ceived by UCD: 10/11/2024 12:49:05 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/11/2024
Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921	County or Parish/State: SAN JUAN / NM
Well Number: 69	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name: SAN JUAN 32-7 UNITDK, SAN JUAN 32-7 UNITMV	Unit or CA Number: NMNM78423B, NMNM78423C
US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2816556

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/11/2024

Date proposed operation will begin: 10/21/2024

Type of Action: Workover Operations Time Sundry Submitted: 07:22 8

Procedure Description: Hilcorp Energy Company requests permission to drill out the isolation plug utilized during nearby frac operations.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

San_Juan_32_7_Unit_69_Frac_Isolation_DO_NOI_CZ_20241011072142.pdf

Received by OCD: 10/11/2024 12:49:05 PM Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921	County or Parish/State: SAN
Well Number: 69	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name: SAN JUAN 32-7 UNITDK, SAN JUAN 32-7 UNITMV	Unit or CA Number: NMNM78423B, NMNM78423C
US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Signed on: OCT 11, 2024 07:21 AM

Disposition Date: 10/11/2024

Received by OCD: 10/11/2024 12:49:05 PM

leceivea by OCD: 10/11/2024	12:49:03 FM			ruge 5 0j
	UNITED STAT EPARTMENT OF THE REAU OF LAND MAN	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use this		ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee or Tribe N	lame
SUBMIT I	NTRIPLICATE - Other instr	ructions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.
1. Type of Well	s Well Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address		3b. Phone No. <i>(include area code)</i>	10. Field and Pool or Explorate	bry Area
4. Location of Well (Footage, Sec., 7	.,R.,M., or Survey Description)	11. Country or Parish, State	
12. CH	IECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE (DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION	
Notice of Intent	Acidize	Deepen [Hydraulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal	
the proposal is to deepen direction the Bond under which the work completion of the involved opera	nally or recomplete horizonta vill be perfonned or provide th tions. If the operation results	lly, give subsurface locations and me ne Bond No. on file with BLM/BIA. I in a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus- tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE C	OFICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any department or agency of the United States

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 (TVD: 0 feet, MD: 0 feet) BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 (TVD: 0 feet, MD: 0 feet)



 \checkmark

 \checkmark

HILCORP ENERGY COMPANY San Juan 32-7 Unit 69 Frac Isolation - DO

API: 3004524777 JOB PROCEDURES

 NMOCD
 Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety

1. MIRU workover rig and associated equipment; NU and test BOP.

2. Release packer, POOH, and LD.

3. PU bit, run in hole and tag isolation CIBP at +/-8,150. Drill out CIBP.

- 4. Pull drillout bottomhole assembly out of hole and lay down. Clean out well to PBTD.
- 5. PU production string and run in hole.
- 6. Bring both Dakota and Mesa Verde production back online. RDMO.

HILCORP ENERGY COMPANY San Juan 32-7 Unit 69 Frac Isolation - DO

		y Company N JUAN 32-7 UNIT #69		chematic - Ve	ersion 3		
WI 1524777		Surface Legal Location 035-032N-007W-B	Field Name DK	Route 0506		StateProvince NEW MEXICO	Well Configuration Type
Elevation (ft)		Original KB/RT Elevation (#)	Tubing Hanger Elevation (1)	RKB to GL (ft)		KB-Casing Flange Distance (ft)	Vertical KS-Tubing Hanger Distance (ft)
0.00 ing Strin	15	6,743.00		13.00			
ste /2024 11:		Sel Depth (1148) 6,107.02	String Max Nominal OD (In) 2 3/8	String Min Nomin 2.00	tal ID (Ir)	Weight/Length (16/ft) 4,70	Original Spud Date 2/2/1981 00:00
2024 11.	N	0,107.02	2 3/0	2.00		4.70	2/2/1961 00:00
			Origin	al Hole [Vertic	al]		
D TV 3B) (ft)				Vertical schema	stic (actual)		
1 - 1	_	2 3/8in, Tubing Hanger (r	SUPFACE CASING C	EMENT, Casing, 2/3/1981
1 -	E	Ib/ft; J-55; 12 7 1/16in, Tubing Hanger; 7	2.00 ftKB; 13.00 ftKB			/ 00:00; 13.00-389.00;	
		, i, ron, roong nangel, /	14.00 ftKB				8; 9 5/8 in; 8.92 in; 36.00
0.0		2 3/8in, Tubing Hanger; 2	3/8 in; 4.60 lb/ft; J-			Ib/ft; 13.00 ftKB; 389	00 ftKB NG CEMENT, Casing,
8.1	- e		3.00 ftKB; 14.00 ftKB				0.00-4,005.00; 1981-02-07;
60 -	- H ²	2 3/8in, Tubing (copy); 2 3/ 13.0	8 in; 4.70 lb/ft; J-55; 0 ftK8; 6,065.63 ftK8			CEMENT WITH 175	
60		,030.0ftKB, 4/11/2006, restr					
6.1		o 3.75" ID. short tools(12')					
5.9		2 3/8in, Tubing; 2 3/8 in; 4		12 22	322	2: Intermediate Cas	ng, 4,005.00ftKB; 7 in; 6.46
4.9		2 3/8in, Tubing; 2 3/8 in; 4	ftKB; 8,110.40 ftKB			in; 20.00 lb/ft; 13.00	
8.9 7.1			ftKB: 8.110.40 ftKB		255	2-1; Tight Spot, 4 1/	2in; 4 1/2; 4,030.00; 7.00
4.9		2 3/8in, Profile Nipple	1.78 F; 2 3/8 in; 4.70	18			
0.1	1.00	Ib/ft; J-55; 6,065.6;	3 ftKB; 6,066.56 ftKB				
0.0	2	3/8in, Valve UNLOADER; 2	5/8 in; 4.70 lb/ft; J- 6 ftKB; 6,068.71 ftKB				
20 -	1	2 3/8in, Tubing; 2 3/		555 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	555	5792-5867ftKB on 5/	26/2022 18:00
7.1	-		1 ftKB; 6,100.11 ftKB	888		(PERFORATED); 2022	-05-26 18:00
8.9	2	3/8in, Packer; 2 3/8 in; 6,1		222	855 M		
1.1	- Hu	2 /Rin Mineline Cuider 2.2	ftKB	888 888	835	5944-6054ftKB on 5/	
4.1	1	2 3/8in, Wireline Guide; 2 3	ftKB; 6,107.02 ftKB	525	332	(PERFORATED); 2022	-05-25 12:00
8.6 6.6	1 1	8,000.0ftKB, 5/21/2003, PA		222			
8.6		RELEASE AFTER FRAM		SSS - 212			
0.1			AL CUT LEAVING 1.	555			
6.6		2 3/8in, Tubing Pup Joint; 2 55: 8.110.4	0 ftKB; 8,112.45 ftKB			PRODUCTION CASIN	IG CEMENT, Casing,
7.0	2	3/8in, Tubing Pup Joint; 2		·····			66.00-8,370.00; 1981-02-
6.8		55; 8,110.4	0 ftKB; 8,112.45 ftKB			15; CEMENT WITH 3	60 SX TOC. TOC verified by
	-0	Gallup2 3/8in, Tubing; 2 3/				and fastenees	
0.0		8,112,4 Green 2 3/8in, Tubing; 2 3/	5 ftKB; 8,144.05 ftKB				
20	T,	Sreen 8,112.4	5 ftKB; 8,144.05 ftKB	88 C			
0.6	2	3/8in, Landing Nipple; 2 3	3/8 in; 8,144.05 ftKB;				
2.5			8,145.15 ftKB	222			
4.0	2	3/8in, Landing Nipple; 2 3	8/8 in; 8,144.05 ftKB; 8,145.15 ftKB				
5.0	15	2 3/8in, Expendable Check			5	1-1; TUBING STUB, 2	3/8in; 2 3/8; 8,165.00;
60			5 ftKB; 8,146.00 ftKB		332		175.00: 5.00: Baker Mod EA
- 88	-	2 3/8in, Expendable Chec			- 88		ce Packer). Product # 40705.
+	-	A OA in Bridge Diver	ftKB; 8,146.00 ftKB		- 33	Size 43	
•		4.04 in, Bridge Plug - 1 8.153.0: SET HILC	CORP CIBP AT 8150.0			8212-8278ftKB on 5/	
		5, 1990, Set 1100			222	PLUGBACK Plug 2/1	3/1981 08:00; 8,305:00-
0		Dakota (Dakota (final))				(8,370.00; 1981-02-13	
		vakota (vakota (iinali))		222	222	3; Production Casing	g, 8,370.00ftKB; 4 1/2 in;
7.9				288			3.00 ftKB; Identified a
6.1	-			38			". milled ID to 3.75", short through, longer tools will
1.1	-				88 <mark>.</mark> 88		an edges renger tools will
	n.com						eport Printed: 10/10/2024

HILCORP ENERGY COMPANY San Juan 32-7 Unit 69 Frac Isolation - DO

Description (fb) Description (fb) <thdescription (fb)<="" th=""> <thdescription (fb)<="" t<="" th=""><th></th><th></th><th>Current Sek</th><th>ematic - Versio</th><th>n 2</th><th></th></thdescription></thdescription>			Current Sek	ematic - Versio	n 2	
Display Display <t< th=""><th></th><th></th><th></th><th>iematic - versio</th><th>13</th><th></th></t<>				iematic - versio	13	
Case (EX3.00 (EX3.00 (EX3.00 Original Hole [Vertical] Mo TVD Vertical schematic (actual) 113 TV/6in, Tubing Hanger: 71/16 in: 13.00 RSD. SUBFACE CASING CEMENT, Casing 20/1981 144 71/16in, Tubing Hanger: 71/16 in: 13.00 RSD. SUBFACE CASING CEMENT, Casing 20/1981 143 71/16in, Tubing Hanger: 71/16 in: 13.00 RSD. SUBFACE CASING CEMENT, Casing 20/1981 144 71/16in, Tubing Hanger: 71/16 in: 13.00 RSD. SUBFACE CASING CEMENT, Casing 20/1981 144 71/16in (Tubing Hanger: 71/16 in: 13.00 RSD. SUBFACE CASING CEMENT, Casing 20/1981 1450 Full and (Truide and (final)) Full and (Truide and (final)) Full and (Truide and (final)) 1451 SUB ASD DIRE ASD INFE	PI/UWI 004524777		DK			Vertical
MD (ftR8) TVD (ftR8) Vertical schematic (actual) 111 1 71/76in, Tubing Hanger, 71/76 in; 13:00 HK8, 71/76in, Tubing 22,01 HK8, 70	round Elevation (/t) (730.00	Original KB/RT Elevation (ft) 6,743.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (() KB-Tubing Hanger Distance (ft)
Oricity Vertical schematic (actual) 111 111 7 1/16in, Tubing Harger; 7 1/16 ir; 13.00 HKB, 7 1/16in, Tubing Harger; 7 1/16 ir; 13.00 HKB, 14.00 HKB, 15.01 Face, 15.01 F			Original	Hole [Vertical]		
14.0 14.0 14.0 14.0 15.00 FALC SUBJECT Control (2011)				Vertical schematic (actua	l)	
141 7 1/16in, Tubing Hanger; 7 1/16 ir; 12:00 HXR, 14:00 HXR 00000:13:00:380:00:1981-02-05 1400 15:00 FXR, 14:00 HXR 00000:13:00:380:00:1981-02-05 0000:10:00:100:100:100:100:100:100 15:00 FXR, 14:00 HXR 00000:13:00:100:100:100:100 0000:10:00:100:100:100:100:100:100:100 15:00 FXR, 14:00 HXR 00000:13:00:100:100:100:100:100 0000:10:00:100:100:100:100:100:100:100:	13.1	7 1/16in, Tubing Hanger; 7 1		and south the second second second	SURFACE CASING (EMENT Casing 2/3/1981
Autom Fitte: Sales of Mill Color Ojo Alamo (Gio Alamo (finali) Color Fitte: Sales of Mill Virties Million Fitte: Sales of Million Virties Million Fitte: Million Sales of Million	14.1	7 1/16in, Tubing Hanger; 7 1	/16 in; 13.00 ftKB; /		/00:00; 13.00-389.0	0; 1981-02-03
0.013 -Ojo Alamo (Öjo Alamo (finali) 0.014 -Ojo Alamo (Öjo Alamo (finali) 0.015	389.1		14.00 ftKB			KB; 9 5/8 in; 8.92 in; 13.00
1126	2,000.0					
4466 Privitard (Findig) 9858 Privitard (Findig) 40300 ftK8, 4/11/2006, restricted ID,milled out to 3,75° ID, short tools (12) will pass through. 2, intermediate Casing, 4,005.00 ftK8, 7 int, 6,46 in: 13.00 ftK8, 4,005.00 ftK8 40314 4,0350 ftK8, 4/11/2006, restricted ID,milled out to 3,75° ID, short tools (12) will pass through. 2, intermediate Casing, 4,005.00 ftK8, 7 int, 6,46 in: 13.00 ftK8, 4,005.00 ftK8 40314 2, 2/8in, Tubing 2, 2/8in, 4,60 lb/tp, 155; 14.00 ftK8, 8,110.40 ftK8, 110.40 ftK8 50311 CliffHouse (finall) 5792-5867ftK8 on 5/26/2022 16:00 FPREPORTED: \$792.005, RACKER WOULD NOT REEKE AFTER FRAC (DB TUBING WAS CLIFF AFTER FRACKER (DA TUBING WAS CLIFF AFTER FRACKER (DA TUBING WAS CLIFF AFT						
3961 Pickured Cliffs (Final)) 40000 Pickured Cliffs (Final)) 40000 23/8in, 4/11/2006, restricted ID xmlled out to 3.75° ID. short tooki (21) will pass through to 3.75° ID. short tooki (21) will pass through the 4.85° ID. 400 kmg. 5110.40 kmg. 23/8in Tubing 2.378 in 4.60 kmg. 155° ID. 400 kmg. 5792-5867/tKB on 5/26/2022 18:00 (PERFORATED): 5,792-005-3867.00: 2022-05-26 18:00 5792-5867/tKB on 5/26/2022 18:00 (PERFORATED): 5,792-00-3,867.00: 2022-05-25 IB. 000.0ftKB. 5/21/2003, PACKER WOULD NOT RELEASE AFTER FRAC IOB TUBING WAS CHEMACA CUT LEAVING 1. FOR 2.378in Tubing Pup Joint: 2.378 in c.8.110.40 ttx8. 58:112.45 ttx8; 8.112.45 ttx8 58:112.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8 59:12.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8; 8.114.05 ttx8 59:12.45 ttx8; 8.146.05 ttx8 59:12.45 ttx8; 8.146.05 ttx8 59:12.378 ttx8 59:12.45 ttx8; 8.146.05 ttx8 59:12.45 ttx8 59:12.45 ttx8						
19858 4.030.0ftK8.4/11/2006, restricted ID.milled out to 3.75° ID. short took(12) will pass through. 21/8in Tubing 23 /8i ir 4.60 lb/tr./55; 14.00 ftK8.8.110.40 ftK8. 23/8in.10.40 ftK8.7 ir 6.46 in: 13.00 ftK8.4005.00 ftK8.7 ir 6.46 in: 13.00 ftK8.50 ftK8.00 ftK8.57 ir 6.46 in: 13.00 ftK8.57 it 6.57 it 6.40 in: 13.00 ftK8.57 it 6.40 in: 13.00 ftK8.57 it 6.40 in: 13.00 ftK8.57 it 6.40 in: 13.00 ftK8.57 it			final)			
4,04.2 2 3/8in, Tubing 2 3/8 in 4.60 lb/tt - J55; 14.00 in; 13.00 fk8; 4,005,00 fk8 40239 2 3/8in, Tubing 2 3/8 in; 4.60 lb/tt - J55; 14.00 in; 13.00 fk8; 4,005,00 fk8 2 3/8in, Tubing 2 3/8 in; 4.60 lb/tt - J55; 14.00 fk8; 8,110.40 fk8; 2-1; Tight Spot, 4 1/2in; 4 1/2; 4,030.00; 7.00 4444 Hueffanito Bentonite (Huefanito Bentonite, Spithaling) 5792-5867fk8 on 5/26/2022 18:00 FPERFORATED; 5; 792-0567fk8 on 5/26/2022 18:00 5792.68671 Release AFTER FRAC JOB TUBING WAS FPERFORATED; 5; 792-0567fk8 on 5/25/2022 18:00 FPERFORATED; 5; 792-0567fk8 on 5/25/2022 18:00 5792.68671 Release AFTER FRAC JOB TUBING WAS FFEROFACTED; 5; 792-0567fk8 on 5/25/2022 18:00 FPERFORATED; 5; 792-0567fk8 on 5/25/2022 18:00 5792.68671 Release AFTER FRAC JOB TUBING WAS FFEROFACTED; 5; 792-0567fk8 on 5/25/2022 18:00 FPERFORATED; 5; 794-00-6.054.00; 2022-05-25 5831.1 CHEMICAL CUT LEAVING T. FEROFACTED; 5; 794-00-6.054.00; 2022-05-25 FPERFORATED; 5; 794-00-6.054.00; 2022-05-25 5931.1 CHEMICAL CUT LEAVING T. FEROFACTED; 5; 794-00-6.054.00; 2022-05-25 FPEROFACTED; 5; 794-00-6.054.00; 792-00 64268 Caling 2 3/8 in; 4.60 lb/ft; -55; 8.112.45 fk8 FEROFACTED; 5; 796-05 x00; 796-00 x00; 986-00 x00; 986-00 x00; 981-02-30 64268 Ca	3,965.9					
4629 100.40 ftx8 4037.1 2 3/8in Tubing 2 3/8 in 4.60 lb/ft J-55; 14.00 ftx8, 8,110.40 ftx8 -2-1; Tight Spot. 4 1/2in; 4 1/2; 4,030.00; 7.00 ftx8, 8,110.40 ftx8 444.4 Huerfanito Bentonite (Huerfanito Bentonite. -2-1; Tight Spot. 4 1/2in; 4 1/2; 4,030.00; 7.00 ftx8, 8,110.40 ftx8 5099.1 CliffHouse (CliffHouse (final))	4,004.9					
4037.1 2.3/0in / 100/ing 2.3/0in 4.300 http://doi.org/10.100/ing 2.3/0ing 2.3/0i	4,029.9	- <u> </u>	tKB; 8,110.40 ftKB			
444.0 Huerfanito Bentonile (Huerfanito Bentonil. 5091 CliffHouse (CliffHouse (final)) 5792-586711 Menefee (Menefee (final)) 5792-0 B.000.0ftKB, 5/21/2003, PACKER WOULD NOT RELEASE AFTER FRAC JOB TUBING WAS CHEMICAL CUT LEAVING 1. 5792-586711 B.000.0ftKB, 5/21/2003, PACKER WOULD NOT RELEASE AFTER FRAC JOB TUBING WAS CHEMICAL CUT LEAVING 1. 66841 CHEMICAL CUT LEAVING 1. 66841 CHEMICAL CUT LEAVING 1. 66841 2 3/8in, Tubing Pup Joint 2 3/8 in K 8.110.40 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.112.45 ftKB, 8.114.405 ftKB, 8.142.45 ftKB, 8.144.05 ftKB, 8.142.45 ftKB, 8.144.05 ftKB, 8.142.5 ftKB, 8.144.05 ftKB, 8.142.5 ftKB, 8.144.05 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.15 ftKB, 8.144.05 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.0 ftKB, 8.145.15 ftKB, 8.144.05 ftKB, 8.145.0	4,037.1	2 3/8in, Tubing; 2 3/8 in; 4.6	0 lb/ft; J-55; 14.00 \ tKB: 8.110.40 ftKB		2-1; light spot, 4 1,	/2in; 4 1/2; 4,030.00; 7.00
3.1100 Menefee (Menefee (final)) 5792-5867ftx8 on 5/26/2022 18:00 5.7920 5,792.0 5,867.1 5.849 B.000.0ftKB, 5/21/2003, PACKER WOULD NOT RELEASE AFTER FRAC JOB TUBING WAS CHEMCAL CUT LEAVING 1. 5792-5867ftx8 on 5/25/2022 12:00 5.849 CHEMCAL CUT LEAVING 1. 5944-6054ftx8 on 5/25/2022 12:00 5.849 CHEMCAL CUT LEAVING 1. 797 5.841 2 3/8in, Tubing Pup Joint 2 3/8 ir 4, 60 to 1br(t) - 555 710.00 64268 2 3/8in, Tubing 2 3/8 ir 4, 60 to 1br(t) - 555 710.00 64268 2 3/8in, Tubing 2 3/8 ir 4, 60 to 1br(t) - 555 710.00 64268 2 3/8in, Tubing 2 3/8 ir 4, 400 thr(ts) 710.40 64268 2 3/8in, Landing Nipple; 2 3/8 ir 4, 400 thr(ts) 710.40 64268 2 3/8in, Landing Nipple; 2 3/8 ir 4, 400 thr(ts) 710.40 7189 Gallul 2 3/8in, Landing Nipple; 2 3/8 ir 8, 144.05 ftxB 714.40 81420 2 3/8in, Expendable Check w/MS Cut 2 3/8 ir 8.144.05 714.51 81440 2 3/8in, Expendable Check w/MS Cut 2 3/8 ir 8.144.05 714.51 81440 2 3/8in, Expendable Check w/MS Cut 2 3/8 ir 8.144.05 710.00 81440 2 3/8in, Expendable Check w/MS Cut 2 3/8 ir 8.144.05 710.00	4,484.9					
5.7920 (PERFORATED): 5,792.00-5,867.00; 2022-05-26 5.867.1 8.000.0ftKB, 5/21/2003, PACKER WOULD NOT RELEASE AFTER FRAC JOB TUBING WAS CHEMICAL CUT LEAVING 1. (PERFORATED): 5,792.00-5,867.00; 2022-05-26 5.891.1 CHEMICAL CUT LEAVING 1. (PERFORATED): 5,792.00-5,867.00; 2022-05-25 5.891.1 CHEMICAL CUT LEAVING 1. (PERFORATED): 5,944.00-6,054.00; 2022-05-25 5.891.1 CHEMICAL CUT LEAVING 1. (PERFORATED): 5,944.00-6,054.00; 2022-05-25 64268 2 3/8in, Tubing Pup Joint 2 3/8 in; 4.00 lb;ft J-55; 8,112.45 ftKB, 8,112.45 ftKB, 8,144.05 ftKB (PERFORATED): 5,944.00-6,054.00; 2022-05-25 64268 2 3/8in, Tubing 2 3/8 in; 4.60 lb;ft J-55; 8,112.45 ftKB, 8,144.05 ftKB (PERFORATED): 5,944.05 ftKB 80920 Callul 2 3/8in, Landing Nipple; 2 3/8 in; 8,144.05 ftKB (PERFORATED): 5,792.00; 23/8 in; 4.60 lb;ft J-55; 8,112.45 ftKB, 8,144.05 ftKB 81450 2 3/8in, Landing Nipple; 2 3/8 in; 8,144.05 ftKB (PERFORATED): 5,792.00; 5.00; 8aker Mod EA 81450 2 3/8in, Expendable Check w/MS Cut; 2 3/8 in; 8,145.15 ftKB, 8,146.00 ftKB (PERFORATED): 5,277.89; 180-05:20 81450 2 3/8in, Expendable Check w/MS Cut; 2 3/8 in; 8,146.00 ftKB (PERFORATED): 2,277.89; 180-05:20 81450 2 3/8in, Expendable Check w/MS Cut; 2 3/8 in; 8,146.00 ftKB (PERFORATED): 2,277.89; 180-05:20 81460 2 3/	5,659.1					
18:00 18:00 5867.1 8:000.0ftK8, 5/21/2003; PACKER WOULD NOT RELEASE AFTER FRAC JOB TUBING WAS CHEMICAL CUT LEAVING 1. 19:0 2 3/8in, Tubing Pup Joint 2 3/8 in; 4:00 Ib/ft; J-55; 59:11 12:0 10:0 12:00 10:0 12:00 11:0 12:00 11:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 12:00 12:0 15:00 12:0 15:00 12:0 15:00 12:0 15:00 12:0 15:00 12:0 15:00 12:0 15:00 12:0 10:00 12:0 10:00 12:0		- Menefee (Menefee (final)) -				
5.839 0:00000000000000000000000000000000000					18:00	
58311 CHEMICAL CUT LEAVING 1 12:00 66541 2 3/8in, Tubing Pup Joint 2 3/8 irs, 4101 kts 12:00 66541 2 3/8in, Tubing Pup Joint 2 3/8 irs, 46:01 kts 12:00 64268 2 3/8in, Tubing Pup Joint 2 3/8 irs, 46:01 kts 12:00 64268 2 3/8in, Tubing Pup Joint 2 3/8 irs, 46:01 kts 12:00 64268 2 3/8in, Tubing 2 3/8 irs, 46:01 kts 12:00 64268 8,112.45 ftk8; 8,112.45 ftk8; 12:00 6420 6,112.45 ftk8; 8,144.05 ftk8; 12:00 kts 8,0020 2 3/8 irs, 46:00 kts 12:00 8,112.45 ftk8; 8,144.05 ftk8; 8,144.05 ftk8; 8,142.0 8,145.15 ftk8; 8,142.0 8,145.15 ftk8; 8,144.0 2 3/8 ir, 4.600 kts 8,144.0 8,145.15 ftk8; 8,1450 2 3/8 ir, k5k8; 8,146.00 ftk8; 8,1440 2 3/8 ir, k5k3; 5 ftk8; 8,14						
6.0541 2.3/6/m, Tubing Pup Joint; 2.3/8 in; 4.60 Ib/ft; J-55; 2.1/5/1981 00:00: 3.96:00:0-8,370.00; 1981-02: 6.426 2.3/8in; Tubing Pup Joint; 2.3/8 in; 4.60 Ib/ft; J-55; 8.112.45 ftKB; 8.112.45 ftKB; 6.420 Gallul 2.3/8in; Landing Nipple; 2.3/8 in; 4.60 Ib/ft; J-55; 8.112.45 ftKB; 8.144.05 ftKB; 8.0020 2.3/8in; Landing Nipple; 2.3/8 in; 8.144.05 ftKB; 8.144.05 ftKB; 8.144.05 ftKB; 8.0120 Creen 2.3/8in; Landing Nipple; 2.3/8 in; 8.144.05 ftKB; 8.144.05 ftKB; 8.112.45 8.15.15 ftKB; 8.144.05 ftKB; 8.144.05 ftKB; 8.112.6 8.145.15 ftKB; 8.144.05 ftKB; 8.144.05 ftKB; 8.144.0 8.145.15 ftKB; 8.146.00 ftKB; 8.145.15 ftKB; 8.144.0 8.145.15 ftKB; 8.146.00 ftKB; 8.145.15 ftKB; 8.144.0 8.145.15 ftKB; 8.146.00 ftKB; 1-1; TUBING STUB; 2.3/8in; Expendable Check w/MS Cut; 2.3/8in; 8.1450 2.3/8in; Expendable Check w/MS Cut; 2.3/8 in; 8.145.00 ftKB; 1-1; TUBING STUB; 2.3/8in; 1.8/15.00; 8.1450 8.145.15 ftKB; 8.146.00 ftKB; 8.145.10 ftKB; 1.8/15.10 ftKB; 1.1/17; TUBING STUB; 2.3/8in; 1.9	5.951.1				12:00	
0.0000 55; 8, 110,40 ftx8; 8, 112,45 ftx8; 8, 112,45 ftx8; 8, 144,05 ftx8; 0.0000 2 3/8in, Tubing; 2 3/8 in; 4,60 lb/ft; 1-55; 0.0010 2 3/8in, Tubing; 2 3/8 in; 4,60 lb/ft; 1-55; 0.0020 2 3/8in, Tubing; 2 3/8 in; 4,40.05 ftx8; 0.0020 2 3/8in, Tubing; 2 3/8 in; 4,40.05 ftx8; 0.0020 2 3/8in, Landing Nipple; 2 3/8 in; 8,144.05 ftx8; 0.0020 2 3/8in, Landing Nipple; 2 3/8 in; 8,144.05 ftx8; 0.0020 2 3/8in, Landing Nipple; 2 3/8 in; 8,144.05 ftx8; 0.0020 2 3/8in, Expendable Check w/MS Cut; 2 3/8 in; 0.0020 2 3/8in, Expendable Check w/MS Cut; 2 3/8 in; 0.0020 1-1; TUBING STUB, 2 3/8 in; 2 3/8; 8,165.00; 0.000 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.000 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.000 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.0100 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.0100 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.0200 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.0200 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 0.0200 1-2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod	6,054.1	1	tKB; 8,112.45 ftKB		2/15/1981 00:00; 3	,966.00-8,370.00; 1981-02-
7,169.9 Gallul 2 3/8in, Tubing 2 3/8 ir, 4.60 lbr(t) -55, 8,112.45 ftKB; 8,144.05 ftKB; 8,000 8,112.45 ftKB; 8,144.05 ftKB; 8,000 8,112.45 ftKB; 8,144.05 ftKB; 8,000 8,112.45 ftKB; 8,144.05 ftKB; 8,112.65 ftKB; 8,144.05 ftKB; 8,145.15 ftKB; 8,112.65 ftKB; 8,140.05 ftKB; 8,144.0 8,145.15 ftKB; 8,144.0 8,145.15 ftKB; 8,145.0 8,145.10 ftKB; 8,145.0 8,145.10 ftKB; 8,145.0 8,145.10 ftKB; 8,145.0 8,145.10 ftKB; 8,145.0 8,1165.00; 8,145.10 ftKB;	6,426.8					360 SX TOC. TOC verified
2 3/8in, Tubing 2 3/8 in; 4.60 lb/ft J-55; 8.0420 607een 8.112.45 ftKB; 8.144.05 ftKB; 8.1106 2 3/8in; Landing Nipple; 2 3/8 in; 8.144.05 ftKB; 8.1125 8.1126 8.1420 8.1126 8.1125 8.1420 8.145.15 ftKB; 8.145.15 ftKB; 8.145.15 ftKB; 8.145.15 ftKB; 8.145.15 ftKB; 8.145.15 ftKB; 8.145.10 8.145.10 8.145.15 ftKB; 8.145.10 8.145.10 8.145.15 ftKB; 8.145.10 8.145.10 8.145.10 8.145.10 8.145.10 8.145.10 8.145.10 8.145.10 8.145.11 8.145.12 8.145.12 8.145.13 8.146.00 8.145.14 1.1.1; TUBING STUB, 2.3/8ir; 8.165.00; 8.146.00 8.146.00 8.145.15 <td>7,109.9</td> <td>Gallur 2 3/8in, Tubing ; 2 3/8</td> <td>n; 4.60 lb/ft; J-55;</td> <td></td> <td>09 000 (170) 2022/</td> <td></td>	7,109.9	Gallur 2 3/8in, Tubing ; 2 3/8	n; 4.60 lb/ft; J-55;		09 000 (170) 2022/	
8.0420 Green 8.112.45 ftxB; 8.144.05 ftxB; 8.0820 2.3/8in; Landing Nipple; 2.3/8 in; 8.144.05 ftxB; 8.1106 2.3/8in; Landing Nipple; 2.3/8 in; 8.144.05 ftxB; 8.1420 8.145.15 ftxB; 8.1420 8.145.15 ftxB; 8.144.0 8.145.15 ftxB; 8.144.0 8.145.15 ftxB; 8.144.0 8.145.15 ftxB; 8.145.0 8.145.15 ftxB; 8.145.0 8.145.15 ftxB; 8.145.0 8.145.15 ftxB; 8.145.0 8.145.15 ftxB; 8.1460 8.145.15 ftxB; 8.1450 8.145.15 ftxB; 8.1460 8.145.15 ftxB; 8.1450 11; TUBING STUB; 2.3/8in; Expendable Check w/MS Cut; 2.3/8 in; 8.1460 8.145.15 ftxB; 8.1460 8.145.15 ftxB; 8.1460 8.145.15 ftxB; 8.1461 8.112.5 gtxB; 8.1402 8.112.5 gtxB; 8.1403 8.112.5 gtxB; 8.1404 8.112.5 gtxB; 8.1405 8.114.9 gtxB; 8.1404 <td>8,000.0</td> <td></td> <td></td> <td></td> <td></td> <td></td>	8,000.0					
8,1106 8,145,15 ftKB 8,1106 2 3/8in, Landing Nipple; 2 3/8 ir, 8,144.05 ftKB 8,1125 8,145,15 ftKB 8,144.0 8,145,15 ftKB 8,145.0 2 3/8in, Expendable Check w/MS Cut; 2 3/8 ir, 8,146.00 ftKB 8,145.0 2 3/8in, Expendable Check w/MS Cut; 2 3/8 ir, 8,146.00 ftKB 8,145.0 8,145.15 ftKB; 8,146.00 ftKB 8,145.0 8,145.15 ftKB; 8,146.00 ftKB 8,145.0 8,145.15 ftKB; 8,146.00 ftKB 8,146.0 8,145.15 ftKB; 8,146.00 ftKB 8,145.1 8,145.15 ftKB; 8,146.00 ftKB 8,146.0 8,145.15 ftKB; 8,146.00 ftKB 8,145.1 8,145.15 ftKB; 8,146.00 ftKB 8,146.0 1-0; Packer, 4ln; 4; 8,175.00; 5.00; Baker Mod 1-2; Packer, 4ln; 4; 8,175.00; Dig) Baker Mod 1-2; Packer, 4ln; 4; 8,175.00; Dig) Baker Mod 8,119 Dakota (Dakota (final)) 10,100 12-8276 fttB on 5; Dug) Balo; Dig) 10,000 12-8276 fttB on 5; 0,000 fttB Bas; 10,000, 1981-02:-20 12-8276 fttB on 5; 0,000 fttB Bas; 3; Production Casing, 8,370.00 fttB; 4 1/2 in; 40305 in 10,000 fttB; 4 1/2 in; 40305 in 10,00 fttB	8,042.0		tKB; 8,144.05 ftKB			
8.125 8.144.05 ftXB 8.145 8.145.15 ftXB 8.145 2.3/8in, Expendable Check w/MS Cut 2.3/8 in; 8.146 8.145.15 ftXB; 8.146.00 11; TUBING STUB, 2.3/8ir; 2.3/8; 8.146.00 12; Packer, 4lin; 4; 8.175.00; 5.00; Baker Mod - FA Retrievamatic (Service Packer), Product # 40705, Size 43 8212-8278ftXB on 5/20/1981 00:00 (Performate), 8.211.94-827.24; Pst1981-05-20 PLUGBACK, Plug, 2/13/1981 08:00; 8.305.00 82719 3.70.00; 1981-02-13.080:00; PBT0 8035° 83710 9.370.00ftXB; 4 1/2 in; 4030; milled ID to 3.75°, short (12) tools will pass through, longer tools will not; 4.370.00		2 3/8in, Landing Nipple; 2 3/8				
8,1440 2 3/8in, Expendable Check w/MS Cut 2 3/8 in; 8,1450 1-1; TUBING STUB, 2 3/8in; 2 3/8; 8, 165.00; 8,1450 2 3/8in, Expendable Check w/MS Cut 2 3/8 in; 8,1460 1-1; TUBING STUB, 2 3/8in; 2 3/8; 8, 165.00; 8,1460 8,145.15 ftXB; 8,146.00 ftXB 1-2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,1460 8,145.15 ftXB; 8,146.00 ftXB 1-2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,1451 8,145.15 ftXB; 8,146.00 ftXB 1.2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,1451 8,145.15 ftXB; 8,146.00 ftXB 1.2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,174.9 8,12-8278ftXB on 5/20/1981 00:00 1.2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,180.1 8,12-8278ftXB on 5/20/1981 00:00 1.2; Packer, 4in; 4; 8, 175.00; 5.00; Baker Mod 8,119 8,370.00 8,370.00 8,377.9; 1.937.00 8,2719 8,370.00 1.937.00 1.937.00 8,3719 8,370.00 1.937.00 1.937.00 8,3719 8,370.00 1.375.00 1.20 8,3719 1.300 ftXB; Identified a restricted ID at 0.375°, short (12) tools will pass through, longer tools will not; 4.370.00 1.370.00		2 3/8in, Landing Nipple; 2 3/8				
8,145.0 8,145.15 ftXB; 8,146.00 ftXB 2 3/8in; Expendable Check w/MS Cut 2 3/8 in; 1-1; TUBING STUB, 2 3/8; 8,165.00; 8,1450 8,145.15 ftXB; 8,146.00 ftXB 8,1450 8,145.15 ftXB; 8,146.00 ftXB 8,1450 1.2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 8,1450 1.2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 8,1450 2.3/8in; Expendable Check w/MS Cut 2 3/8 in; 8,1450 8,145.15 ftXB; 8,146.00 ftXB 8,1450 1.0:00 1.2; Packer, 4in; 4; 8,175.00; 5.00; Baker Mod 6,174.9 8,122-8278ftXB on 5/20/1981 00:00 (Performatel; 8,211.94-82, 8,217.49; 1981-05-20) PLUGBACK, Plug, 2/13/1981 08:00; 8,305.00- 8,370.00 8,370.00 8,2719 8,305.1 8,305.1 8,370 8,370 8,370 8,370 8,370 8,371		2 3/8in, Expendable Check w				
8,146.0 8,145.15 ft/KB; 8,146.00 ft/KB 10.00 8,165.0 1-2; Packer, 4ln; 4; 8,175.00; 5.00; Baker Mod 8,174.9 Example 40705, Size 43 8,180.1 Dakota (Dakota (final)) 1000 Dakota (Dakota (final)) 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 1000 1000 8,277.9 10000 1000 8,277.9 10000 10000 8,277.9 100000 100000 8,277.9 100000 100000 8,270.0 100000 100000 8,270.0 1000000 1000000 1000000000000000000000000000000000000	8,145.0				1.5. TUDING CTUD	2.240
8,165.0 EA Retrievamatic (Service Packer). Product # 8,174.9 40705. Size 43 8,180.1 821-82754ftX8 on 5/20/1981 00:00 190.0 (Perforated): 8,211.94-8,277.99; 1981-05-20 PLUGBACK, Plug. 2/13/1981 08:00; 8,305.00 8,217.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,277.9 8,270.00 MBK identified a restricted ID at 4000 mill not; 6,370.00 MBK identified a restricted ID at 40300 mill not; 6,370.00 MBK identified a restricted ID at 40300 mill not; 6,370.00 MBK mill not; 6,37	8,146.0					2 3/8in; 2 3/8; 8, 165.00;
8,174.9 40705. Size 43 8,180.1 8212-8278ftXB on 5/20/1981 00:00 1,190.0 Dakota (Dakota (final)) 0,217.9 9370.0 8,277.9 8,370.00 (1981-02:00) 8,277.9 8,370.00 (1981-02:00) 8,277.9 8,370.00 (1981-02:00) 8,277.9 8,370.00 (1981-02:00) 8,277.9 8,370.00 (1981-02:00) 9,051.1 9,051.1 9,771.1 9,051.1	8,165.0					
a, 182.1 (Perforated): 8,211.94-8,277.89; 1981-05-20 b, 190.0 Dakota (Dakota (final)) (Perforated): 8,211.94-8,277.89; 1981-05-20 B, 211.9 PLUGBACK, Plug. 2/13/1981 08:00; 8,305.00 B, 277.9 3.770.00; 1981-02-13 08.00; PBTD 80305' B, 277.9 3.770.00; 1981-02-13 08.00; PBTD 80305' B, 277.9 3.770.00; 1981-02-13 08.00; PBTD 80305' B, 277.9 3.700.00; PBTD 80305' B, 277.9 3.700.00; PBTD 80305' B, 277.9 3.700.00; PBTD 80305' B, 277.9 3.75', short (12) tools will not; 8, 370.00; PBTB 80305' B, 277.9 4.05 in; 13.00; fME; 4.1/2 in; 4.05 in; 13.00; fME; 4.1/2 in; 4.370.00; ME]	8,174.9				/ 40705. Size 43	
8,1900 Dakota (Dakota (final)) B231.9 PLUGBACK, Plug, 2/13/1941 06:00; 8,305.00- 3,370.00; 1961-02-13 08:00; PBTD 8305' B,277.9 Sin Froduction Casing, 8,370.00ftKB; 41/2 in: 4,05 in: 13.00 ftKB; Identified a restricted ID at 4030', milled ID to 3,75', short (12) tools will pass through, longer tools will not; 8,370.00	8,180.1					
3; Production Casing, 8,370.00ft/kB; 4 1/2 irc 4,05 irc 13.00 ft/kB; Identified a restricted ID at 4030; milled ID to 3.75', short (12) tools will pass through. longer tools will not; 8,370.00	8,190.0	— Dakota (Dakota (final)) ———			PLUGBACK, Plug, 2,	/13/1981 08:00; 8,305.00-
4.05 in; 13.00 ftkg; identified a restricted ID at 4030', milled ID to 3.75', short (12) tools will pass through, longer tools will not; 8,370.00	8,211.9					
pass through. longer tools will not; 8,370.00					4.05 in; 13.00 ftKB;	Identified a restricted ID at
HKB .					pass through. longe	
www.peloton.com Page 1/1 Report Printed: 7/15/20					ftKB	

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	392039
	Action Type:
	[C-103] NOI Workover (C-103G)
CONDITIONS	

Created By	Condition	Condition Date
mkuehling	None	10/15/2024

CONDITIONS

Action 392039

Page 8 of 8

.