



U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 10/07/2024 04:40 PM

APD ID: 10400097897

Well Status: AAPD

APD Received Date: 04/11/2024 04:32 AM

Well Name: POKER LAKE UNIT 22 DTD

Operator: XTO PERMIAN OPERATING LLC

Well Number: 401H

APD Package Report Contents

- Form 3160-3
- Operator Certification Report
- Application Report
- Application Attachments
 - Well Plat: 1 file(s)
- Drilling Plan Report
- Drilling Plan Attachments
 - Blowout Prevention Choke Diagram Attachment: 1 file(s)
 - Blowout Prevention BOP Diagram Attachment: 1 file(s)
 - Casing Spec Documents: 2 file(s)
 - Casing Taperd String Specs: 2 file(s)
 - Casing Design Assumptions and Worksheet(s): 3 file(s)
 - Hydrogen sulfide drilling operations plan: 1 file(s)
 - Proposed horizontal/directional/multi-lateral plan submission: 1 file(s)
 - Other Facets: 6 file(s)
 - Other Variances: 5 file(s)
- SUPO Report
- SUPO Attachments
 - Existing Road Map: 1 file(s)
 - Attach Well map: 1 file(s)
 - Water source and transportation map: 1 file(s)
 - Well Site Layout Diagram: 1 file(s)
 - Recontouring attachment: 4 file(s)
 - Other SUPO Attachment: 1 file(s)
- PWD Report
- PWD Attachments
 - None

- Bond Report
- Bond Attachments
 - None

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.

NMNM02862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

NMNM071016X/POKER LAKE UNIT

8. Lease Name and Well No.

POKER LAKE UNIT 22 DTD

401H

9. API Well No.

30-015-55522

10. Field and Pool, or Exploratory

Wildcat G-06 S243026M/BONE SPRING

11. Sec., T. R. M. or Blk. and Survey or Area

SEC 22/T24S/R30E/NMP

1a. Type of work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

XTO PERMIAN OPERATING LLC

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, TX 79701

3b. Phone No. (include area code)

(432) 683-2277

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NWNE / 233 FNL / 1387 FEL / LAT 32.20994 / LONG -103.864763

At proposed prod. zone SENE / 2627 FNL / 1004 FEL / LAT 32.174393 / LONG -103.863458

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

EDDY

13. State

NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

233 feet

16. No of acres in lease

17. Spacing Unit dedicated to this well

800.0

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

30 feet

19. Proposed Depth

10479 feet / 23254 feet

20. BLM/BIA Bond No. in file

FED: COB000050

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

3430 feet

22. Approximate date work will start*

01/23/2025

23. Estimated duration

45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature

(Electronic Submission)

Name (Printed/Typed)

RICHARD REDUS / Ph: (432) 682-8873

Date

04/11/2024

Title

Permitting Manager

Approved by (Signature)

(Electronic Submission)

Name (Printed/Typed)

CODY LAYTON / Ph: (575) 234-5959

Date

10/04/2024

Title

Assistant Field Manager Lands & Minerals

Office

Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NWNE / 233 FNL / 1387 FEL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.20994 / LONG: -103.864763 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 1005 FEL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.210313 / LONG: -103.863528 (TVD: 10479 feet, MD: 11000 feet)

PPP: NESE / 2633 FSL / 998 FEL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.203343 / LONG: -103.863515 (TVD: 10479 feet, MD: 13700 feet)

BHL: SENE / 2627 FNL / 1004 FEL / TWSP: 24S / RANGE: 30E / SECTION: 34 / LAT: 32.174393 / LONG: -103.863458 (TVD: 10479 feet, MD: 23254 feet)

BLM Point of Contact

Name: MARIAH HUGHES

Title: Land Law Examiner

Phone: (575) 234-5972

Email: mhughes@blm.gov

CONFIDENTIAL

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 55522	Pool Code 97798	Pool Name WILDCAT G-06 S243026M; BONE SPRING
Property Code 333192	Property Name POKER LAKE UNIT 22 DTD	Well Number 401H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC	Ground Level Elevation 3,430'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 22	Township 24S	Range 30E	Lot	Ft. from N/S 233' FNL	Ft. from E/W 1,387' FEL	Latitude 32.209940	Longitude -103.864763	County EDDY
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Bottom Hole Location

UL H	Section 34	Township 24S	Range 30E	Lot	Ft. from N/S 2,627' FNL	Ft. from E/W 1,004' FEL	Latitude 32.174393	Longitude -103.863458	County EDDY
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Dedicated Acres 800.00	Infill or Defining Well Infill	Defining Well API 3001549886	Overlapping Spacing Unit (Y/N) No	Consolidation Code U
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 22	Township 24S	Range 30E	Lot	Ft. from N/S 233' FNL	Ft. from E/W 1,387' FEL	Latitude 32.209940	Longitude -103.864763	County EDDY
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First Take Point (FTP)

UL A	Section 22	Township 24S	Range 30E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,005' FEL	Latitude 32.210313	Longitude -103.863528	County EDDY
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Last Take Point (LTP)

UL I	Section 34	Township 24S	Range 30E	Lot	Ft. from N/S 2,537' FNL	Ft. from E/W 1,004' FEL	Latitude 32.174640	Longitude -103.863459	County EDDY
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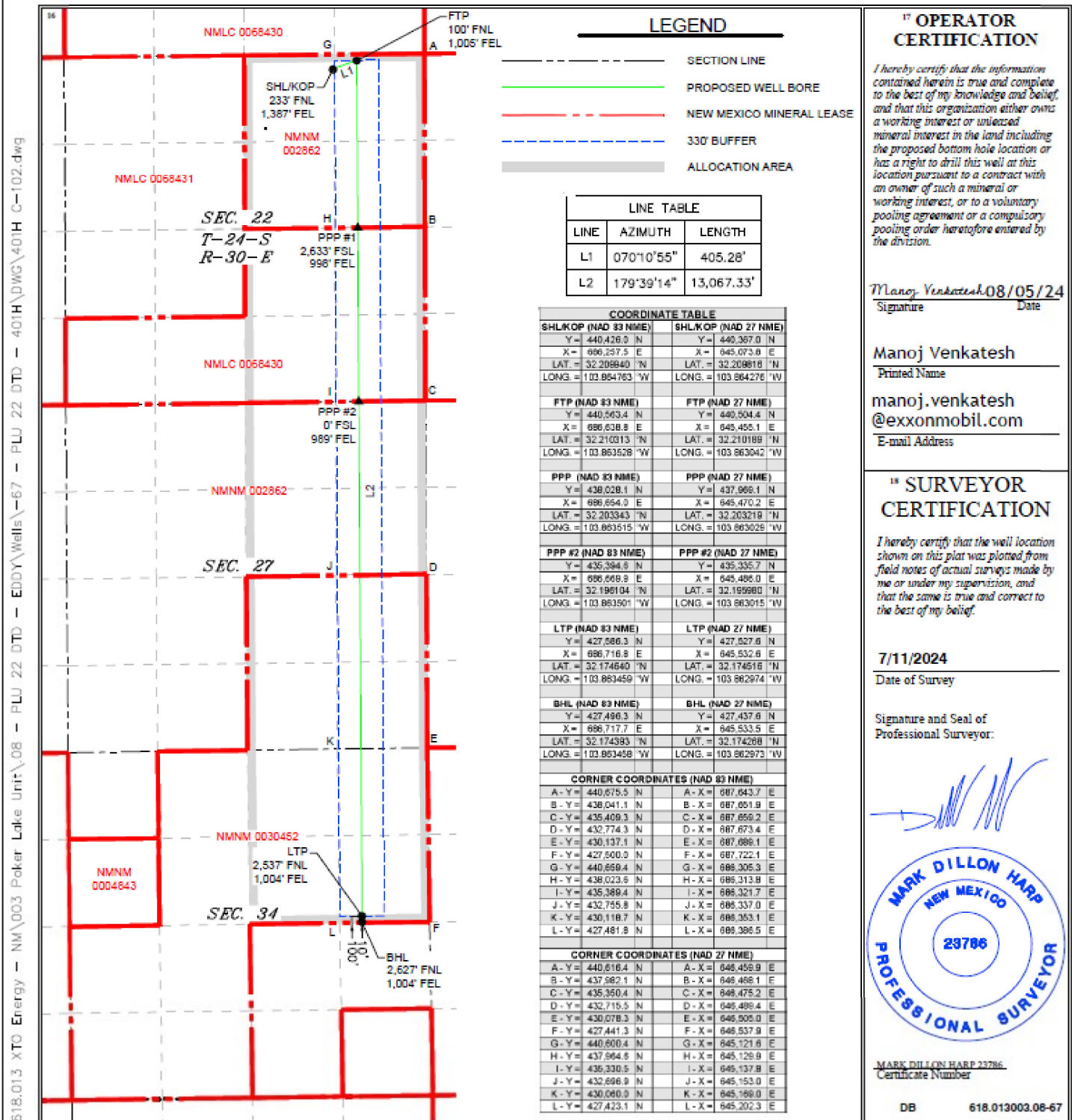
Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,430'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Samantha Weis</u> 10/08/2024 Signature Date <u>Samantha Weis</u> Printed Name <u>samantha.r.bartnik@exxonmobil.com</u> Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <u>See Below</u> Signature and Seal of Professional Surveyor Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: XTO Permian Operating, LLC **OGRID:** 373075 **Date:** 09 / 16 / 2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	3 yr Anticipated decline Oil BBL/D	Anticipated Gas MCF/D	3 yr Anticipated decline Gas MCF/D	Anticipated Produced Water BBL/D	3 yr Anticipated decline Water BBL/D
Poker Lake Unit 22 DTD 103H	TBD	22 T24S R30E	916 FNL, 113 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 106H	TBD	22 T24S R30E	916 FNL, 203 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 907H	TBD	22 T24S R30E	916 FNL, 233 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 145H	TBD	22 T24S R30E	916 FNL, 173 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 153H	TBD	22 T24S R30E	414 FNL, 1946 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 194H	TBD	22 T24S R30E	916 FNL, 143 FWL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 197H	TBD	22 T24S R30E	414 FNL, 2286 FEL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 201H	TBD	22 T24S R30E	13 FNL, 1534 FWL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 202H	TBD	22 T24S R30E	13 FNL, 1564 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 203H	TBD	22 T24S R30E	13 FNL, 1594 FWL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 204H	TBD	22 T24S R30E	13 FNL, 1654 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 205H	TBD	22 T24S R30E	13 FNL, 1684 FWL	1,900	200	3,250	900	3,750	450

Poker Lake Unit 22 DTD 401H	TBD	22 T24S R30E	233 FNL, 1387 FEL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 402H	TBD	22 T24S R30E	233 FNL, 1357 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 403H	TBD	22 T24S R30E	233 FNL, 1327 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 404H	TBD	22 T24S R30E	233 FNL, 1297 FEL	1,900	200	3,250	900	3,750	450
Poker Lake Unit 22 DTD 405H	TBD	22 T24S R30E	233 FNL, 1267 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 22 DTD 406H	TBD	22 T24S R30E	233 FNL, 1237 FEL	1,800	200	7,500	1,200	7,000	800

IV. Central Delivery Point Name: PLU 22 DTD CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Poker Lake Unit 22 DTD 103H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 106H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 907H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 145H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 153H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 194H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 197H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 201H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 202H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 203H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 204H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 205H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 401H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 402H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 403H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>

Poker Lake Unit 22 DTD 404H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 405H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>
Poker Lake Unit 22 DTD 406H	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>	<u>TBD</u>

VI. Separation Equipment: ☐ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☐ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☐ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☒ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☒ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

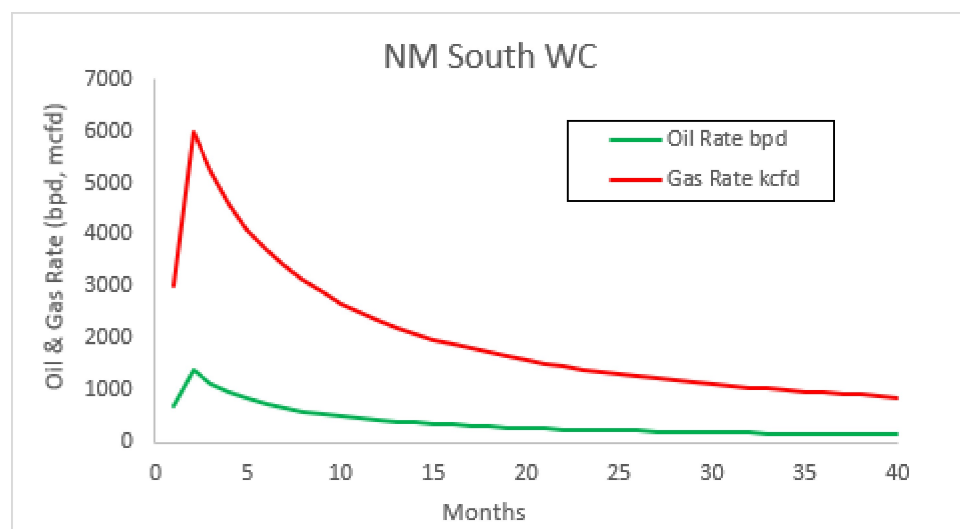
(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Samantha Weis</i>
Printed Name: Samantha Weis
Title: Permitting Advisor
E-mail Address: samantha.r.bartnik@exxonmobil.com
Date: 10/03/2024
Phone: +1-832-625-7361
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:



APD ID: 10400097897

Submission Date: 04/11/2024

Highlighted data
reflects the most
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Well Type: OIL WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14264991	QUATERNARY	3430	0	0	ALLUVIUM	USEABLE WATER	N
14264992	RUSTLER	2268	1162	1162	ANHYDRITE, SANDSTONE	USEABLE WATER	N
14264993	SALADO	1865	1565	1565	SALT	NONE	N
14264990	BASE OF SALT	-328	3758	3758	SALT	NONE	N
14264994	DELAWARE	-522	3952	3952	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
14264989	BRUSHY CANYON	-3068	6498	6498	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
14264995	BONE SPRING	-4392	7822	7822	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14264996	BONE SPRING 1ST	-5101	8531	8531	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14264997	BONE SPRING 2ND	-5686	9116	9116	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14264988	BONE SPRING 3RD	-6899	10329	10329	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10479

Equipment: Once the permanent WH is installed on the Surface casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril and a 5M Double Ram BOP. XTO will use a Multi-Bowl system which is attached.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

each of the wells. A variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. We will request permission to ONLY retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

Testing Procedure: All BOP testing will be done by an independent service company. Operator will test as per BLM 43 CFR 3172

Choke Diagram Attachment:

PLU_22_DTD_5MCM_20240406094552.pdf

BOP Diagram Attachment:

PLU_22_DTD_5MBOP_20240524051930.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	12.25	9.625	NEW	API	N	0	1262	0	1262	3430	2168	1262	J-55	40	BUTT	4.99	1.74	DRY	12.48	DRY	12.48
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	9578	0	9563	3411	-6133	9578	L-80	29.7	FJ	2.5	2.12	DRY	2.45	DRY	2.45
3	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	23254	0	10479	3411	-7049	23254	P-110	20	OTHER - Talon HTQ/Freedom HTQ	2	1.05	DRY	2.1	DRY	2.1

Casing Attachments

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Casing Attachments

Casing ID: 1 String SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

POKER_LAKE_UNIT_22_DTD_401H_Csg_20240406113832.pdf

Casing ID: 2 String INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

POKER_LAKE_UNIT_22_DTD_401H_Csg_20240406114015.pdf

Casing Design Assumptions and Worksheet(s):

POKER_LAKE_UNIT_22_DTD_401H_Csg_20240406114032.pdf

Casing ID: 3 String PRODUCTION

Inspection Document:

Spec Document:

Freedom_5.5000_20.0000_0.3610__P110_RY_20240709073614.pdf
Talon_HTQ_RD_5.5000_20.0000_0.3610__P110_RY_20240709073615.pdf

Tapered String Spec:

POKER_LAKE_UNIT_22_DTD_401H_Csg_20240406113921.pdf

Casing Design Assumptions and Worksheet(s):

POKER_LAKE_UNIT_22_DTD_401H_Csg_20240406113942.pdf

Section 4 - Cement

Well Number: 401H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1262	320	1.87	10.5	598.4	100	EconoCem-HLTRRC	NA
SURFACE	Tail		0	1262	130	1.35	14.8	175.5	100	Class C	2% CaCl
INTERMEDIATE	Lead		0	6498	280	1.35	14.8	378	100	Class C	NA
INTERMEDIATE	Tail		6498	9578	730	1.33	14.8	970.9	100	Class C	NA
PRODUCTION	Lead		9278	9778	20	2.69	11.5	53.8	30	NeoCem	NA
PRODUCTION	Tail		9778	23254	960	1.51	13.2	1449.6	30	VersaCem	NA

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for weight addition and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
9578	2325 4	OIL-BASED MUD	10.2	10.7							

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1262	WATER-BASED MUD	8.4	8.9							
3952	9578	OTHER : BDE/OBM	9	9.5							
1262	3952	SALT SATURATED	10.5	11							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Open hole logging will not be done on this well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,CEMENT BOND LOG,DIRECTIONAL SURVEY,MEASUREMENT WHILE DRILLING,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

No coring is planned for the well.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5558

Anticipated Surface Pressure: 3252

Anticipated Bottom Hole Temperature(F): 190

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

XTO_Energy_H2S_Plan_Updated_20240806085723.pdf

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

POKER_LAKE_UNIT_22_DTD_401H_DD_20240406100338.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

POKER_LAKE_UNIT_22_DTD_401H_Cmt_20240406100313.pdf

POKER_LAKE_UNIT_22_DTD_401H_RL_20240709074529.pdf

PLU_22_DTD_H2S_DiaC_20240709074255.pdf

PLU_22_DTD_H2S_DiaA_20240709074334.pdf

PLU_22_DTD_H2S_DiaB_20240709074338.pdf

PLU_22_DTD_H2S_DiaD_20240709074349.pdf

Other Variance attachment:

Spudder_Rig_Request_20240806093311.pdf

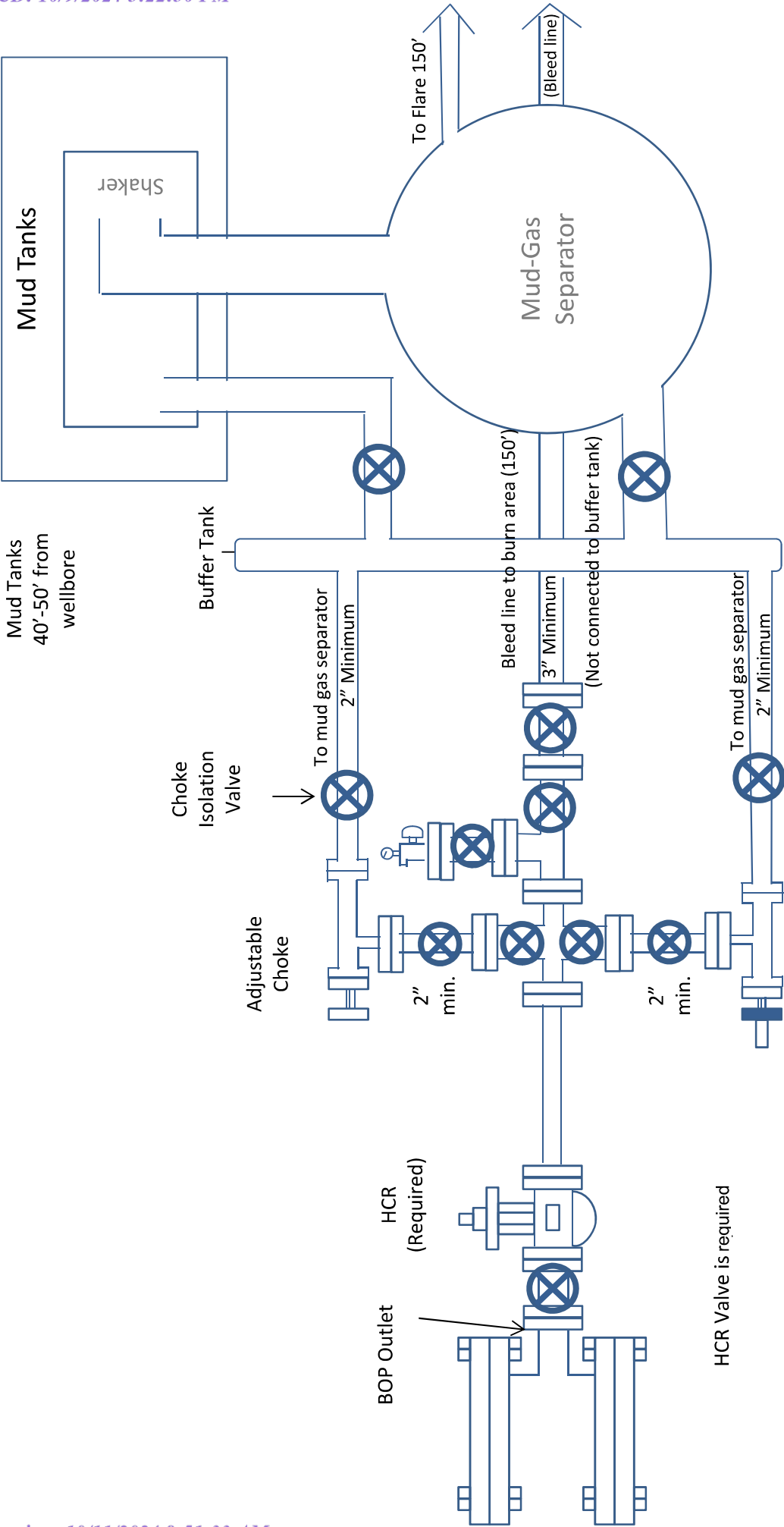
Offline_Cement_Variance_Surf___Interm_Csg_20240806093311.pdf

Updated_Flex_Hose_20240806093311.pdf

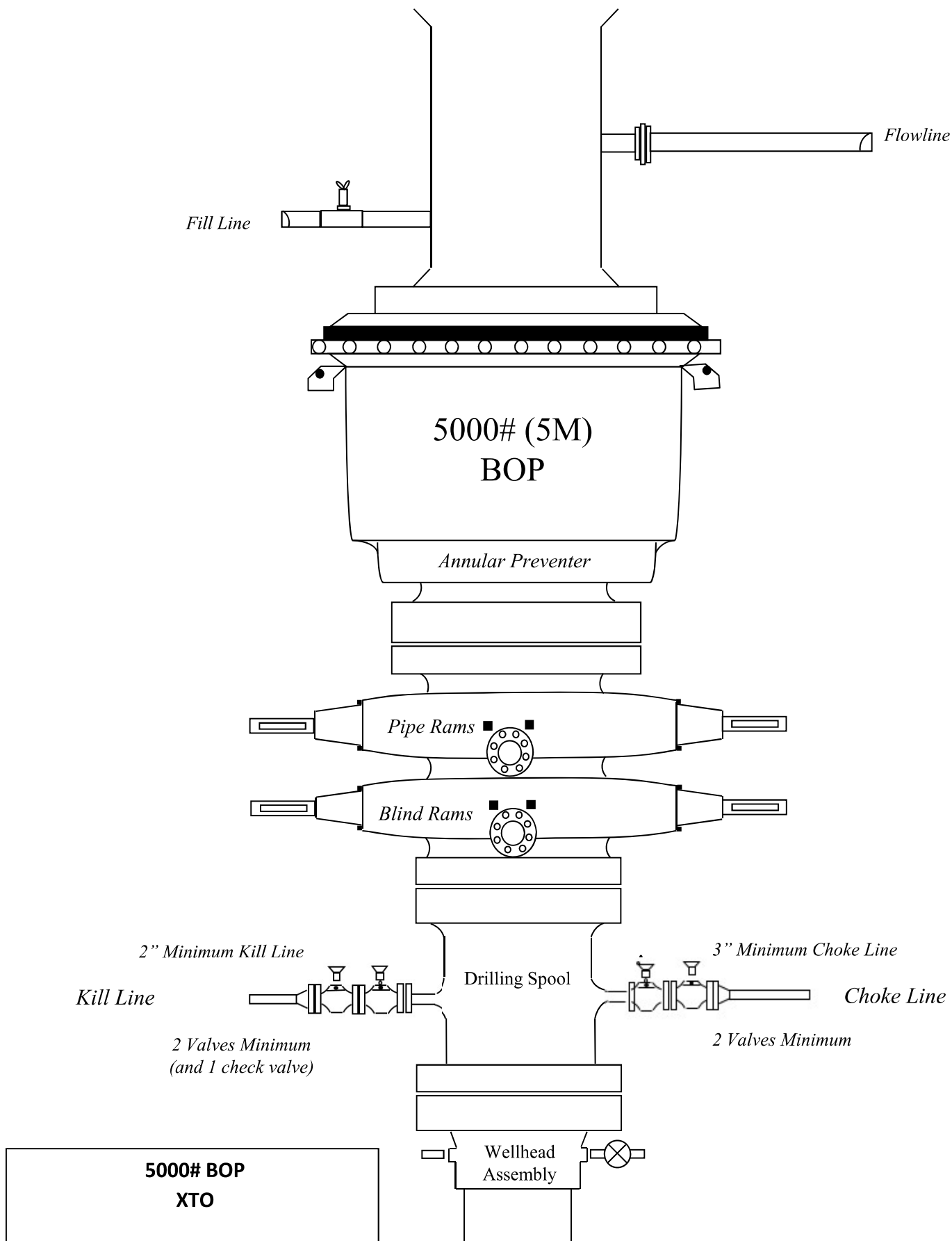
BOP_Break_Test_Variance_20240823094104.pdf

9.625_7.625_5.5_3_String_Slimhole_HBE0000479_4_20240823094217.pdf

Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations



**Drilling Operations
Choke Manifold
5M Service**



Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 1262'	9.625	40	J-55	BTC	New	1.74	4.99	12.48
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.91	2.92	1.96
8.75	4000' – 9578'	7.625	29.7	HC L-80	Flush Joint	New	2.12	2.50	2.45
6.75	0' – 9478'	5.5	20	RY P-110	Semi-Premium	New	1.05	2.21	2.10
6.75	9478' - 23254'	5.5	20	RY P-110	Semi-Flush	New	1.05	2.00	2.10

Cement Variance Request

Intermediate Casing:

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6498') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing:

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

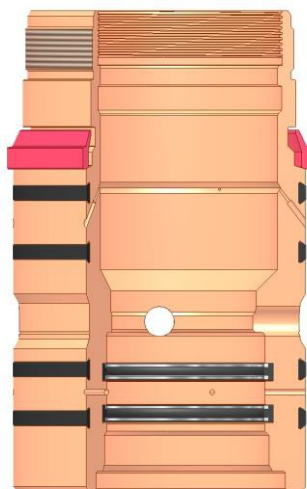
1. Cement Program

No changes to the cement program will take place for offline cementing.

2. Offline Cementing Procedure

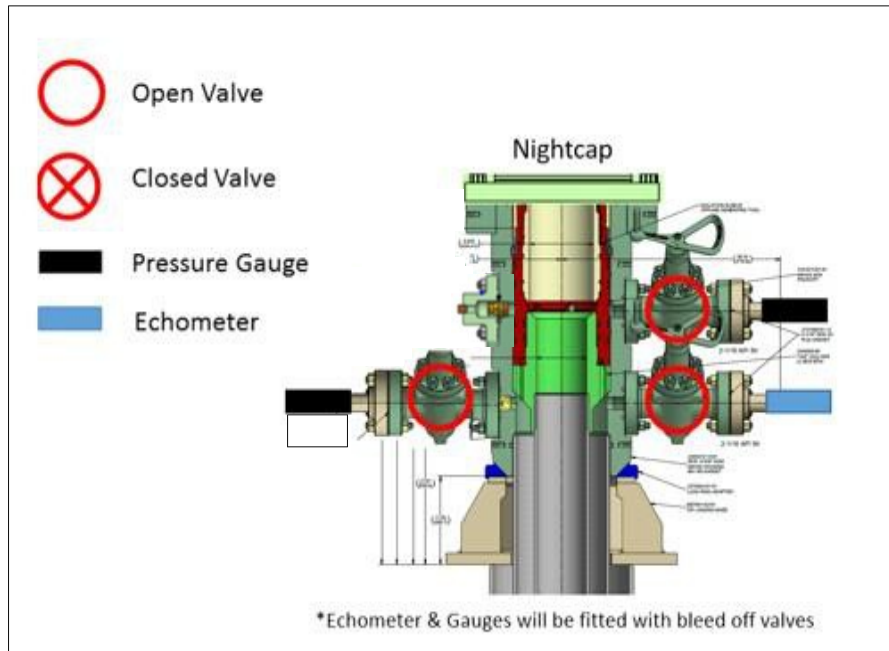
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



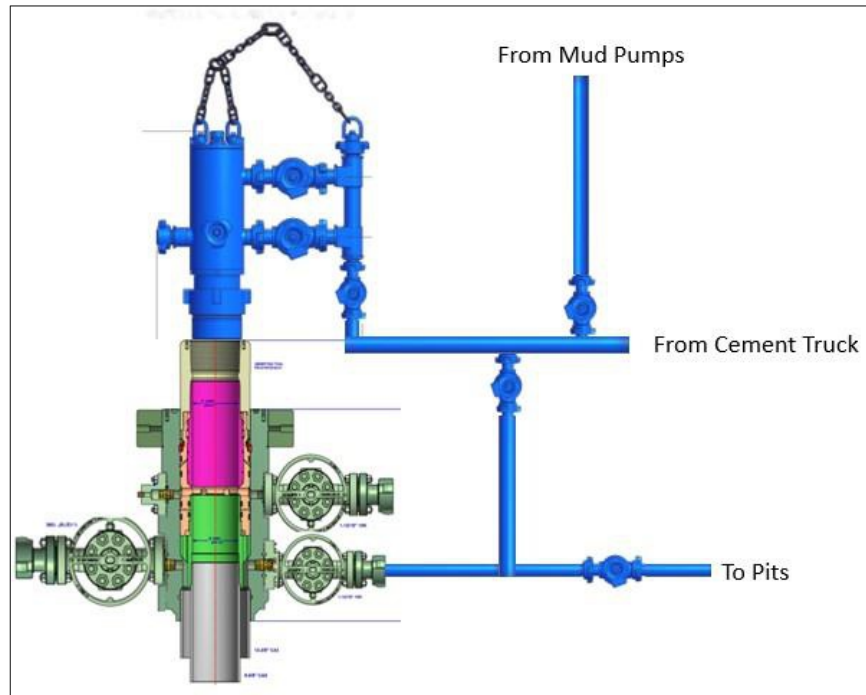
Annular packoff with both external and internal seals

XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

XTO Permian Operating, LLC Offline Cementing Variance Request

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

**BLACK GOLD®**

GATES ENGINEERING & SERVICES NORTH AMERICA
7603 Pralrie Oak Dr.
Houston, TX. 77086

PHONE: +1 (281) 602-4100**FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

NEW CHOKE HOSE
INSTALLED 02-10-2024

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#: 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N: IMR RETEST SN 74621 ASSET #66-1531

PART DESCRIPTION: RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

SALES ORDER #: 529480
QUANTITY: 1
SERIAL #: 74621 H3-012524-1

SIGNATURE:*F. Cismos***TITLE:****QUALITY ASSURANCE****DATE:**

1/25/2024



H3-15/16

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

TEST OBJECT

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

TEST INFORMATION

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

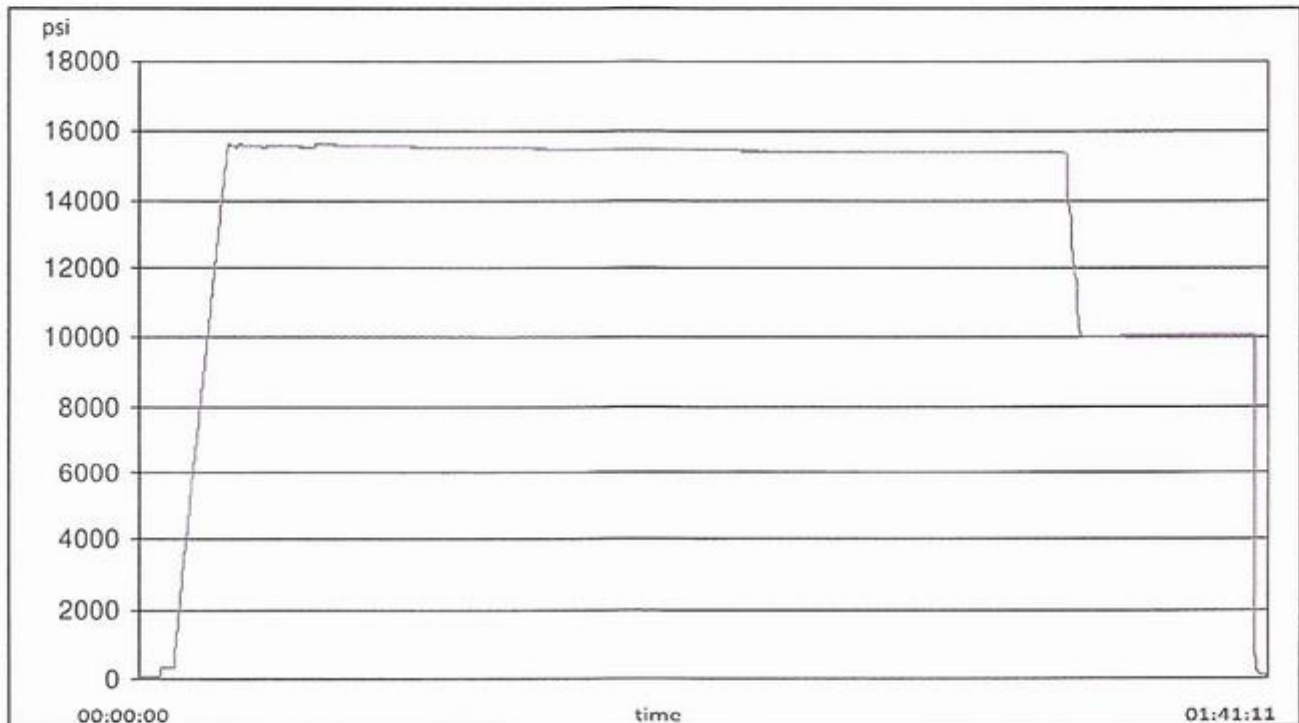
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/16

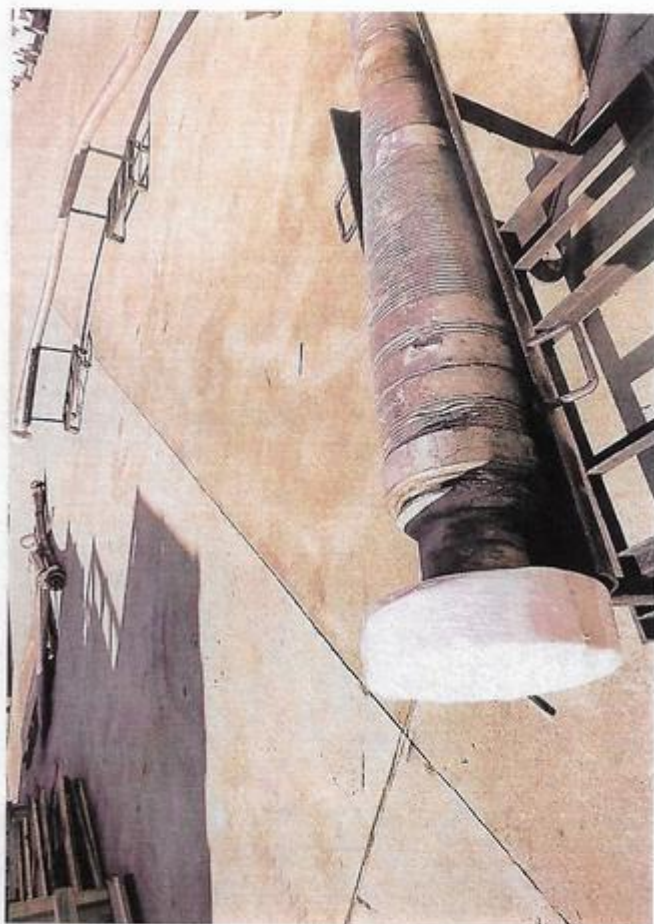
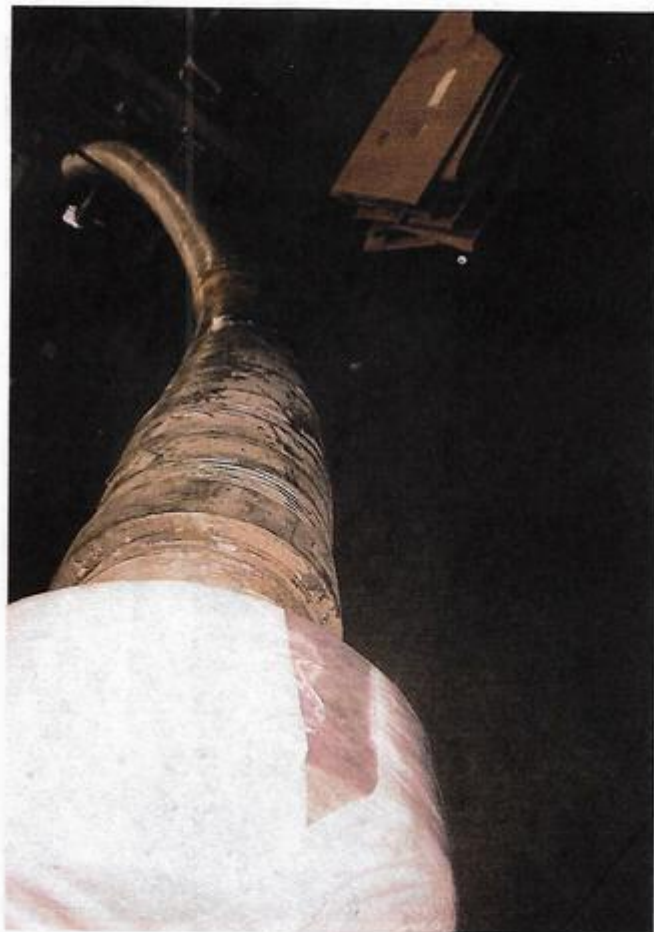
1/25/2024 11:48:06 AM

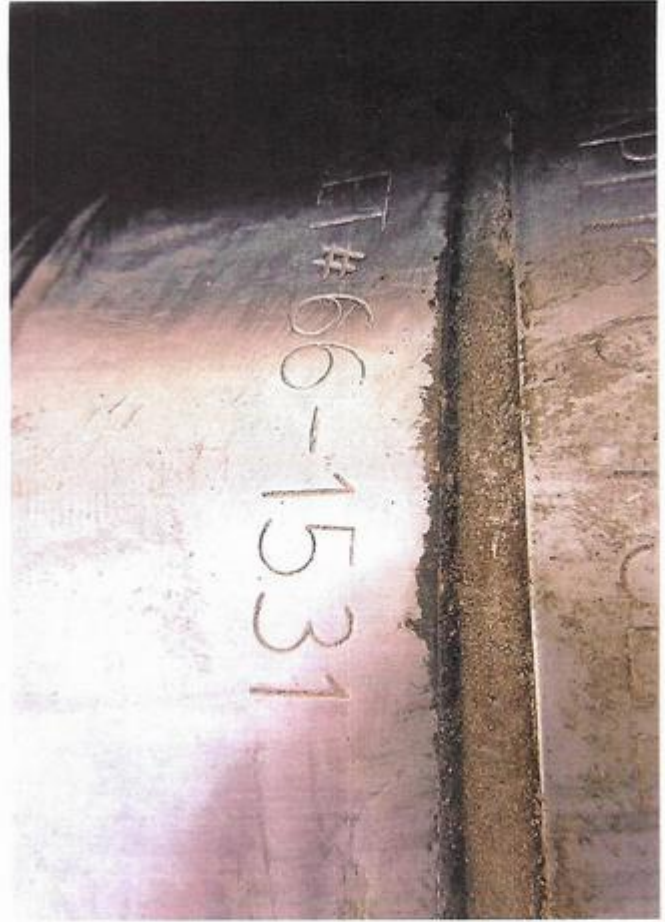
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

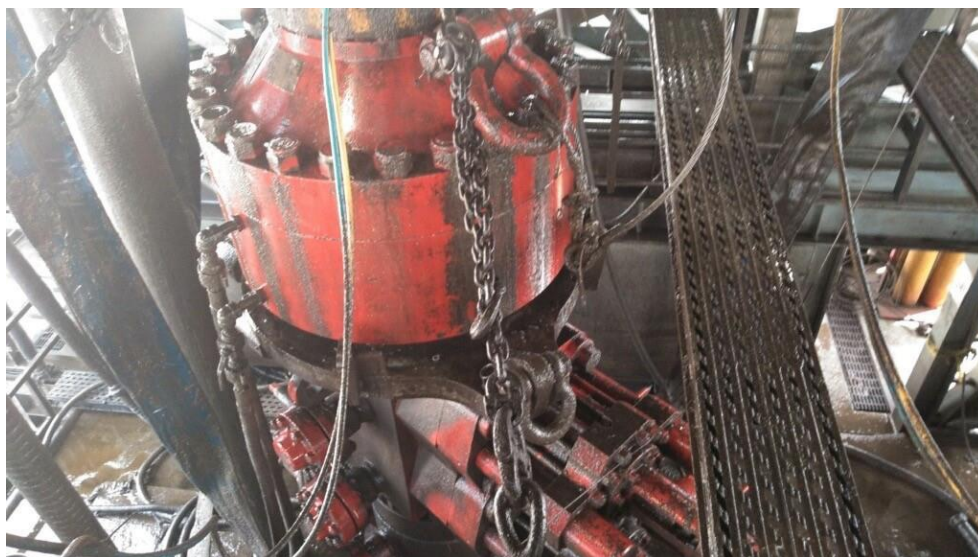


Figure 1: Winch System attached to BOP Stack

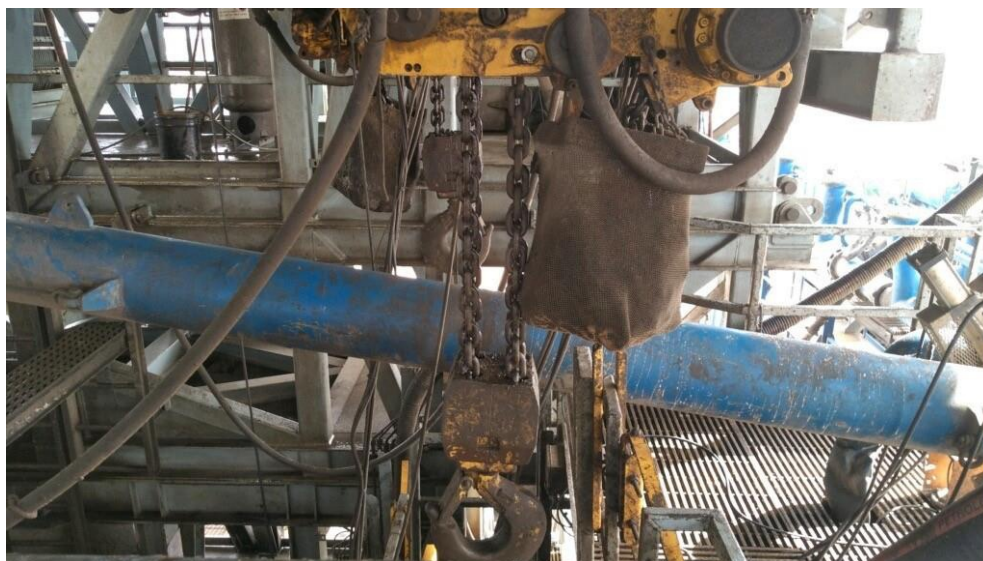


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

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API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure ^{ac} psig (MPa)	Pressure Test—High Pressure ^{ac}	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer ^a	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers ^{bd}	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

^a Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

^b Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

^c For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

^d For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

^e Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

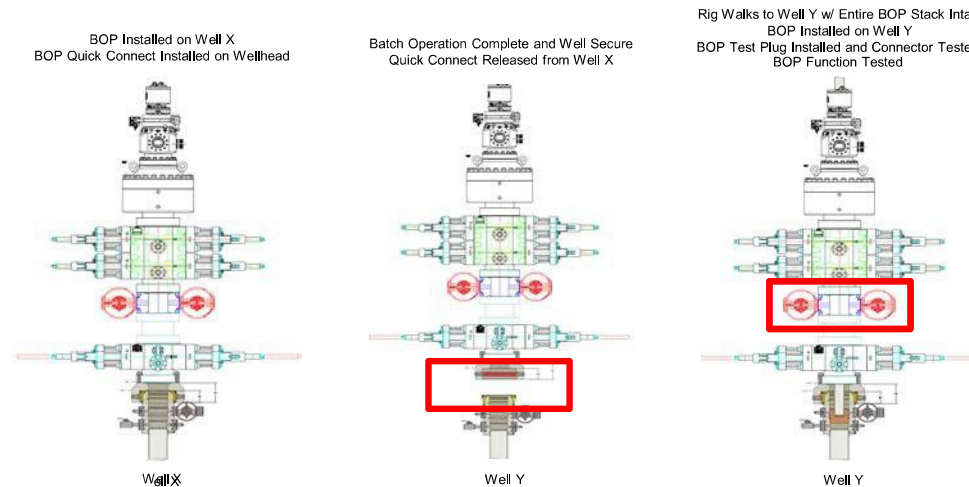
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
 - a. A full BOP test will be conducted on the first well on the pad.
 - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
 - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
 - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
 - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
 - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
 - a. Between the HCV valve and choke line connection
 - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



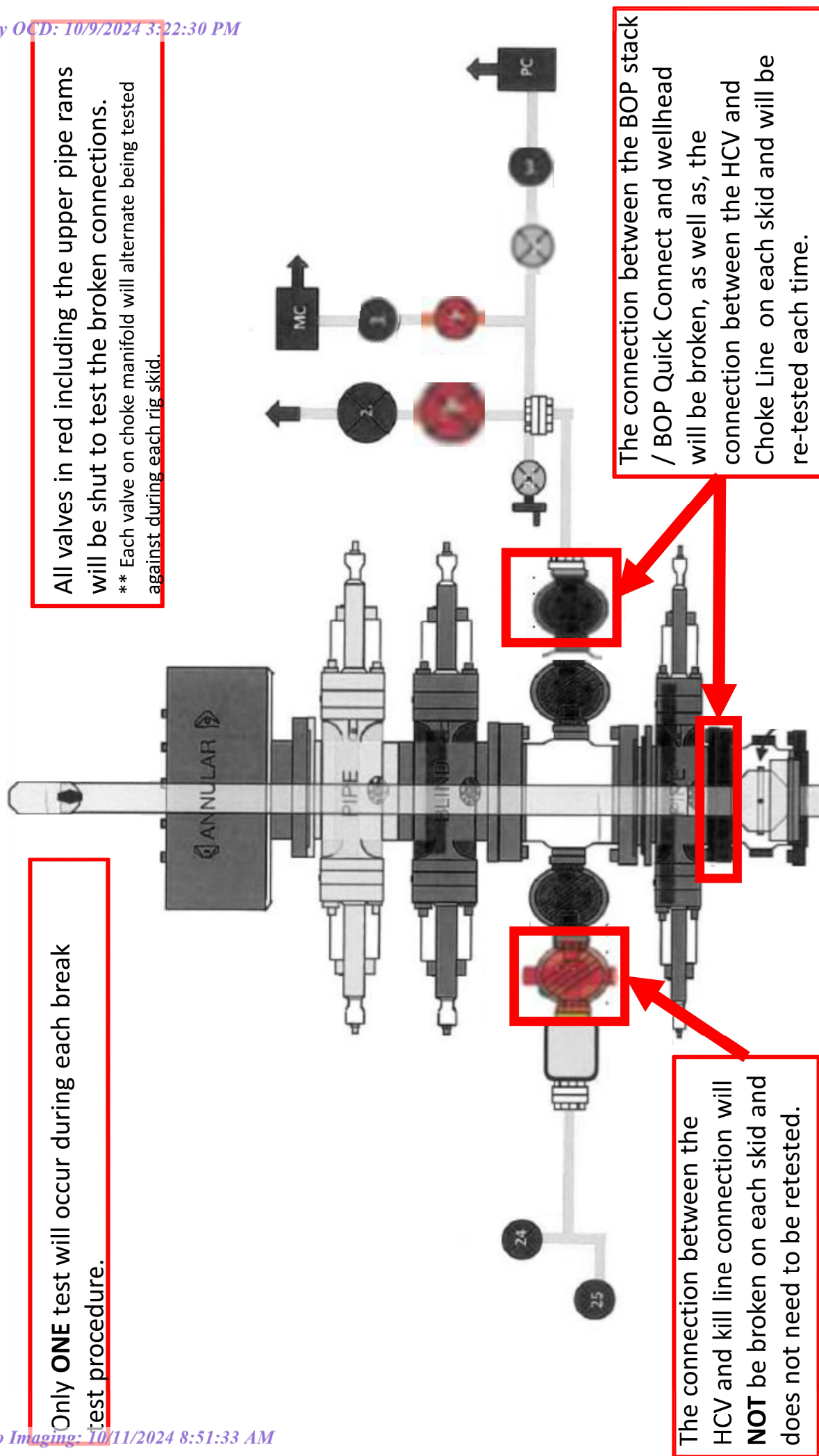
Summary

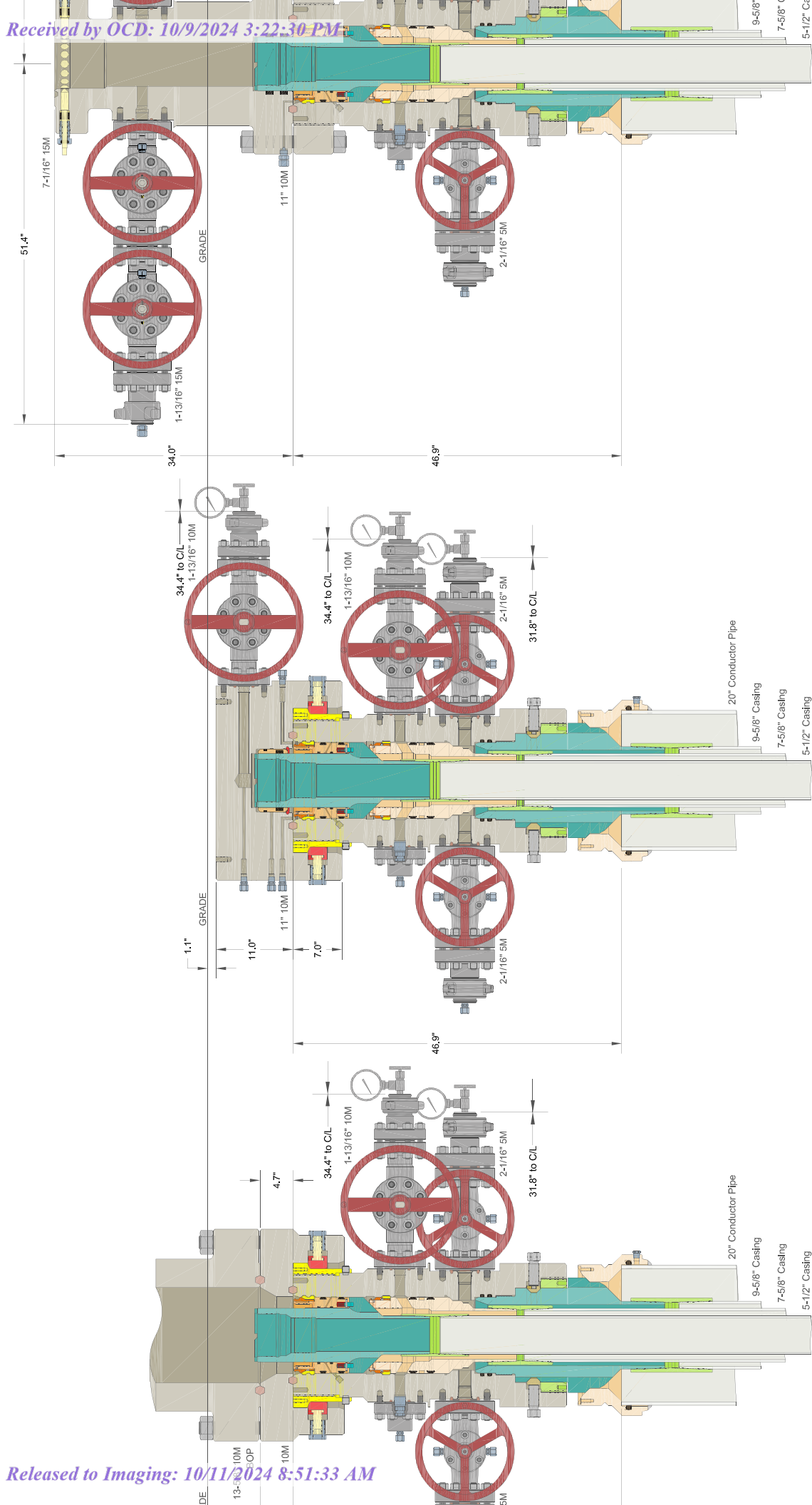
A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.





Well Plan Report - Poker Lake Unit 22 DTD South 401H

Measured Depth: 23253.68 ft
TVD RKB: 10479.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 440367.00 ft
Easting: 645073.80 ft
RKB: 3462.00 ft
Ground Level: 3430.00 ft
North Reference: Grid
Convergence Angle: 0.25 Deg

Plan Sections Poker Lake Unit 22 DTD South 401H

Measured	Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD		Y Offset (ft)	X Offset (ft)	Build		Turn Rate (Deg/100ft)	Dogleg	
				RKB (ft)	Rate (Deg/100ft)			Rate (Deg/100ft)	Target (Deg/100ft)		Rate	Target
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1315.22	4.30	70.18	1315.02	2.74	7.60	373.70	2.00	0.00	0.00	2.00	0.00
	6499.80	4.30	70.18	6484.98	134.66	381.30	381.30	0.00	0.00	0.00	0.00	0.00
	6715.03	0.00	0.00	6700.00	137.40	381.30	381.30	-2.00	0.00	0.00	2.00	0.00
	9777.83	0.00	0.00	9762.80	137.40	381.30	381.30	0.00	0.00	0.00	0.00	0.00
	10902.83	90.00	179.66	10479.00	-578.78	385.57	458.76	8.00	0.00	0.00	8.00	0.00
	23163.69	90.00	179.66	10479.00	-12839.43	459.30	459.30	0.00	0.00	0.00	0.00	LTP 23
	23253.68	90.00	179.66	10479.00	-12929.41			0.00	0.00	0.00	0.00	BHL 23

Position Uncertainty Poker Lake Unit 22 DTD South 401H

Measured	Depth	Inclination	Azimuth	TVD	Highside	RKB	Error	Bias	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Tool
							Error	Bias	Error	Error	of Bias	Error	Azimuth	Used

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Well Plan Report

	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
100.000	0.000	0.000	0.000	0.000	0.000	0.179	0.000	0.358	0.000	2.300	0.000	0.000	0.358	0.179	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
200.000	0.000	0.000	0.000	0.000	0.000	0.538	0.000	0.717	0.000	2.310	0.000	0.000	0.717	0.538	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
300.000	0.000	0.000	0.000	0.000	0.000	0.896	0.000	1.075	0.000	2.326	0.000	0.000	1.075	0.896	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
400.000	0.000	0.000	0.000	0.000	0.000	1.255	0.000	1.434	0.000	2.347	0.000	0.000	1.434	1.255	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
500.000	0.000	0.000	0.000	0.000	0.000	1.613	0.000	1.792	0.000	2.375	0.000	0.000	1.792	1.613	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
600.000	0.000	0.000	0.000	0.000	0.000	1.972	0.000	2.151	0.000	2.407	0.000	0.000	2.151	1.972	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
700.000	0.000	0.000	0.000	0.000	0.000	2.330	0.000	2.509	0.000	2.445	0.000	0.000	2.509	2.330	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
800.000	0.000	0.000	0.000	0.000	0.000	2.689	0.000	2.868	0.000	2.486	0.000	0.000	2.868	2.689	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
900.000	0.000	0.000	0.000	0.000	0.000	3.047	0.000	3.226	0.000	2.533	0.000	0.000	3.226	3.047	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1000.000	0.000	0.000	0.000	0.000	0.000	3.405	0.000	3.585	0.000	2.583	0.000	0.000	3.585	3.405	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1100.000	0.000	0.000	0.000	0.000	0.000	3.764	0.000	3.943	0.000	2.636	0.000	0.000	3.943	3.764	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1200.000	2.000	70.184	1199.980	0.000	0.000	4.276	0.000	4.136	0.000	2.692	0.000	0.000	4.296	4.117	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1300.000	4.000	70.184	1299.838	0.000	0.000	4.624	0.000	4.478	0.000	2.750	0.000	0.000	4.645	4.465	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1315.225	4.304	70.184	1315.022	0.000	0.000	4.677	0.000	4.529	0.000	2.757	0.000	0.000	4.699	4.520	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1400.000	4.304	70.184	1399.558	0.000	0.000	4.974	0.000	4.825	0.000	2.810	0.000	0.000	4.996	4.815	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1500.000	4.304	70.184	1499.276	0.000	0.000	5.325	0.000	5.176	0.000	2.876	0.000	0.000	5.348	5.163	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1600.000	4.304	70.184	1598.994	0.000	0.000	5.678	0.000	5.527	0.000	2.944	0.000	0.000	5.700	5.513	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1700.000	4.304	70.184	1698.712	0.000	0.000	6.031	0.000	5.880	0.000	3.015	0.000	0.000	6.054	5.864	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1800.000	4.304	70.184	1798.430	0.000	0.000	6.384	0.000	6.233	0.000	3.088	0.000	0.000	6.408	6.216	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
1900.000	4.304	70.184	1898.148	0.000	0.000	6.738	0.000	6.587	0.000	3.163	0.000	0.000	6.763	6.568	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2000.000	4.304	70.184	1997.866	0.000	0.000	7.093	0.000	6.941	0.000	3.240	0.000	0.000	7.118	6.921	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2100.000	4.304	70.184	2097.584	0.000	0.000	7.448	0.000	7.296	0.000	3.318	0.000	0.000	7.474	7.275	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2200.000	4.304	70.184	2197.302	0.000	0.000	7.804	0.000	7.651	0.000	3.399	0.000	0.000	7.830	7.628	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2300.000	4.304	70.184	2297.020	0.000	0.000	8.159	0.000	8.007	0.000	3.481	0.000	0.000	8.186	7.982	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2400.000	4.304	70.184	2396.738	0.000	0.000	8.515	0.000	8.363	0.000	3.564	0.000	0.000	8.542	8.337	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2500.000	4.304	70.184	2496.456	0.000	0.000	8.871	0.000	8.719	0.000	3.650	0.000	0.000	8.899	8.691	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2600.000	4.304	70.184	2596.174	0.000	0.000	9.228	0.000	9.076	0.000	3.736	0.000	0.000	9.256	9.046	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2700.000	4.304	70.184	2695.891	0.000	0.000	9.585	0.000	9.432	0.000	3.824	0.000	0.000	9.613	9.401	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2800.000	4.304	70.184	2795.609	0.000	0.000	9.941	0.000	9.789	0.000	3.913	0.000	0.000	9.971	9.757	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
2900.000	4.304	70.184	2895.327	0.000	0.000	10.298	0.000	10.146	0.000	4.004	0.000	0.000	10.328	10.112	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
3000.000	4.304	70.184	2995.045	0.000	0.000	10.655	0.000	10.503	0.000	4.096	0.000	0.000	10.686	10.468	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22
3100.000	4.304	70.184	3094.763	0.000	0.000	11.012	0.000	10.861	0.000	4.189	0.000	0.000	11.044	10.823	MWD+IFR1+SAG+MS+GS_XTO_PLUDTD_22

3200.000	4.304	70.184	3194.481	11.218	0.000	11.370	0.000	4.284	0.000	0.000	11.402	11.179	92.568	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3300.000	4.304	70.184	3294.199	11.576	0.000	11.727	0.000	4.380	0.000	0.000	11.760	11.535	92.689	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3400.000	4.304	70.184	3393.917	11.933	0.000	12.085	0.000	4.477	0.000	0.000	12.118	11.891	92.810	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3500.000	4.304	70.184	3493.635	12.291	0.000	12.442	0.000	4.576	0.000	0.000	12.476	12.247	92.930	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3600.000	4.304	70.184	3593.353	12.649	0.000	12.800	0.000	4.676	0.000	0.000	12.834	12.604	93.050	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3700.000	4.304	70.184	3693.071	13.007	0.000	13.157	0.000	4.777	0.000	0.000	13.193	12.960	93.168	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3800.000	4.304	70.184	3792.789	13.365	0.000	13.515	0.000	4.880	0.000	0.000	13.551	13.316	93.285	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
3900.000	4.304	70.184	3892.507	13.723	0.000	13.873	0.000	4.984	0.000	0.000	13.910	13.673	93.402	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4000.000	4.304	70.184	3992.225	14.081	0.000	14.231	0.000	5.090	0.000	0.000	14.268	14.029	93.517	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4100.000	4.304	70.184	4091.942	14.439	0.000	14.589	0.000	5.197	0.000	0.000	14.627	14.386	93.631	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4200.000	4.304	70.184	4191.660	14.797	0.000	14.947	0.000	5.306	0.000	0.000	14.985	14.742	93.745	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4300.000	4.304	70.184	4291.378	15.155	0.000	15.305	0.000	5.416	0.000	0.000	15.344	15.099	93.857	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4400.000	4.304	70.184	4391.096	15.514	0.000	15.663	0.000	5.528	0.000	0.000	15.703	15.456	93.968	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4500.000	4.304	70.184	4490.814	15.872	0.000	16.021	0.000	5.641	0.000	0.000	16.062	15.812	94.078	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4600.000	4.304	70.184	4590.532	16.230	0.000	16.379	0.000	5.756	0.000	0.000	16.420	16.169	94.187	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4700.000	4.304	70.184	4690.250	16.589	0.000	16.737	0.000	5.873	0.000	0.000	16.779	16.526	94.295	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4800.000	4.304	70.184	4789.968	16.947	0.000	17.095	0.000	5.992	0.000	0.000	17.138	16.883	94.402	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
4900.000	4.304	70.184	4889.686	17.306	0.000	17.454	0.000	6.112	0.000	0.000	17.497	17.240	94.508	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5000.000	4.304	70.184	4989.404	17.664	0.000	17.812	0.000	6.234	0.000	0.000	17.856	17.597	94.613	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5100.000	4.304	70.184	5089.122	18.023	0.000	18.170	0.000	6.358	0.000	0.000	18.215	17.954	94.717	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5200.000	4.304	70.184	5188.840	18.381	0.000	18.528	0.000	6.483	0.000	0.000	18.574	18.311	94.819	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5300.000	4.304	70.184	5288.558	18.740	0.000	18.887	0.000	6.611	0.000	0.000	18.933	18.667	94.921	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5400.000	4.304	70.184	5388.275	19.099	0.000	19.245	0.000	6.741	0.000	0.000	19.292	19.025	95.022	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5500.000	4.304	70.184	5487.993	19.457	0.000	19.603	0.000	6.872	0.000	0.000	19.651	19.382	95.122	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5600.000	4.304	70.184	5587.711	19.816	0.000	19.962	0.000	7.006	0.000	0.000	20.010	19.739	95.221	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5700.000	4.304	70.184	5687.429	20.175	0.000	20.320	0.000	7.141	0.000	0.000	20.369	20.096	95.319	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5800.000	4.304	70.184	5787.147	20.533	0.000	20.679	0.000	7.279	0.000	0.000	20.728	20.453	95.416	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
5900.000	4.304	70.184	5886.865	20.892	0.000	21.037	0.000	7.419	0.000	0.000	21.088	20.810	95.512	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6000.000	4.304	70.184	5986.583	21.251	0.000	21.395	0.000	7.561	0.000	0.000	21.447	21.167	95.607	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6100.000	4.304	70.184	6086.301	21.609	0.000	21.754	0.000	7.705	0.000	0.000	21.806	21.524	95.701	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6200.000	4.304	70.184	6186.019	21.968	0.000	22.112	0.000	7.851	0.000	0.000	22.165	21.881	95.795	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6300.000	4.304	70.184	6285.737	22.327	0.000	22.471	0.000	8.000	0.000	0.000	22.524	22.239	95.887	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6400.000	4.304	70.184	6385.455	22.686	0.000	22.829	0.000	8.150	0.000	0.000	22.884	22.596	95.979	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
6499.805	4.304	70.184	6484.978	23.044	0.000	23.187	0.000	8.303	0.000	0.000	23.242	22.952	96.070	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22

6600.000	2.301	70.184	6585.002	23.400	0.000	23.546	0.000	8.459	0.000	0.000	23.601	23.310	96.149	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
6700.000	0.301	70.184	6684.971	23.730	0.000	23.903	0.000	8.615	0.000	0.000	23.959	23.667	96.222	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
6715.029	0.000	0.000	6700.000	24.008	0.000	23.724	0.000	8.638	0.000	0.000	24.012	23.720	96.216	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
6800.000	0.000	0.000	6784.971	24.306	0.000	24.020	0.000	8.771	0.000	0.000	24.309	24.017	96.098	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
6900.000	0.000	0.000	6884.971	24.656	0.000	24.370	0.000	8.930	0.000	0.000	24.659	24.366	95.964	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7000.000	0.000	0.000	6984.971	25.007	0.000	24.719	0.000	9.091	0.000	0.000	25.010	24.716	95.834	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7100.000	0.000	0.000	7084.971	25.358	0.000	25.069	0.000	9.255	0.000	0.000	25.360	25.066	95.708	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7200.000	0.000	0.000	7184.971	25.708	0.000	25.419	0.000	9.421	0.000	0.000	25.711	25.416	95.587	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7300.000	0.000	0.000	7284.971	26.060	0.000	25.769	0.000	9.590	0.000	0.000	26.062	25.767	95.469	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7400.000	0.000	0.000	7384.971	26.411	0.000	26.120	0.000	9.762	0.000	0.000	26.414	26.117	95.355	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7500.000	0.000	0.000	7484.971	26.763	0.000	26.471	0.000	9.936	0.000	0.000	26.765	26.468	95.244	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7600.000	0.000	0.000	7584.971	27.114	0.000	26.822	0.000	10.113	0.000	0.000	27.117	26.819	95.136	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7700.000	0.000	0.000	7684.971	27.466	0.000	27.173	0.000	10.292	0.000	0.000	27.469	27.170	95.032	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7800.000	0.000	0.000	7784.971	27.818	0.000	27.524	0.000	10.475	0.000	0.000	27.821	27.522	94.931	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
7900.000	0.000	0.000	7884.971	28.171	0.000	27.876	0.000	10.660	0.000	0.000	28.173	27.873	94.833	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8000.000	0.000	0.000	7984.971	28.523	0.000	28.227	0.000	10.848	0.000	0.000	28.525	28.225	94.737	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8100.000	0.000	0.000	8084.971	28.876	0.000	28.579	0.000	11.038	0.000	0.000	28.877	28.577	94.645	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8200.000	0.000	0.000	8184.971	29.228	0.000	28.931	0.000	11.232	0.000	0.000	29.230	28.929	94.554	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8300.000	0.000	0.000	8284.971	29.581	0.000	29.283	0.000	11.428	0.000	0.000	29.583	29.282	94.467	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8400.000	0.000	0.000	8384.971	29.934	0.000	29.636	0.000	11.627	0.000	0.000	29.936	29.634	94.381	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8500.000	0.000	0.000	8484.971	30.287	0.000	29.988	0.000	11.828	0.000	0.000	30.289	29.986	94.298	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8600.000	0.000	0.000	8584.971	30.640	0.000	30.341	0.000	12.033	0.000	0.000	30.642	30.339	94.217	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8700.000	0.000	0.000	8684.971	30.994	0.000	30.694	0.000	12.240	0.000	0.000	30.995	30.692	94.138	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8800.000	0.000	0.000	8784.971	31.347	0.000	31.046	0.000	12.451	0.000	0.000	31.349	31.045	94.061	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
8900.000	0.000	0.000	8884.971	31.701	0.000	31.399	0.000	12.664	0.000	0.000	31.702	31.398	93.987	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9000.000	0.000	0.000	8984.971	32.054	0.000	31.753	0.000	12.880	0.000	0.000	32.056	31.751	93.914	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9100.000	0.000	0.000	9084.971	32.408	0.000	32.106	0.000	13.099	0.000	0.000	32.409	32.104	93.842	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9200.000	0.000	0.000	9184.971	32.762	0.000	32.459	0.000	13.321	0.000	0.000	32.763	32.458	93.773	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9300.000	0.000	0.000	9284.971	33.116	0.000	32.813	0.000	13.546	0.000	0.000	33.117	32.811	93.705	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9400.000	0.000	0.000	9384.971	33.470	0.000	33.166	0.000	13.773	0.000	0.000	33.471	33.165	93.639	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9500.000	0.000	0.000	9484.971	33.824	0.000	33.520	0.000	14.004	0.000	0.000	33.825	33.519	93.574	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9600.000	0.000	0.000	9584.971	34.178	0.000	33.874	0.000	14.238	0.000	0.000	34.180	33.873	93.511	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9700.000	0.000	0.000	9684.971	34.533	0.000	34.228	0.000	14.474	0.000	0.000	34.534	34.226	93.450	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
9777.829	0.000	0.000	9762.800	34.809	0.000	34.503	0.000	14.660	0.000	0.000	34.810	34.502	93.403	MWD+IFR1+SAG+MS+GS_XTO_PLU	22

9800.000	1.774	179.658	9784.967	34.857	0.000	34.579	-0.000	14.713	0.000	0.000	34.885	34.578	93.393	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
9900.000	9.774	179.658	9884.379	34.717	0.000	34.906	-0.000	14.950	0.000	0.000	35.210	34.905	93.436	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10000.000	17.774	179.658	9981.425	34.021	0.000	35.223	-0.000	15.176	0.000	0.000	35.523	35.221	93.663	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10100.000	25.774	179.658	10074.215	32.790	0.000	35.525	-0.000	15.385	0.000	0.000	35.813	35.523	94.224	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10200.000	33.774	179.658	10160.944	31.067	0.000	35.808	-0.000	15.575	0.000	0.000	36.070	35.805	95.359	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10300.000	41.774	179.658	10239.923	28.920	0.000	36.068	-0.000	15.743	0.000	0.000	36.289	36.064	97.578	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10400.000	49.774	179.658	10309.616	26.444	0.000	36.302	-0.000	15.891	0.000	0.000	36.468	36.294	102.198	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10500.000	57.774	179.658	10368.666	23.777	0.000	36.506	-0.000	16.019	0.000	0.000	36.611	36.487	112.889	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10600.000	65.774	179.658	10415.923	21.117	0.000	36.680	-0.000	16.130	0.000	0.000	36.736	36.627	133.628	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10700.000	73.774	179.658	10450.468	18.745	0.000	36.819	-0.000	16.227	0.000	0.000	36.857	36.702	-29.931	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10800.000	81.774	179.658	10471.628	17.038	0.000	36.923	-0.000	16.312	0.000	0.000	36.957	36.736	-23.291	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
10902.829	90.000	179.658	10478.997	16.392	0.000	36.992	-0.000	16.392	0.000	0.000	37.028	36.746	-21.294	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11000.000	90.000	179.658	10478.997	16.471	0.000	37.042	-0.000	16.471	0.000	0.000	37.082	36.748	-20.623	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11100.000	90.000	179.658	10478.997	16.563	0.000	37.103	-0.000	16.563	0.000	0.000	37.146	36.752	-19.692	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11200.000	90.000	179.658	10478.997	16.667	0.000	37.172	-0.000	16.667	0.000	0.000	37.218	36.756	-18.691	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11300.000	90.000	179.658	10478.997	16.783	0.000	37.251	-0.000	16.783	0.000	0.000	37.298	36.762	-17.687	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11400.000	90.000	179.658	10478.997	16.911	0.000	37.338	-0.000	16.911	0.000	0.000	37.387	36.769	-16.715	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11500.000	90.000	179.658	10478.997	17.049	0.000	37.434	-0.000	17.049	0.000	0.000	37.484	36.777	-15.796	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11600.000	90.000	179.658	10478.997	17.199	0.000	37.539	-0.000	17.199	0.000	0.000	37.590	36.786	-14.938	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11700.000	90.000	179.658	10478.997	17.359	0.000	37.653	-0.000	17.359	0.000	0.000	37.704	36.795	-14.142	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11800.000	90.000	179.658	10478.997	17.529	0.000	37.775	-0.000	17.529	0.000	0.000	37.827	36.806	-13.409	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
11900.000	90.000	179.658	10478.997	17.710	0.000	37.906	-0.000	17.710	0.000	0.000	37.958	36.817	-12.733	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12000.000	90.000	179.658	10478.997	17.900	0.000	38.045	-0.000	17.900	0.000	0.000	38.097	36.829	-12.113	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12100.000	90.000	179.658	10478.997	18.100	0.000	38.193	-0.000	18.100	0.000	0.000	38.245	36.842	-11.542	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12200.000	90.000	179.658	10478.997	18.308	0.000	38.348	-0.000	18.308	0.000	0.000	38.400	36.855	-11.017	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12300.000	90.000	179.658	10478.997	18.526	0.000	38.512	-0.000	18.526	0.000	0.000	38.564	36.869	-10.533	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12400.000	90.000	179.658	10478.997	18.752	0.000	38.684	-0.000	18.752	0.000	0.000	38.736	36.884	-10.087	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12500.000	90.000	179.658	10478.997	18.986	0.000	38.864	-0.000	18.986	0.000	0.000	38.916	36.900	-9.674	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12600.000	90.000	179.658	10478.997	19.228	0.000	39.052	-0.000	19.228	0.000	0.000	39.103	36.916	-9.292	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12700.000	90.000	179.658	10478.997	19.477	0.000	39.247	-0.000	19.477	0.000	0.000	39.299	36.933	-8.937	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12800.000	90.000	179.658	10478.997	19.734	0.000	39.450	-0.000	19.734	0.000	0.000	39.501	36.950	-8.608	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
12900.000	90.000	179.658	10478.997	19.998	0.000	39.661	-0.000	19.998	0.000	0.000	39.711	36.968	-8.301	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13000.000	90.000	179.658	10478.997	20.269	0.000	39.878	-0.000	20.269	0.000	0.000	39.929	36.987	-8.015	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13100.000	90.000	179.658	10478.997	20.546	0.000	40.104	-0.000	20.546	0.000	0.000	40.154	37.006	-7.748	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22

13200.000	90.000	179.658	10478.997	20.830	0.000	40.336	-0.000	20.830	0.000	0.000	40.386	37.026	-7.497	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13300.000	90.000	179.658	10478.997	21.119	0.000	40.575	-0.000	21.119	0.000	0.000	40.624	37.047	-7.262	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13400.000	90.000	179.658	10478.997	21.414	0.000	40.821	-0.000	21.414	0.000	0.000	40.870	37.068	-7.042	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13500.000	90.000	179.658	10478.997	21.715	0.000	41.074	-0.000	21.715	0.000	0.000	41.123	37.090	-6.834	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13600.000	90.000	179.658	10478.997	22.021	0.000	41.333	-0.000	22.021	0.000	0.000	41.382	37.113	-6.639	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13700.000	90.000	179.658	10478.997	22.332	0.000	41.599	-0.000	22.332	0.000	0.000	41.647	37.136	-6.454	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13800.000	90.000	179.658	10478.997	22.648	0.000	41.871	-0.000	22.648	0.000	0.000	41.919	37.160	-6.279	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
13900.000	90.000	179.658	10478.997	22.968	0.000	42.150	-0.000	22.968	0.000	0.000	42.197	37.185	-6.114	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14000.000	90.000	179.658	10478.997	23.293	0.000	42.434	-0.000	23.293	0.000	0.000	42.482	37.210	-5.958	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14100.000	90.000	179.658	10478.997	23.622	0.000	42.725	-0.000	23.622	0.000	0.000	42.772	37.236	-5.809	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14200.000	90.000	179.658	10478.997	23.955	0.000	43.021	-0.000	23.955	0.000	0.000	43.068	37.262	-5.668	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14300.000	90.000	179.658	10478.997	24.293	0.000	43.324	-0.000	24.293	0.000	0.000	43.370	37.289	-5.534	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14400.000	90.000	179.658	10478.997	24.634	0.000	43.632	-0.000	24.634	0.000	0.000	43.678	37.317	-5.406	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14500.000	90.000	179.658	10478.997	24.978	0.000	43.945	-0.000	24.978	0.000	0.000	43.991	37.345	-5.285	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14600.000	90.000	179.658	10478.997	25.326	0.000	44.264	-0.000	25.326	0.000	0.000	44.309	37.374	-5.169	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14700.000	90.000	179.658	10478.997	25.678	0.000	44.588	-0.000	25.678	0.000	0.000	44.633	37.403	-5.058	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14800.000	90.000	179.658	10478.997	26.032	0.000	44.918	-0.000	26.032	0.000	0.000	44.962	37.433	-4.952	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
14900.000	90.000	179.658	10478.997	26.390	0.000	45.252	-0.000	26.390	0.000	0.000	45.296	37.464	-4.850	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15000.000	90.000	179.658	10478.997	26.750	0.000	45.591	-0.000	26.750	0.000	0.000	45.635	37.496	-4.753	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15100.000	90.000	179.658	10478.997	27.114	0.000	45.935	-0.000	27.114	0.000	0.000	45.979	37.527	-4.660	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15200.000	90.000	179.658	10478.997	27.480	0.000	46.284	-0.000	27.480	0.000	0.000	46.328	37.560	-4.570	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15300.000	90.000	179.658	10478.997	27.848	0.000	46.638	-0.000	27.848	0.000	0.000	46.681	37.593	-4.484	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15400.000	90.000	179.658	10478.997	28.220	0.000	46.996	-0.000	28.220	0.000	0.000	47.039	37.627	-4.402	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15500.000	90.000	179.658	10478.997	28.593	0.000	47.359	-0.000	28.593	0.000	0.000	47.401	37.661	-4.323	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15600.000	90.000	179.658	10478.997	28.969	0.000	47.725	-0.000	28.969	0.000	0.000	47.767	37.696	-4.246	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15700.000	90.000	179.658	10478.997	29.347	0.000	48.096	-0.000	29.347	0.000	0.000	48.138	37.732	-4.173	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15800.000	90.000	179.658	10478.997	29.728	0.000	48.472	-0.000	29.728	0.000	0.000	48.513	37.768	-4.102	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
15900.000	90.000	179.658	10478.997	30.110	0.000	48.851	-0.000	30.110	0.000	0.000	48.892	37.805	-4.034	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16000.000	90.000	179.658	10478.997	30.494	0.000	49.234	-0.000	30.494	0.000	0.000	49.274	37.842	-3.968	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16100.000	90.000	179.658	10478.997	30.880	0.000	49.621	-0.000	30.880	0.000	0.000	49.661	37.880	-3.904	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16200.000	90.000	179.658	10478.997	31.268	0.000	50.012	-0.000	31.268	0.000	0.000	50.051	37.919	-3.843	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16300.000	90.000	179.658	10478.997	31.658	0.000	50.406	-0.000	31.658	0.000	0.000	50.446	37.958	-3.783	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16400.000	90.000	179.658	10478.997	32.050	0.000	50.804	-0.000	32.050	0.000	0.000	50.843	37.998	-3.726	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16500.000	90.000	179.658	10478.997	32.443	0.000	51.206	-0.000	32.443	0.000	0.000	51.244	38.038	-3.670	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22

16600.000	90.000	179.658	10478.997	32.838	0.000	51.611	-0.000	32.838	0.000	0.000	51.649	38.079	-3.617	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16700.000	90.000	179.658	10478.997	33.234	0.000	52.019	-0.000	33.234	0.000	0.000	52.057	38.121	-3.565	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16800.000	90.000	179.658	10478.997	33.632	0.000	52.430	-0.000	33.632	0.000	0.000	52.468	38.163	-3.514	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
16900.000	90.000	179.658	10478.997	34.031	0.000	52.845	-0.000	34.031	0.000	0.000	52.883	38.206	-3.465	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17000.000	90.000	179.658	10478.997	34.431	0.000	53.263	-0.000	34.431	0.000	0.000	53.300	38.249	-3.418	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17100.000	90.000	179.658	10478.997	34.833	0.000	53.684	-0.000	34.833	0.000	0.000	53.721	38.293	-3.372	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17200.000	90.000	179.658	10478.997	35.236	0.000	54.107	-0.000	35.236	0.000	0.000	54.144	38.337	-3.327	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17300.000	90.000	179.658	10478.997	35.641	0.000	54.534	-0.000	35.641	0.000	0.000	54.570	38.382	-3.284	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17400.000	90.000	179.658	10478.997	36.046	0.000	54.964	-0.000	36.046	0.000	0.000	55.000	38.428	-3.241	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17500.000	90.000	179.658	10478.997	36.453	0.000	55.396	-0.000	36.453	0.000	0.000	55.432	38.474	-3.200	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17600.000	90.000	179.658	10478.997	36.861	0.000	55.831	-0.000	36.861	0.000	0.000	55.866	38.521	-3.161	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17700.000	90.000	179.658	10478.997	37.269	0.000	56.269	-0.000	37.269	0.000	0.000	56.304	38.568	-3.122	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17800.000	90.000	179.658	10478.997	37.679	0.000	56.709	-0.000	37.679	0.000	0.000	56.744	38.616	-3.084	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
17900.000	90.000	179.658	10478.997	38.090	0.000	57.152	-0.000	38.090	0.000	0.000	57.186	38.664	-3.047	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18000.000	90.000	179.658	10478.997	38.502	0.000	57.597	-0.000	38.502	0.000	0.000	57.631	38.713	-3.012	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18100.000	90.000	179.658	10478.997	38.915	0.000	58.044	-0.000	38.915	0.000	0.000	58.078	38.763	-2.977	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18200.000	90.000	179.658	10478.997	39.329	0.000	58.494	-0.000	39.329	0.000	0.000	58.528	38.813	-2.943	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18300.000	90.000	179.658	10478.997	39.744	0.000	58.946	-0.000	39.744	0.000	0.000	58.980	38.863	-2.910	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18400.000	90.000	179.658	10478.997	40.159	0.000	59.401	-0.000	40.159	0.000	0.000	59.434	38.914	-2.877	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18500.000	90.000	179.658	10478.997	40.575	0.000	59.858	-0.000	40.575	0.000	0.000	59.891	38.966	-2.846	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18600.000	90.000	179.658	10478.997	40.993	0.000	60.316	-0.000	40.993	0.000	0.000	60.349	39.018	-2.815	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18700.000	90.000	179.658	10478.997	41.411	0.000	60.777	-0.000	41.411	0.000	0.000	60.810	39.071	-2.785	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18800.000	90.000	179.658	10478.997	41.829	0.000	61.240	-0.000	41.829	0.000	0.000	61.272	39.125	-2.756	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
18900.000	90.000	179.658	10478.997	42.249	0.000	61.705	-0.000	42.249	0.000	0.000	61.737	39.178	-2.727	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19000.000	90.000	179.658	10478.997	42.669	0.000	62.172	-0.000	42.669	0.000	0.000	62.204	39.233	-2.700	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19100.000	90.000	179.658	10478.997	43.090	0.000	62.641	-0.000	43.090	0.000	0.000	62.672	39.288	-2.672	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19200.000	90.000	179.658	10478.997	43.511	0.000	63.112	-0.000	43.511	0.000	0.000	63.143	39.343	-2.646	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19300.000	90.000	179.658	10478.997	43.933	0.000	63.584	-0.000	43.933	0.000	0.000	63.615	39.399	-2.620	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19400.000	90.000	179.658	10478.997	44.356	0.000	64.058	-0.000	44.356	0.000	0.000	64.089	39.456	-2.594	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19500.000	90.000	179.658	10478.997	44.780	0.000	64.534	-0.000	44.780	0.000	0.000	64.565	39.513	-2.569	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19600.000	90.000	179.658	10478.997	45.204	0.000	65.012	-0.000	45.204	0.000	0.000	65.042	39.571	-2.545	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19700.000	90.000	179.658	10478.997	45.628	0.000	65.491	-0.000	45.628	0.000	0.000	65.521	39.629	-2.521	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19800.000	90.000	179.658	10478.997	46.054	0.000	65.972	-0.000	46.054	0.000	0.000	66.002	39.687	-2.498	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22
19900.000	90.000	179.658	10478.997	46.479	0.000	66.455	-0.000	46.479	0.000	0.000	66.485	39.747	-2.475	MWD+IFR1+SAG+MS+GS_XTO_PLU	DTD_22

20000.000	90.000	179.658	10478.997	46.906	0.000	66.939	-0.000	46.906	0.000	0.000	66.969	39.806	-2.453	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20100.000	90.000	179.658	10478.997	47.332	0.000	67.425	-0.000	47.332	0.000	0.000	67.454	39.866	-2.431	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20200.000	90.000	179.658	10478.997	47.760	0.000	67.912	-0.000	47.760	0.000	0.000	67.941	39.927	-2.409	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20300.000	90.000	179.658	10478.997	48.188	0.000	68.401	-0.000	48.188	0.000	0.000	68.430	39.988	-2.388	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20400.000	90.000	179.658	10478.997	48.616	0.000	68.891	-0.000	48.616	0.000	0.000	68.920	40.050	-2.368	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20500.000	90.000	179.658	10478.997	49.045	0.000	69.383	-0.000	49.045	0.000	0.000	69.411	40.112	-2.347	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20600.000	90.000	179.658	10478.997	49.474	0.000	69.875	-0.000	49.474	0.000	0.000	69.904	40.175	-2.328	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20700.000	90.000	179.658	10478.997	49.903	0.000	70.370	-0.000	49.903	0.000	0.000	70.398	40.238	-2.308	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20800.000	90.000	179.658	10478.997	50.334	0.000	70.865	-0.000	50.334	0.000	0.000	70.893	40.302	-2.289	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
20900.000	90.000	179.658	10478.997	50.764	0.000	71.362	-0.000	50.764	0.000	0.000	71.390	40.366	-2.271	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21000.000	90.000	179.658	10478.997	51.195	0.000	71.860	-0.000	51.195	0.000	0.000	71.888	40.431	-2.252	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21100.000	90.000	179.658	10478.997	51.626	0.000	72.360	-0.000	51.626	0.000	0.000	72.387	40.496	-2.234	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21200.000	90.000	179.658	10478.997	52.058	0.000	72.860	-0.000	52.058	0.000	0.000	72.887	40.561	-2.217	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21300.000	90.000	179.658	10478.997	52.490	0.000	73.362	-0.000	52.490	0.000	0.000	73.389	40.628	-2.199	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21400.000	90.000	179.658	10478.997	52.923	0.000	73.865	-0.000	52.923	0.000	0.000	73.891	40.694	-2.182	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21500.000	90.000	179.658	10478.997	53.356	0.000	74.369	-0.000	53.356	0.000	0.000	74.395	40.761	-2.166	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21600.000	90.000	179.658	10478.997	53.789	0.000	74.874	-0.000	53.789	0.000	0.000	74.900	40.829	-2.149	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21700.000	90.000	179.658	10478.997	54.222	0.000	75.380	-0.000	54.222	0.000	0.000	75.406	40.897	-2.133	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21800.000	90.000	179.658	10478.997	54.656	0.000	75.888	-0.000	54.656	0.000	0.000	75.913	40.966	-2.117	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
21900.000	90.000	179.658	10478.997	55.090	0.000	76.396	-0.000	55.090	0.000	0.000	76.422	41.035	-2.102	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22000.000	90.000	179.658	10478.997	55.525	0.000	76.905	-0.000	55.525	0.000	0.000	76.931	41.104	-2.087	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22100.000	90.000	179.658	10478.997	55.960	0.000	77.416	-0.000	55.960	0.000	0.000	77.441	41.174	-2.072	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22200.000	90.000	179.658	10478.997	56.395	0.000	77.927	-0.000	56.395	0.000	0.000	77.952	41.244	-2.057	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22300.000	90.000	179.658	10478.997	56.831	0.000	78.440	-0.000	56.831	0.000	0.000	78.465	41.315	-2.042	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22400.000	90.000	179.658	10478.997	57.266	0.000	78.953	-0.000	57.266	0.000	0.000	78.978	41.386	-2.028	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22500.000	90.000	179.658	10478.997	57.702	0.000	79.467	-0.000	57.702	0.000	0.000	79.492	41.458	-2.014	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22600.000	90.000	179.658	10478.997	58.139	0.000	79.982	-0.000	58.139	0.000	0.000	80.007	41.530	-2.000	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22700.000	90.000	179.658	10478.997	58.575	0.000	80.498	-0.000	58.575	0.000	0.000	80.523	41.603	-1.987	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22800.000	90.000	179.658	10478.997	59.012	0.000	81.015	-0.000	59.012	0.000	0.000	81.039	41.676	-1.973	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
22900.000	90.000	179.658	10478.997	59.449	0.000	81.533	-0.000	59.449	0.000	0.000	81.557	41.750	-1.960	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
23000.000	90.000	179.658	10478.997	59.887	0.000	82.052	-0.000	59.887	0.000	0.000	82.076	41.824	-1.947	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
23100.000	90.000	179.658	10478.997	60.324	0.000	82.571	-0.000	60.324	0.000	0.000	82.595	41.898	-1.935	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
23163.690	90.000	179.658	10478.997	60.603	0.000	82.902	-0.000	60.603	0.000	0.000	82.926	41.946	-1.927	MWD+IFR1+SAG+MS+GS_XTO_PLU	22
23200.000	90.000	179.658	10478.997	60.762	0.000	83.091	-0.000	60.762	0.000	0.000	83.114	41.973	-1.922	MWD+IFR1+SAG+MS+GS_XTO_PLU	22

Well Plan Report

3/4/24, 9:38 PM 23253.679 90.000 179.658 10478.997 60.997 0.000 83.370 -0.000 60.997 0.000 0.000 83.393 42.014 -1.915 MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_22

Poker Lake Unit 22 DTD South 401H

Plan Targets		Measured Depth		Grid Northing		Grid Easting		TVD MSL		Target Shape	
Target Name		(ft)		(ft)		(ft)		(ft)			
FTP 23		10600.51		440504.40		645455.10		7017.00		RECTANGLE	
SHL 23		10677.65		440368.58		645089.35		6854.81		RECTANGLE	
LTP 23		23163.66		427527.60		645532.60		7017.00		RECTANGLE	
BHL 23		23253.67		427437.60		645533.50		7017.00		RECTANGLE	

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO
LEASE NO.:	NNNM02862
LOCATION:	Sec. 22, T.24 S, R 30 E
COUNTY:	Eddy County, New Mexico ▼
WELL NAME & NO.:	Poker Lake Unit 22 DTD 401H
SURFACE HOLE FOOTAGE:	233'/N & 1387'/E
BOTTOM HOLE FOOTAGE:	2627'/N & 1004'/E

COA

H ₂ S	<input checked="" type="radio"/> No <input type="radio"/> Yes			
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-Q	<input type="checkbox"/> Open Annulus <input type="checkbox"/> WIPP
	Choose an option (including blank option.)			
Cave / Karst	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input checked="" type="checkbox"/> Break Testing
	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **800** feet (a minimum of **70 feet** **(Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the

- lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch Intermediate casing is: Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.
- a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon at 6498'**
 - b. **Second stage:** Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

Operator has proposed to pump down **Surface X Intermediate 1** annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the Surface casing to tieback requirements listed above after the second stage BH to verify TOC. Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

If cement does not reach surface, the next casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted **(575-361-2822 Eddy County)** 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Engineer may elect to vary this language. Speak with Chris about implementing changes and whether that change seems reasonable.

Casing Clearance

String does not meet 0.422" clearance requirement per 43 CFR 3172. Cement tieback requirement increased 100' for Production casing tieback. Operator may contact approving engineer to discuss changing casing set depth or grade to meet clearance requirement.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;
[BLM NM CFO DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

- open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - v. The results of the test shall be reported to the appropriate BLM office.
 - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Approved by Zota Stevens on 10/2/2024
575-234-5998 / zstevens@blm.gov



HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - o Detection of H₂S, and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

All XTO location personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

CARLSBAD OFFICE – EDDY & LEA COUNTIES

3104 E. Greene St., Carlsbad, NM 88220
Carlsbad, NM

575-887-7329

XTO PERSONNEL:

Will Dacus, Drilling Manager	832-948-5021
Brian Dunn, Drilling Supervisor	832-653-0490
Robert Bartels, Construction Execution Planner	406-478-3617
Andy Owens, EH & S Manager	903-245-2602
Frank Fuentes, Production Foreman	575-689-3363

SHERIFF DEPARTMENTS:

Eddy County	575-887-7551
Lea County	575-396-3611

NEW MEXICO STATE POLICE:

575-392-5588

FIRE DEPARTMENTS:

	911
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359

HOSPITALS:

	911
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359

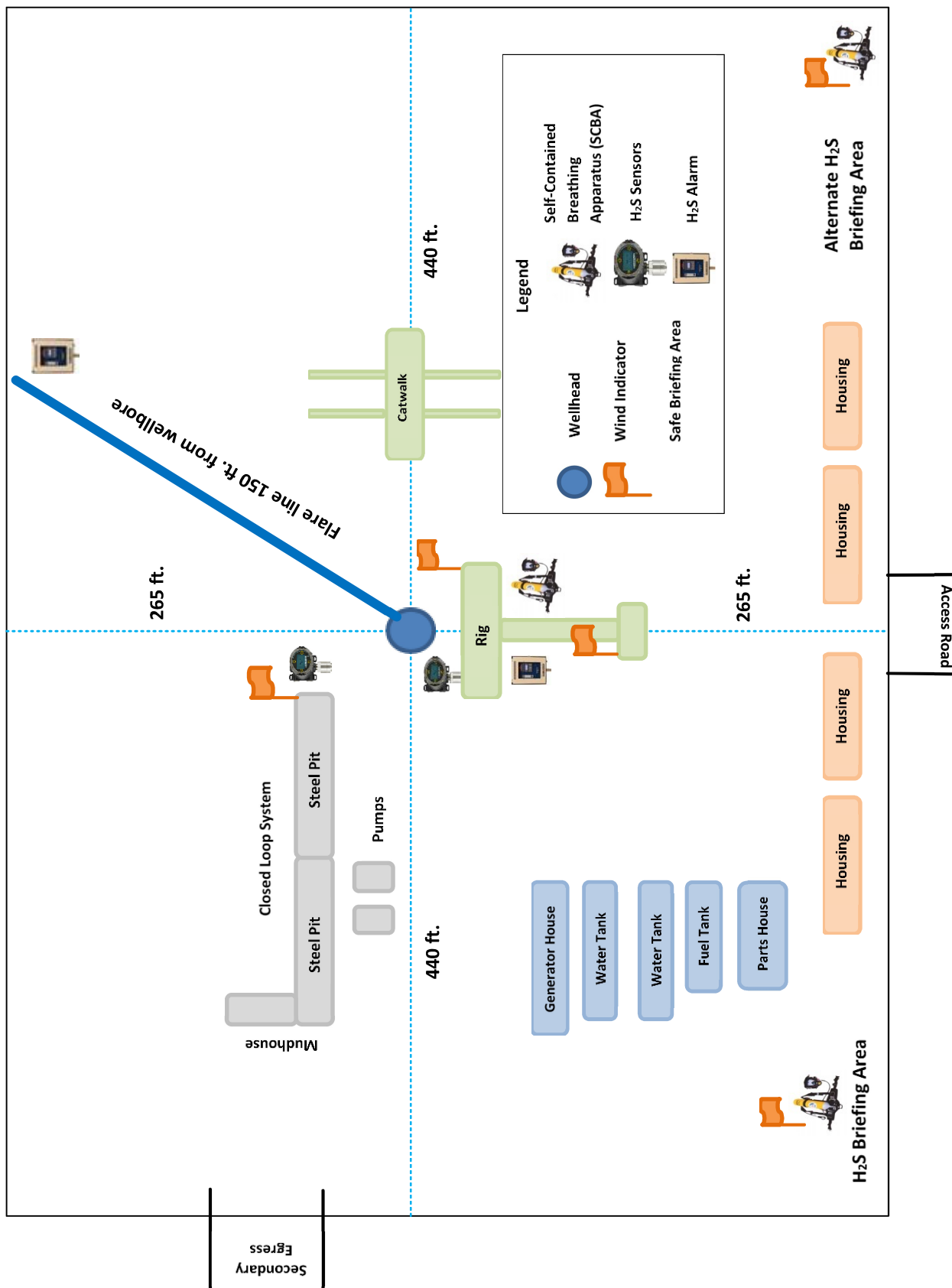
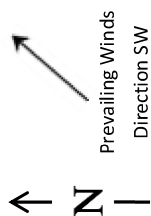
AGENT NOTIFICATIONS:**For Lea County:**

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

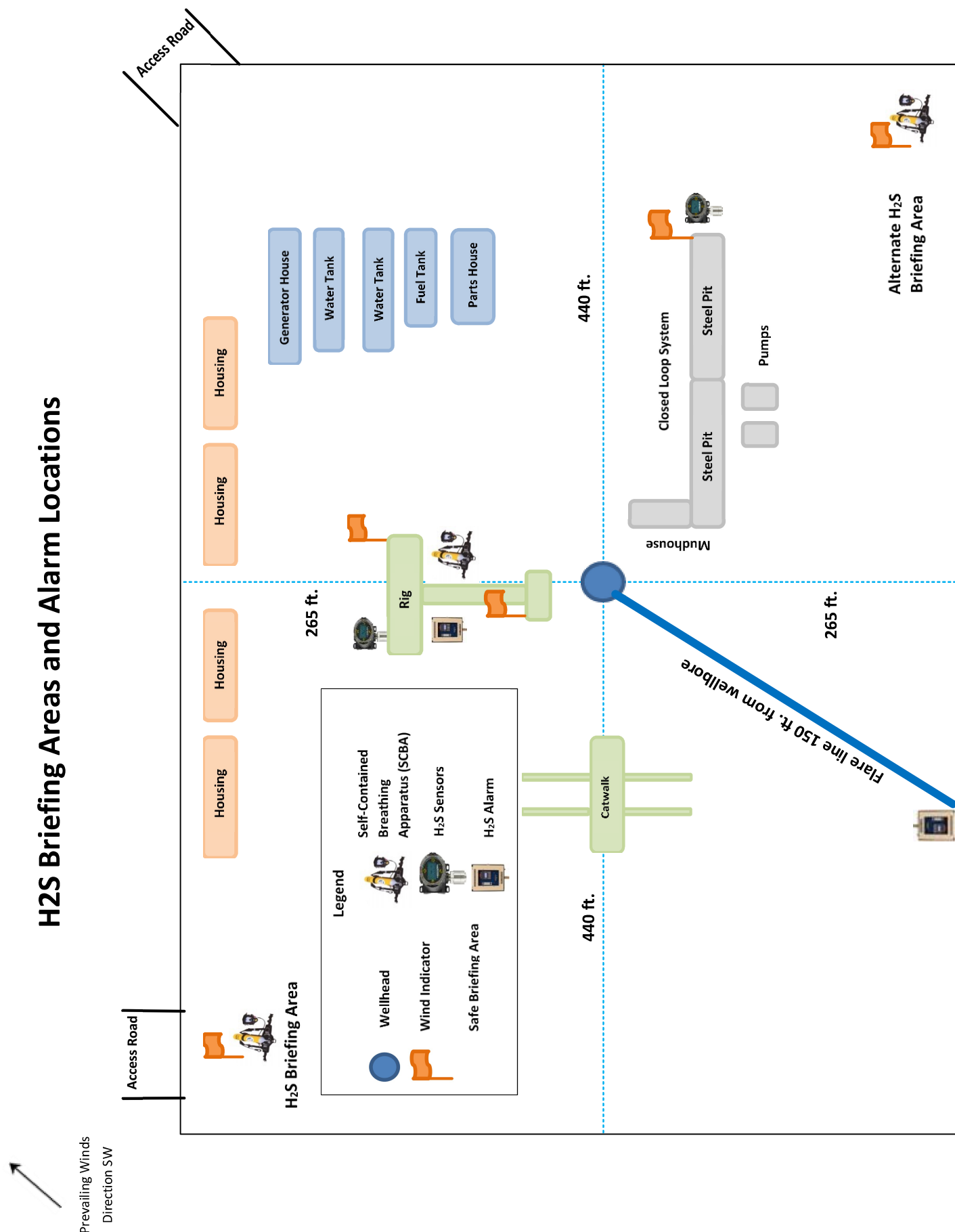
For Eddy County:

Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283

H2S Briefing Areas and Alarm Locations



H2S Briefing Areas and Alarm Locations



Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Cuttings. The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site. Drilling Fluids. These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility. Produced Fluids. Water produced from the well during completion will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in tanks until sold.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

POKER_LAKE_UNIT_22_DTD_401H_Well_20240406090440.pdf

Comments: Multi-well pad.

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Section 10 - Plans for Surface Reclamation**Type of disturbance:** No New Surface Disturbance **Multiple Well Pad Name:** POKER LAKE UNIT 22 DTD**Multiple Well Pad Number:** D**Recontouring**

PLU_22_DTD_IR2_20240406090540.pdf

PLU_22_DTD_IR1_20240406090540.pdf

PLU_22_DTD_IR3_20240406090540.pdf

PLU_22_DTD_IR4_20240406090540.pdf

Drainage/Erosion control construction: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches

Drainage/Erosion control reclamation: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Well pad proposed disturbance (acres):	Well pad interim reclamation (acres): 0	Well pad long term disturbance (acres): 0
Road proposed disturbance (acres):	Road interim reclamation (acres): 0	Road long term disturbance (acres): 0
Powerline proposed disturbance (acres):	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres):	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres):	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 0	Total interim reclamation: 0	Total long term disturbance: 0

Disturbance Comments:

Reconstruction method: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Topsoil redistribution: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Soil treatment: A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation

<style isBold="true">Existing Vegetation at the well pad:</style> Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The SimonaBippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

Existing Vegetation at the well pad

Well Name: POKER LAKE UNIT 22 DTD

Well Number: 401H

Existing Vegetation Community at the road: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The SimonaBippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The SimonaBippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The SimonaBippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

[Seed](#)

[Seed Table](#)

[Seed Summary](#)

Total pounds/Acre:

[Seed Type](#)

[Pounds/Acre](#)

Seed reclamation

[Operator Contact/Responsible Official](#)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 391360

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID:
	373075
	Action Number:
	391360
Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)	

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD 24 hours prior to casing & cement	10/11/2024
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104	10/11/2024
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	10/11/2024
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing	10/11/2024
ward.rikala	If cement does not circulate on any string, a CBL is required for that string of casing	10/11/2024
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	10/11/2024