Received by 000: S0/11/2024 12:47:51 PM		Sundry Print Report
U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		10/11/2024
Well Name: BURNT MESA	Well Location: T32N / R7W / SEC 26 / SESE / 36.9463828 / -107.5291319	County or Parish/State: SAN JUAN / NM
Well Number: 2M	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM2995	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3004533274	<b>Operator:</b> HILCORP ENERGY COMPANY	

# **Notice of Intent**

Sundry ID: 2816555

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/11/2024

Date proposed operation will begin: 10/28/2024

Type of Action: Workover Operations Time Sundry Submitted: 07:18

**Procedure Description:** Hilcorp Energy Company requests permission to drill out the isolation plug utilized during nearby frac operations.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Burnt\_Mesa\_2M\_Frac\_Isolation\_DO\_NOI\_CZ\_20241011071815.pdf

Received by OCD: 10/11/2024 12:47:51 PM Well Name: BURNT MESA	Well Location: T32N / R7W / SEC 26 / SESE / 36.9463828 / -107.5291319	County or Parish/State: SAN
Well Number: 2M	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM2995	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533274	Operator: HILCORP ENERGY	

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: AMANDA WALKER** 

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

# Field

Representative Name: Street Address: City: State: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: OCT 11, 2024 07:18 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 10/11/2024

## Received by OCD: 10/11/2024 12:47:51 PM

eceived by OCD. 10/11/202		Tuge 5 oj
	UNITED STATES EPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.
BU	REAU OF LAND MANAGEMENT	5. Lease Serial No.
Do not use thi	NOTICES AND REPORTS ON WE s form for proposals to drill or to I. Use Form 3160-3 (APD) for sucl	re-enter an
SUBMIT	NTRIPLICATE - Other instructions on page	2 7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	,	
	s Well Other	8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (i	nclude area code) 10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec.,	<i>[.,R.,M., or Survey Description)</i>	11. Country or Parish, State
12. C	HECK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Acidize Deeper	Production (Start/Resume) Water Shut-Off     Reclamation Well Integrity
Subsequent Report	Casing Repair New C	onstruction     Recomplete     Other       id Abandon     Temporarily Abandon
Final Abandonment Notice	Convert to Injection Plug B	ack Water Disposal
the proposal is to deepen directi the Bond under which the work completion of the involved oper	nally or recomplete horizontally, give subsurface will be performed or provide the Bond No. on file ations. If the operation results in a multiple comp	luding estimated starting date of any proposed work and approximate duration thereof. If e locations and measured and true vertical depths of all pertinent markers and zones. Attach with BLM/BIA. Required subsequent reports must be filed within 30 days following letion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been including reclamation, have been completed and the operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE O	FICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any department or agency of the United States

(Instructions on page 2)

## **Additional Information**

#### Location of Well

0. SHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / RANGE: 7W / SECTION: 26 / LAT: 36.9463828 / LONG: -107.5291319 (TVD: 0 feet, MD: 0 feet ) BHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet )



 $\checkmark$ 

 $\checkmark$ 

### HILCORP ENERGY COMPANY Burnt Mesa 2M Frac Isolation - DO API: 3004533274

JOB PROCEDURES

 NMOCD
 Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing

 BLM
 pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety

1. MIRU workover rig and associated equipment; NU and test BOP.

2. Release packer, POOH, and LD.

3. PU bit, run in hole and tag isolation CIBP at +/-8,190. Drill out CIBP.

4. Pull drillout bottomhole assembly out of hole and lay down. Clean out well to PBTD.

5. PU production string and run in hole.

6. Bring both Dakota and Mesa Verde production back online. RDMO.

.



### HILCORP ENERGY COMPANY Burnt Mesa 2M Frac Isolation - DO

17UWI 004533	274	Surface Legal Location 026-032N-007W-P	Field Name BLANCOMESA/ERDE (PRORA)	Route TED GAZ 0506		State Province NEW MEXICO	Well Configuration Type VERTICAL
und Beva		Original KSIRT Elevation (ft) 6.741.00	Tubing Hanger Elevation (it)	RHB to GL (ft) 15.00		KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
	Strings						
Date 2/202	4 06:00	Set Depth (fKB) 6,422.62	String Max Nominal OD (In) 2 3/8	String Min Nominal ID (In 2.00	)	WeightLength (Ib/R) 4.70	Original Spud Date 7/21/2006 10:30
			Original	Hole [VERTICAL]			
MD (ftKB)	TVD (ftKB)			Vertical schematic (ac	tual)		
15.4	15.4	2 3/8in, Tubing Hanger; 2 3/			125 225	hand diletteri de berezi dil terretteri den a	والمحاذلة المالية المرابعة المرابعة المرابعات المرابعة والمراب
17.7	17.7	55; 15.0	0 ftKB; 15.50 ftKB			Surface Casing Ceme	ent, Casing, 7/22/2006
70.9	70.9						;; 15.00-150.80; 2006-07- 14 SX CIRCULATING 11
149.9	149.9					BBLS TO SURFACE	
159.1	159.1					lb/ft; 15.00 ftKB; 150.8	3; 9 5/8 in; 9.00 in; 32.30 81 ftKB
1.672.6	1,672.5				100	Intermediate Casing	Cement, Casing, 7/26/2006
			200			00:00 (SINGLE STAGE	; 15.00-3,954.00; 2006-07- 80 SX CIRCULATING 42
2,613.8	2,613.7	<ul> <li>OJO ALAMO (OJO ALAMO (fin 2 3/8in, Tubing; 2 3/8 in; 4.70</li> </ul>				BBLS TO SURFACE	SO SA CINCOLATING 42
3,200.1	3,200.0		KB; 6,349.81 ftKB				
2,644.0	2,642.9	PICTURED CLIFFS (PICTURED     LEWIS (LEWIS (final))	CUFFS (final))				
2,909.1	2,908.9						
952.8	3,952.6					2; Intermediate, 3,95	4.01ftKB; 7 in; 6.46 in; 20.00
2,962.9	2,962.7		ERFANITO B		98949	ID/II; 15:00 ICKB; 5,95	4.01 IKB
L\$10.2 -	4,509.9	CHACRA (CHACRA (final))					
6,371.1	5,370.6						/1/2006 13:15 (PERF VE); 2006-11-01 13:15
5,407.2	\$.406.7	2 3/8in, Tubing; 2 3/8 in — MASS 6,349.81 ft	r; 4.70 lb/ft; J-55; :KB; 6,351.89 ftKB		-	Production Casing C	ement, Casing, 7/31/2006
5,754.9	5,754.4	— MENE 2 3/8in, Tubing; 2 3/8 ir	n; 4.70 lb/ft; J-55; :KB; 6,383.56 ftKB			07-31; CEMENT WITH	E); 3,200.00-8,338.00; 2006- H 322 SX TOC
5,895.0	5,894.5	2 3/8in, Profile Nipple; 2 3/8	in; 6,383.56 ftKB;		M	DETERMINED BY CB	/1/2006 09:15 (PERF -
6,314.0	6,313,4	2 3/8in, valve/ Compression u	6,384.48 ftKB			POINT LOOKOUT); 20	
6,349.7	6,349.2	6,384.48 ft	KB; 6,386.62 ftKB				
6,383.5	6,382.9	2 3/8in, Tubing; 2 3/8 in 6,386.62 ft	n; 4.70 lb/ft; J-55;				
6,386.5	6,385.9	2 3/8in, Packer; 2 3/8 in; 6,415	72 ftKB; 6,422.23				
422.2	6,421.6	2 3/8in, Wireline Guide; 2 3/8					
6,450.1	6,449.5	MANCOS (MANCOS (MAN)	6,422.62 ftKB				
7,776.9	7,776.1	GALLUP (GALLUP (final))					
7,955.4	7,954.5						
L101.0 -	8,100.2	GREENHORN (GREENHORN (					
8,190.9	8,190.1	3 7/8 in, Bridge Plug - Ter 8,191.0; HILCORP CIBP SET A					
			ESSION AT 6422				
8,235.9	0,235.0	— DAKOTA (DAKOTA (final)) ——					/31/2006 07:15 (PERF -
8,317.9	8,217.0		(DRTD), 6 322 col			DAKOTA); 2006-10-3	1 07:15
8,333.0	8,222.1	<typ></typ>	(PBTD); 8,333.00	18 I		3; Production, 8,334.	21ftKB; 4 1/2 in; 4.00 in;
8,334.3	8,333.4					11.60 lb/ft; 15.00 ftK8	

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	Burnt	Mesa 2M - PROP			SCHEMATIC	
	l	Proposed -	Post Dri	l Out		
11		Current Scł	nematic - V	areion 3		
	Energy Company BURNT MESA #2M	current oci	iematic - vi	5151011 5		
PI/UWI 004533274	Surface Legal Location 026-032N-007W-P	Field Name BLANCOMERA/ERDE (PRORATI	Route Epiger 0506		State/Province NEW MEXICO	Well Configuration Type VERTICAL
round Elevation (it) ,726.00	Original KBRT Elevation (t) 6,741.00	Tubing Hanger Elevation (1)	RKS to GL (11) 15.00		KB-Casing Flange Distance (f)	KS-Tubing Hanger Distance (f)
		Original H	lole [VERTIC	AL]		
MD TVD			Vertical schema	-		
(ftKB) (ftKB	)		- croser scredia	and (are classify		
16.1 - 16.1					§	
55.a - 55.a						nent, Casing, 7/22/2006 SE); 15.00-150.80; 2006-07-
85.6 - 85.6						114 SX CIRCULATING 11
150.9 - 150.9						KB; 9 5/8 in; 9.00 in; 15.00
226.4 226.4						<u> </u>
1,7162 - 1,716			- 8			INGLE STAGE); 15.00- 26; CEMENT WITH 480 SX
2.665.0 - 2.665.	OJO ALAMO (OJO ALAMO ( KIRTLAND (KIRTLAND ( KIRTLAND (				CIRCULATING 42 B	BLS TO SURFACE
2,372.0 - 2,377.			-88			
3,839.9 - 3,839	PICTURED CLIFFS (PICTURE     LEWIS (LEWIS (final))	D CUFFS (final))				
2,910.1 - 2,909	,		- 1			
2,954.1 - 2,952	2 3/8in, Tubing; 2 3/8 in; 4/	CO II- 49- 1 CC. 1C 00			2; Intermediate, 3,9 15.00 ftKB; 3,954.01	954.01ftKB; 7 in; 6.46 in; ftKB
4.493.1 - 4.492		ftKB; 8,243.00 ftKB				
4921.9 - 4921.					5407-5845ftKB on 1	11/1/2006 13:15 (PERF -
5.202.1 - 5.201.	UPPER CLIFFHOUSE (UPPER	Curriouse				SIVE); 5,407.00-5,845.00;
5,705.1	MASSIVE CLIFFHOUSE (MAS			222	00:00 (SINGLE STAC	Cement, Casing, 7/31/2006 GE); 3,200.00-8,338.00; 2006
5.845.1 - 5.844			839 <b>1</b> 3591	1225 1525	-07-31; CEMENT W DETERMINED BY C	BL
5,978.0 - 5,977:		OKOUT (final))			POINT LOOKOUT);	11/1/2006 09:15 (PERF - 5,895.00-6,329.00; 2006-11-
6,329.1 - 6,328	MANCOS (MANCOS (final))			888 D	01 09:15	
7,327.1 - 7,326						
7,944.6 - 7,943	7					
8,045.9 - 8,045						
8.2280 - 8.227.		3/8 in; 4.70 lb/ft; J-				
8,242.1 - 8,242	2 3/8in, Tubing; 2 3/8	ftKB; 8,245.04 ftKB in; 4.70 lb/ft; J-55;				
8,276.2 - 8,275	2 3/8in, Expendable Check; 2			222	8243 83336VB	10/31/2006 07:15 (PERF -
8.317.9 - 8.317		ftKB; 8,277.00 ftKB	100	1925 1925		
8,333.0 - 8,332	т	> (PBTD); 8,333.00	8881 8881	1855		
				335	3: Production, 8.33	4.21ftKB; 4 1/2 in; 4.00 in;

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	392038
	Action Type:
	[C-103] NOI Workover (C-103G)
CONDITIONS	

Created By	Condition	Condition Date
mkuehling	None	10/15/2024

CONDITIONS

Page 8 of 8

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Action 392038