

Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921	County or Parish/State: SAN JUAN / NM
Well Number: 69	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name: SAN JUAN 32-7 UNIT--DK, SAN JUAN 32-7 UNIT--MV	Unit or CA Number: NMNM78423B, NMNM78423C
US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2816556

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/11/2024

Date proposed operation will begin: 10/21/2024

Type of Action: Workover Operations

Time Sundry Submitted: 07:22

Procedure Description: Hilcorp Energy Company requests permission to drill out the isolation plug utilized during nearby frac operations.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

San_Juan_32_7_Unit_69_Frac_Isolation_DO_NOI_CZ_20241011072142.pdf

Received by OCD: 10/11/2024 12:49:05 PM

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US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: OCT 11, 2024 07:21 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 10/11/2024
Signature: Kenneth Rennick	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 (TVD: 0 feet, MD: 0 feet)



HILCORP ENERGY COMPANY
San Juan 32-7 Unit 69
Frac Isolation - DO
API: 3004524777

JOB PROCEDURES		
<input checked="" type="checkbox"/>	NMOCD	Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety
<input checked="" type="checkbox"/>	BLM	
<div>1. MIRU workover rig and associated equipment; NU and test BOP.</div> <div>2. Release packer, POOH, and LD.</div> <div>3. PU bit, run in hole and tag isolation CIBP at +/-8,150. Drill out CIBP.</div> <div>4. Pull drillout bottomhole assembly out of hole and lay down. Clean out well to PBTD.</div> <div>5. PU production string and run in hole.</div> <div>6. Bring both Dakota and Mesa Verde production back online. RDMO.</div>		



HILCORP ENERGY COMPANY
San Juan 32-7 Unit 69
Frac Isolation - DO

San Juan 32-7 Unit 69 - CURRENT WELLBORE SCHEMATIC

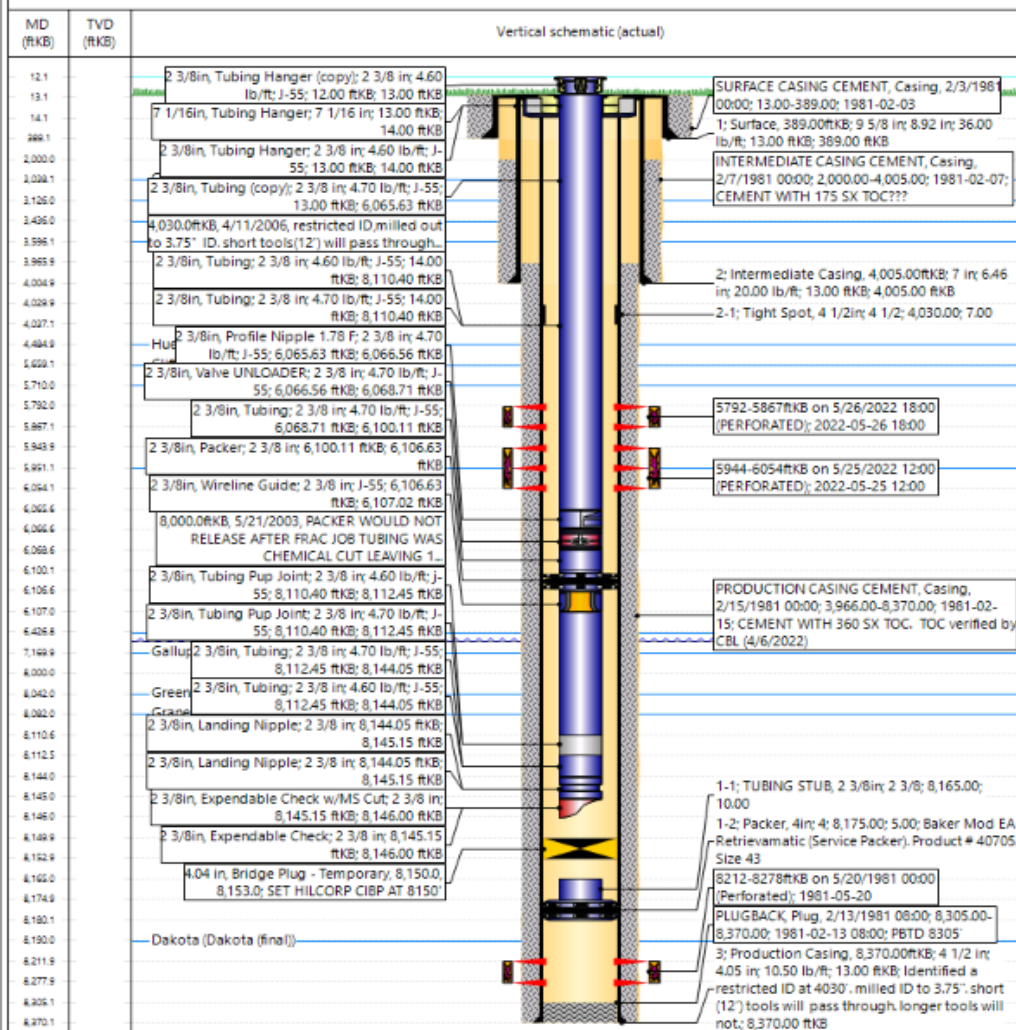
Hilcorp Energy Company

Current Schematic - Version 3

Well Name: SAN JUAN 32-7 UNIT #69

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004524777	035-032N-007W-B	DK	0606	NEW MEXICO	Vertical
Ground Elevation (ft)	Original KBRT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	RKB-Casing Flange Distance (ft)	RKB-Tubing Hanger Distance (ft)
6,730.00	6,743.00		13.00		
Tubing Strings					
Run Date	Set Depth (ft)	String Max Nominal OD (in)	String Min Nominal ID (in)	Well Length (ft)	Original Spud Date
8/15/2024 11:00	6,107.02	2 3/8	2.00	4.70	2/2/1981 00:00

Original Hole [Vertical]



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HILCORP ENERGY COMPANY
San Juan 32-7 Unit 69
Frac Isolation - DO

San Juan 32-7 Unit 69 - PROPOSED WELLBORE SCHEMATIC

Proposed - Post Drill Out

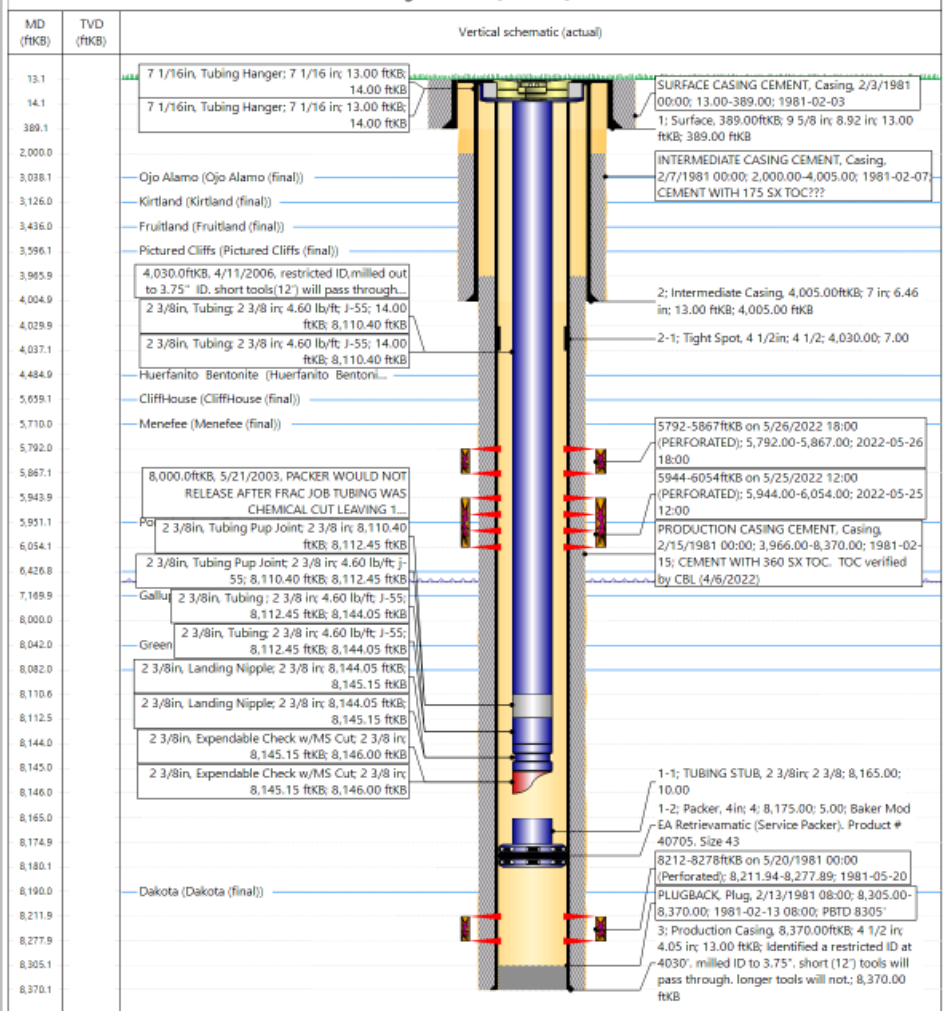


Current Schematic - Version 3

Well Name: **SAN JUAN 32-7 UNIT #69**

API/UMI 3004524777	Surface Legal Location 035-032N-007W-B	Field Name DK	Route 0506	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,730.00	Original VBRT Elevation (ft) 6,743.00	Tubing Hanger Elevation (ft)	KB to GL (ft) 13.00	KB-Casing Hanger Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]



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Report Printed: 7/15/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 392039

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 392039
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/15/2024