

Well Name: DAY A LS	Well Location: T29N / R8W / SEC 18 / NENE / 36.728775 / -107.709061	County or Parish/State: SAN JUAN / NM
Well Number: 12	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078414	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004520812	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2806132

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/08/2024 Time Sundry Submitted: 03:52

Date Operation Actually Began: 07/31/2024

Actual Procedure: null

SR Attachments

- Actual Procedure
- IKAV_DAY_A_LS_12_CBL_20240808155235.pdf
 - Day_LS__12_PA_WBD___Actual_20240808155224.pdf
 - Day_LS_012_PA_SR_20240808155217.pdf

Well Name: DAY ALS

Well Location: T29N / R8W / SEC 18 / NENE / 36.728775 / -107.709061

County or Parish/State: SAN JUAN / NM

Well Number: 12

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078414

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004520812

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: AUG 08, 2024 03:52 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

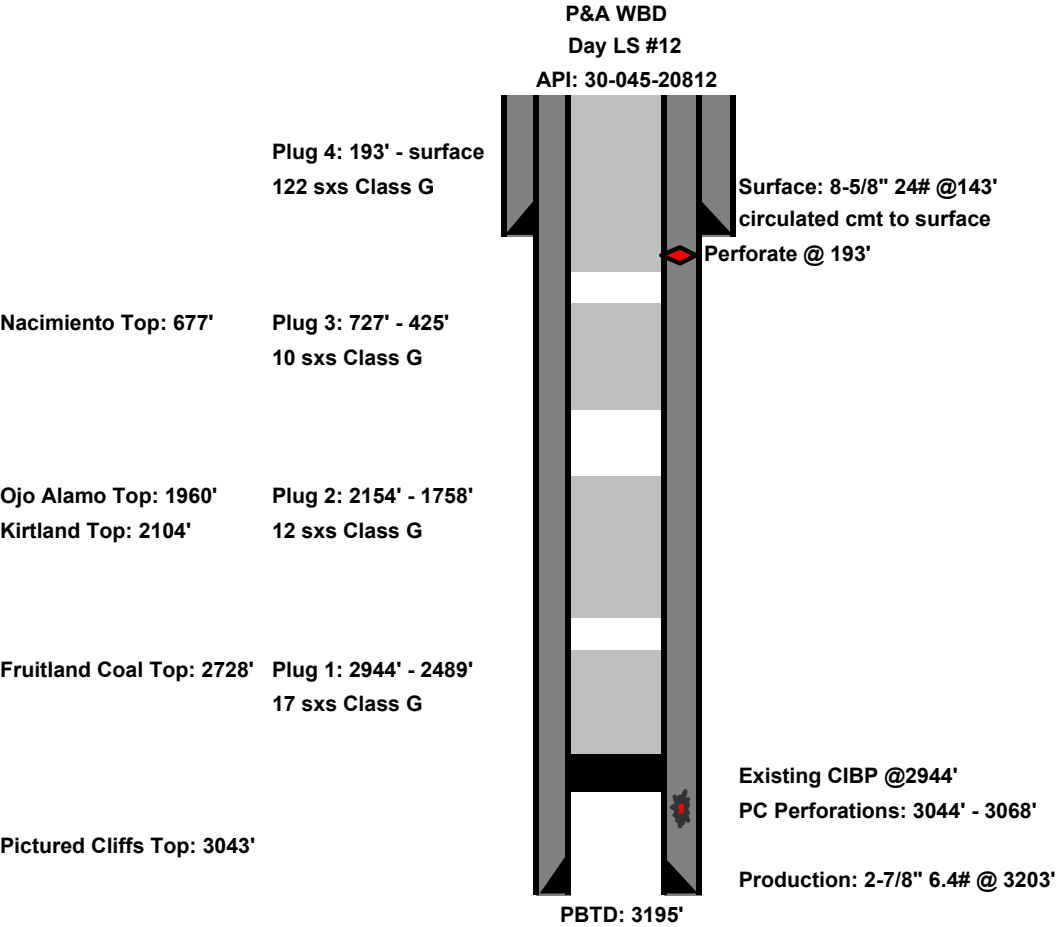
BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 08/12/2024

Signature: Matthew Kade



Well:	Day LS 012	API:	30-045-20812
Location:	1190' FNL & 800' FEL	Field:	Blanco PC
Sec,T, R:	Sec 18 29N-08W	Elevation:	GL: 6421'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.7288017, -107.709549		

7/31/24 – MIRU service rig.

8/2/24 – NDWH, NUBOP. Loaded wellbore w/ 13 bbls, no pressure test. Had injection rate of 1.5 BPM at 200 psi. RU WL, RIH GR to 2940'. RIH CBL from 2940' to surface. RIH 1.25" IJ tubing to 2940'. Spotted 17 sks 1.15 yield, 15.8 ppg Class G cement from 2940-2336', covering the PC perms and Fruitland top. LD tubing, WOC overnight. Received approval from BLM and NMOCD to only set inside plugs for the Kirtland, Ojo Alamo, and Nacimiento formation tops.

8/5/24 – Tagged cement at 2489'. Pressure tested casing, didn't hold. Spotted 12 sks 1.15 yield, 15.8 ppg Class G cement from 2154-1723', covering the Kirtland and Ojo Alamo tops. LD tubing, WOC. Tagged cement at 1758'. LD tubing. Pressure tested casing, didn't hold. Spotted 10 sks 1.15 yield, 15.8 ppg Class G cement from 733-370', covering the Nacimiento formation top. LD tubing, WOC overnight.

8/6/24 – Tagged cement at 425'. LD tubing. RU WL, perfed at 193'. Established circulation up the bradenhead. ND BOP. Bullheaded 122 sks 1.15 yield, 15.8 ppg Class G cement down the casing and up the bradenhead to the pit. WOC. Cut off WH, installed P&A marker. Topped off casing, bradenhead, and cellar with cement. RDMO service rig.

From: [Kuehling, Monica, EMNRD](#)
To: [Joseph Schnitzler](#)
Subject: RE: [EXTERNAL] Day A LS 012 - 3004520812 - P&A COA Question
Date: Monday, June 3, 2024 8:03:09 AM

Hello Joey

NMOCD approves to continue with plugging with cibp set at 2944.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Thursday, May 30, 2024 11:51 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Subject: [EXTERNAL] Day A LS 012 - 3004520812 - P&A COA Question

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica

I had a question about the COA for the DAY A LS 012. We attempted to TA this well, and set a CIBP on wireline at 2944', which 100' above the top perf at 3044'. Your COA states "CIBP needs to be within 50 feet of top perforation CIBP at 2944 needs to be removed". The only way to remove this is to drill it up, which requires special drill pipe since this is a 2 7/8" slimhole well. We've asked around and the only local company that has drill pipe small enough to fit inside this casing is Knight Oil Tools. However, they only have 2737' of drillpipe, which is at least 200' short. Is it possible to get an exception for this well and leave the CIBP in place? We would be willing to extend our first plug up another 100' to account for this. Let me know what your thoughts are

https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20240523/30045208120000_05_23_2024_10_42_20.pdf

Joey Schnitzler – Production Engineer
IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



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Christy Kost

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, August 5, 2024 2:14 PM
To: Rennick, Kenneth G; Joseph Schnitzler; Lucero, Virgil S; Kade, Matthew H; Porch, Dustin T; Diede, Loren, EMNRD
Cc: Phillip Rybacki; dmestas@aztecwell.com
Subject: RE: [EXTERNAL] Day A LS 012 (3004520812) - CBL Results

NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, August 2, 2024 12:31 PM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Phillip Rybacki <phillip.rybacki@ikavenergy.com>; dmestas@aztecwell.com
Subject: Re: [EXTERNAL] Day A LS 012 (3004520812) - CBL Results

The BLM finds the proposed changes appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>

Sent: Friday, August 2, 2024 12:03 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Porch, Dustin T <dporch@blm.gov>; loren.diede@emnrd.nm.gov <loren.diede@emnrd.nm.gov>

Cc: Phillip Rybacki <phillip.rybacki@ikavenergy.com>; dmestas@aztecwell.com <dmestas@aztecwell.com>

Subject: [EXTERNAL] Day A LS 012 (3004520812) - CBL Results

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good Afternoon

Attached is the CBL ran on the Day A LS 012 (3004520812) for P&A. Simcoe would like to request a deviation from the BLM and NMOCD from the original procedure. Due to the cement bond, SIMCOE requests to only set inside plugs from 2154' - 1910' (Kirtland and Ojo Alamo) and 727' - 627' (Nacimiento), as opposed to perforating and setting a CR per the approved procedure. Please let me know if you have any questions and are good with this proposal

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



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From: Stuart Tillen <stillen@thewirelinegroup.com>

Sent: Friday, August 2, 2024 11:43 AM

To: Phillip Rybacki <phillip.rybacki@ikavenergy.com>; monica.kuehling@emnrd.nm.gov; vlucero@blm.gov; krennick@blm.gov; dporch@blm.gov; Dean Mestas <dmestas@aztecwell.com>; loren.diede@emnrd.nm.gov; Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Christopher Caliendo <ccaliendo@thewirelinegroup.com>

Subject: ikav day a ls 12 cbl

Some people who received this message don't often get email from stillen@thewirelinegroup.com. [Learn why this is important](#)

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20812
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078414
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name DAY A LS
4. Well Location Unit Letter <u>A</u> : <u>1,190</u> feet from the <u>North</u> line and <u>800</u> feet from the <u>East</u> line Section <u>18</u> Township <u>29N</u> Range <u>8W</u> NMPM <u>San Juan</u> County		8. Well Number <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,421'. GL		9. OGRID Number
		10. Pool name or Wildcat Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/24 – MIRU service rig.

8/2/24 – Tubing 0 psi, Casing 0 psi, Bradenhead 0 psi. NDWH, NUBOP. Loaded wellbore w/ 13 bbls, no pressure test. Had injection rate of 1.5 BPM at 200 psi. RU WL, RIH GR to 2940'. RIH CBL from 2940' to surface. RIH 1.25" IJ tubing to 2940'. Spotted 17 sks 1.15 yield, 15.8 ppg Class G cement from 2940-2336', covering the PC perms and Fruitland top. LD tubing, WOC overnight. Received approval from BLM and NMOC to only set inside plugs for the Kirtland, Ojo Alamo, and Nacimiento formation tops.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/2/24

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

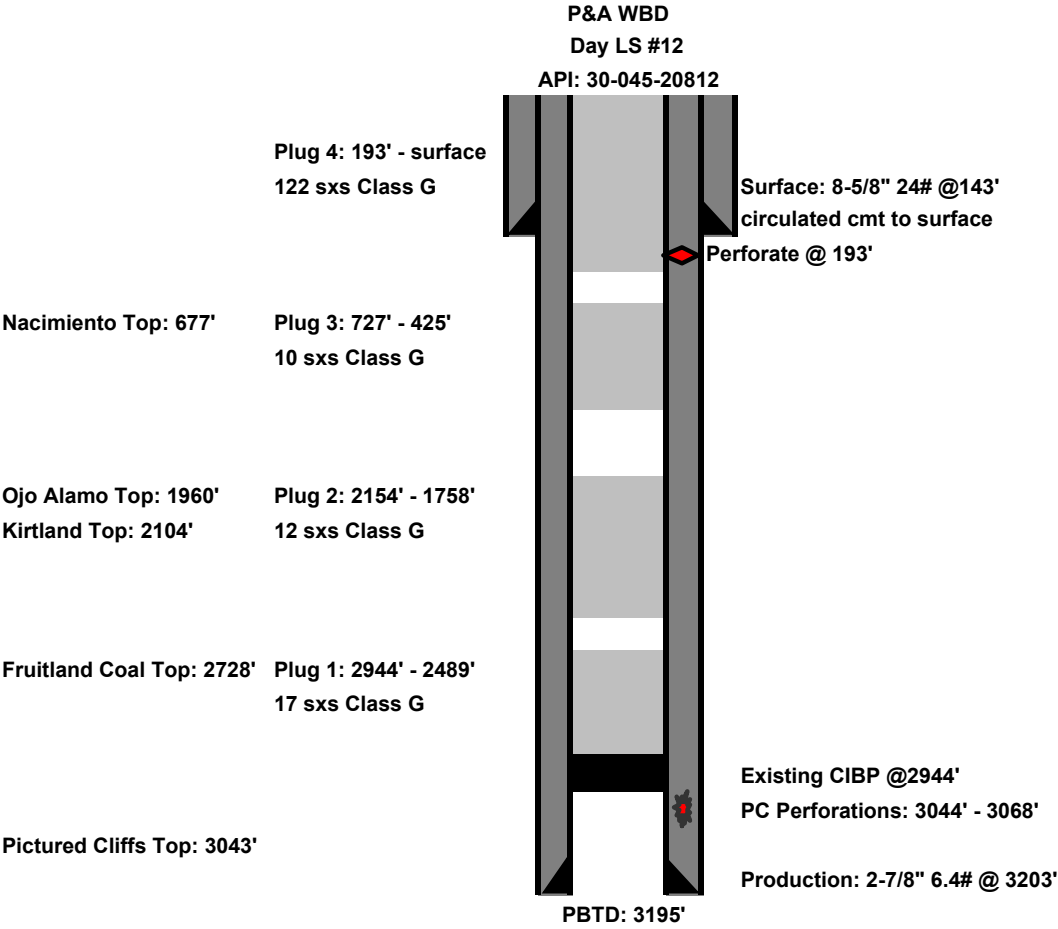
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Location:	1190' FNL & 800' FEL	Field:	Blanco PC
Sec,T, R:	Sec 18 29N-08W	Elevation:	GL: 6421'
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 389782

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 389782
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in file - no approval for bullheading surface plug - operator has been told if problems arise in future in the area they may have to drill out surface plug - this well will be one of the first ones we look at- well plugged 8/6/24	10/8/2024