U.S. Department of the Interior		Sundry Print Report 10/16/2024
BUREAU OF LAND MANAGEMENT		
Well Name: ALPHA WOLF 36 FEDERAL COM	Well Location: T18S / R32E / SEC 36 / NESE / 32.700322 / -103.7122	County or Parish/State: LEA / NM
Well Number: 601H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94194	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551787	Operator: AVANT OPERATING LLC	

Notice of Intent

Sundry ID: 2762232

.

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/18/2023

Date proposed operation will begin: 11/03/2024

Type of Action: APD Change Time Sundry Submitted: 11:14

Procedure Description: Avant Operating, LLC requests to update the Alpha Wolf 601H surface hole location, please see old and new SHL footages below. Also see attached updated plats to reflect this change. Old SHL:1353' FSL & 300' FEL New SHL: 1280' FSL & 150' FEL.

NOI Attachments

Procedure Description

Alpha_Wolf_36_Fed_Com_601H_SHL_Sundry_Attachments_20241010085229.pdf

K	Received by OCD: 10/16/2024 1:02:33 PM Well Name: ALPHA WOLF 36 FEDERAL COM	Well Location: T18S / R32E / SEC 36 / NESE / 32.700322 / -103.7122	County or Parish/State: LEA
	Well Number: 601H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM94194	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002551787	Operator: AVANT OPERATING LLC	
	1		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MEGHAN TWELE

Name: AVANT OPERATING LLC

Title: Contract Regulatory Analyst

Street Address: 1515 WYNKOOP ST SUITE 700

City: DENVER

State: CO

Phone: (720) 339-6880

Email address: MTWELE@OUTLOOK.COM

Field

Representative Name: Street Address: City: Phone: Email address:

State:

Zip:

Signed on: OCT 10, 2024 09:02 AM

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Approved Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 10/16/2024

Received by OCD: 10/16/2024 1:02:33 PM

					8.		
Form 3160-5 (June 2019)		UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.				
	ot use this i		ORTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe N	lame		
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.		
1. Type of Well	ell 🗌 Gas V	Well Other		8. Well Name and No.			
2. Name of Operator				9. API Well No.			
3a. Address			3b. Phone No. (include area code)	10. Field and Pool or Explorate	ory Area		
4. Location of Well (A	Footage, Sec., T.,I	R.,M., or Survey Description,)	11. Country or Parish, State			
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUE	BMISSION		TYPE	E OF ACTION			
Notice of Inter	ıt	Acidize	Deepen [Hydraulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off		
Subsequent Re	eport	Casing Repair	New Construction [Recomplete Temporarily Abandon	Other		
Final Abandon	ment Notice	Convert to Injection	Plug Back	Water Disposal			
the proposal is to the Bond under w completion of the	deepen directiona which the work will involved operation Abandonment No	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. I n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of the United S	states

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1353 FSL / 300 FEL / TWSP: 18S / RANGE: 32E / SECTION: 36 / LAT: 32.700322 / LONG: -103.7122 (TVD: 0 feet, MD: 0 feet) PPP: NESE / 2310 FSL / 100 FEL / TWSP: 18S / RANGE: 32E / SECTION: 36 / LAT: 32.702951 / LONG: -103.711552 (TVD: 10350 feet, MD: 10749 feet) PPP: NESE / 2310 FSL / 0 FEL / TWSP: 18S / RANGE: 32E / SECTION: 35 / LAT: 32.702998 / LONG: -103.728418 (TVD: 10350 feet, MD: 15411 feet) BHL: NWSW / 2310 FSL / 100 FWL / TWSP: 18S / RANGE: 32E / SECTION: 35 / LAT: 32.7033028 / LONG: -103.745231 (TVD: 10350 feet, MD: 20586 feet) Received by OCD: 10/16/2024 1:02:33 PM

C - 102

Submit Electronically Via OCD Permitting Page 6 of 9

Revised July 9, 2024

X

Submittal Type:

☐ Initial Submittal ☐ Amended Report ☐ As Drilled

						LL LOCATION	N INFORMATION				
30	Number)-025-5	1787		Pool Co	50510		QUERECHO PLA	AINS; L	OWER E	BONE	SPRING
Property CodeProperty Name334568ALPHA WC						ALPHA WO	LF 36 FED COM			Well Nu	^{imber} 60IH
OGRID No. 330396 Operator Name						AVANT O	PERATING, LLC			Ground	Level Elevation 3711.8
Surfe	ce Owner:	X State	🗌 Fee 🔲 T	ribal 🗌 F	ederal		Mineral Owner: 🕅 State 🗌] Fee 🗌 Trit	oal 🔀 Federa	ป	
						Surface	Location				
UL	Section	Township		Lot	Ft. from N/S	Ft. from E/W			Longitude		County
Р	36	18 S	32 E		1280 FSL	150 FEL	32.700I205° N	103.	7 7 3 °	W	LEA
						Bottom Ho	le Location				
ՄԼ	Section	Township	-	Lot	Ft. from N/S	Ft. from E/W			Longitude		County
L	35	18 S	32 E		2310 FSL	100 FWL	32.7030269° N	1 103.7	452303	°₩	LEA
Dedica	ated Acres	1	infill or Dei	fining Wel	l Defining Wel	1 API	Overlapping Spacing Unit	(Y/N)	Consolidat	tion Cod	e
6	640		Infill		30-025-	0 0000 000	No	(-,,			-
Order	Numbers.				50 025	51701	Well setbacks are under C	ommon Owr	lership: 🔲	Yes X	No
						Kick Off P			F. C.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	<u>, , ,</u>	_	Longitude		County
Ι	36	18 S	32 E		2310 FSL	50 FEL	32.7029508° N	1 103.7	7113900	• w	LEA
			-			Finat Talsa					
UL	Section	Township	Range	Lot	Ft. from N/S	First Take Ft. from E/W	•		Longitude		County
Ι	36	18 S	32 E		2310 FSL	100 FEL	32.7029512° N	103.7	7115525	• w	LEA
			-			Last Take	Point (ITP)				Conservation (2012)
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		1	Longitude		County
L	35	18 S	32 E		2310 FSL	100 FWL	32.7030269° N		452303	° W	LEA
			-	I							
Unitized Area or Area of Uniform Interest Spacing Unit Type 🖾 Hor					nit Type 🛛 Hori	zontal 🗌 Vertical		Ground F	loor Elev	ation:	
			IFICATIO		n is true and compl	ate to the heat of	SURVEYOR CERTIFICATIONS				
my kno	wledge and	belief, and	, if the well	is vertical	or directional well,	that this	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me				
organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this				or under my supervision, a	nd that the	same is tru	e and				
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore				unleased mineral der heretofore							
	by the divi				in parcely pooling of			AN M	Etic	-1	
If this	well is a h	rizontal w	ell, I further	certify the	t this organization	has received the	5				
in each	tract (in t	he target p	ool or format	tion) in wh	interest or unlease ich any part of the	well's completed	P	(148	12	R)	
					ling order from the	division			- Ju	1	
Signa	ture	$-\infty$	4		10/10/20 Date		Signature and Seal of Professional Survey L SUP				
,		ghan T	wele					1	1	-	-
Printe	ed Name	····· 1					Certificate Number	Date of Sur			1
	mtwel	e@out	look.cor	n			14831	10/7/0	A	16/9	2024
E-ma	il Address						110.1	10/3/2	4 /	-/ //	

State of New Mexico

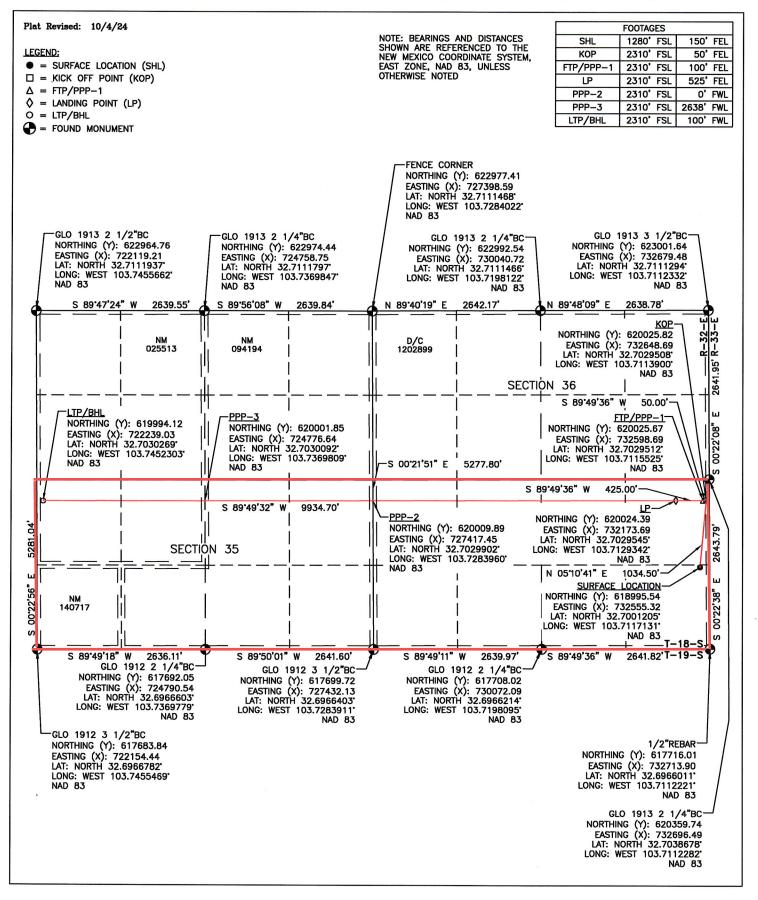
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

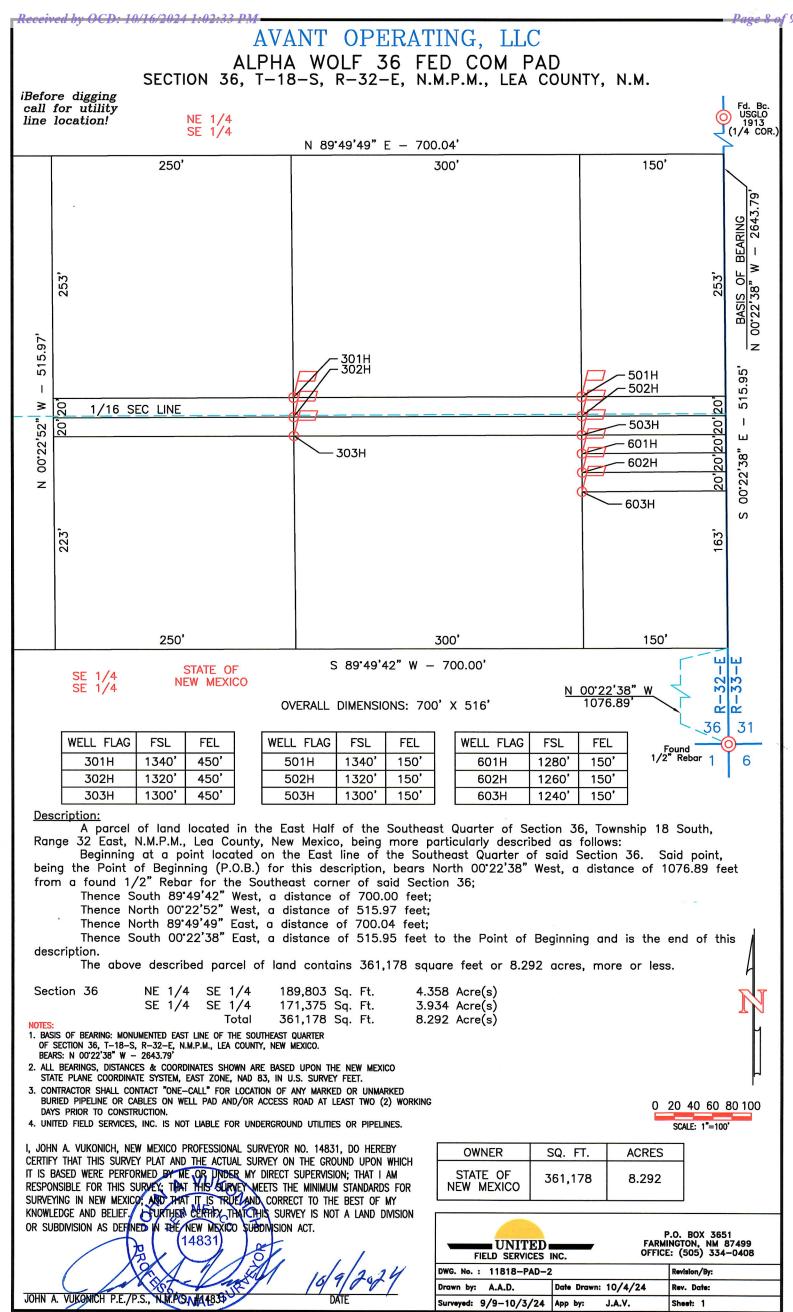
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 10/18/2024 10:43:22 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





Released to Imaging: 10/18/2024 10:43:22 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	393134
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PRIVIOUS COA'S APPLY	10/18/2024

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Action 393134