

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 45A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21325
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	27	029N	006W		1650' South	990' East	36.693878	-107.44409	RIO ARriba

Section 3 – Completion Information

Producing Method Flowing	Ready Date 9/13/2024	Perforations MD 2,945' – 3,227'	Perforations TVD 2,945' – 3,227'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 375813	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 9/30/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento	1350	1350	W
B. Salt				T. Ojo Alamo	2354	2354	W
T. Yates				T. Kirtland	2485	2485	W
T. 7 Rivers				T. Fruitland	2936	2936	G
T. Queen				T. Pictured Cliffs	3231	3231	G
T. Grayburg				T. Lewis Shale	3386	3386	G
T. San Andres				T. Chacra	4210	4210	G
T. Glorieta				T. Cliff House	4990	4990	G
T. Yeso				T. Menefee	5073	5073	G
T. Paddock				T. Point Lookout	5390	5390	G
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Oztte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21325
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
8. Well Number 45A
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
2. Name of Operator Hilcorp Energy Company	8. Well Number 45A
3. Address of Operator 382 Road 3100, Aztec, NM 87410	9. OGRID Number 372171
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>27</u> Township <u>029N</u> Range <u>006W</u> NMPM County <u>RIO ARRIBA</u>	10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company recompleted the subject well in the Fruitland Coal formation. The well is currently producing as a standalone Fruitland Coal pending DHC approval. Please see attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 9/16/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

<div><div>Well Operations Summary L48</div></div>		
Well Name: SAN JUAN 29-6 UNIT #45A		
API: 3003921325	Field: MV	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHE 38
Jobs		
Actual Start Date: 7/18/2024		End Date:
Report Number 1	Report Start Date 7/18/2024	Report End Date 7/18/2024
Operation		
RIG CREW TRAVEL TO THE SAN JUAN 28-7 UNIT #238N		
PJSM LOAD EQUIP. (NOTE: CNJ TRUCK DRIVER WAS PICKING UP PUMP, BRIDLE WAS NOT CONNECTED PROPERLY & PUMP WAS DROPPED ABOUT 2', SOME DAMAGE TO PUMP, CNJ WILL BRING OUT RENTAL PUMP UNTIL PUMP GETS REPAIRED) ROAD RIG & MOVE EQUIP. FROM. THE SAN JUAN 28 -7 UNIT #238N TO THE SAN JUAN 29-6 UNIT # 45A (35.5 MILES)		
PJSM, TIGHT LOCATION, SPOT EQUIP. SPOT RIG, RIG UP PULLING UNIT AND EQUIP. CK. PRESSURES.		
.		
SITP= 65 PSI. SICP= 65 PSI. SIBHP= 0 PSI. BLEED DOWN WELL 4 MIN.		
NDWH NUBOP RUFLR & HANDLING EQUIP.		
PULL TBG HGR UP TO FLOOR REM. TBG HGR. RU PREMIER NDT SERVICES, TOOH SCANNING CURRENT 2-3/8 TBG STRG.		
51- YELLOW. 69- BLUE. 32- GREEN. 23- RED.		
(175) TOTAL JTS. PITTING, HOLES, EROSION, CORROSION AND WEAR.		
RIG DOWN PREMIER NDT SERVICES.		
PICK UP 6-1/4" BIT, BIT SUB & 7" SCRAPER, TALLY & TIH WITH 25 STDS. OF 2-3/8 TBG. PU 1 JT. OF 2-3/8 TBG. TO 1592'		
SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW, SDFD		
RIG CREW TRAVEL TO YARD		
Report Number 2	Report Start Date 7/19/2024	Report End Date 7/19/2024
Operation		
RIG CREW TRAVEL TO LOCATION		
SFTY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SITP= 50 PSI. SICP= 50 PSI. SIBHP= 0 PSI. BLEED DOWN WELL 3 MIN.		
CHANGE OUT TUBING TRAILERS, TALLY & PU 59 JTS OF 2-3/8 TBG. TO 3414' TOP OF 4.5 LINER		
TOOH WITH 55 STDS. OF 2-3/8 TBG. & 7" SCRAPER, LD SCRAPER		
PU 3-7/8" STRG. MILL TIH W/ 55 STDS OF 2-3/8 TBG. TALLY & CONTINUE PU TBG. TO 4128'		
LAY DOWN 3 JTS. OF 2-3/8 TBG. TOOH W/ 65 STDS. OF 2-3/8 TBG. LAY DOWN 3-7/8" STRG. MILL		
PU 4.5 CIBP TIH W/ 65 STDS. OF 2-3/8 TBG. PU 2 JTS. SET CIBP @4103' , LD 2 JTS. TO 4065'.		
LOAD WELL WITH FRESH WATER PT. CSG TO 560 PSI FOR 30 MIN. GOOD TEST REL. PRESS.		
SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW, SDFTWE		
RIG CREW TRAVEL TO YARD		
Report Number 3	Report Start Date 7/22/2024	Report End Date 7/22/2024
Operation		
RIG CREW TRAVEL TO LOCATION		
SFTY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SITP= 0 PSI. SICP= 0 PSI. SIBHP= 0 PSI. NO BLEED DOWN		
MIRU DYNAMIC PRESSURE CONTROL. PERFORM STATE WITNESSED MIT BY (JOHN DURHAM, NMOCD) BRADEN HEAD TEST & MIT. PT 7" CASING TO 560 PSI. FOR 30 MIN. GOOD TEST. BLEED OFF PRESSURE.		
LAY DOWN 130 JTS. OF 2-3/8" TBG AND SETTING TOOL		
PJSM SPOT IN RUWL (BASIN WELL LOGGING) RIH W/ 7" CBP & SET CBP @ 3280' ROH, RIH WITH 3.125 X 24' DP PERF GUNS 0.35" DIA, PERFORATE FRC FROM 3182' TO 3227' . 1 SPF, (24 HOLES) ROH, RIH W/ 7" FLOW THRU FRAC BAFFLE & SET @ 3170' ROH, RDWL		
SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW, SDFD		
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Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #45A

API: 3003921325	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: BHE 38

Operation

RIG CREW TRAVEL TO YARD

Report Number 4	Report Start Date 7/23/2024	Report End Date 7/23/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SFTY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SITP= N/A
SICP= 0 PSI.
SIBHP= 0 PSI.
NO BLEED DOWN

CHANGE OUT TBG. TRAILERS, PU DUAL DISC SUB, 7" X 3.5" ASI-X 10K PKR. XO, 1 JT. OF CS HYDRILL TBG. 3.5 MARKER SUB, 86 JTS. OF 3.5 CS HYDRILL,XO, 4 JTS. OF EUE L-80, 3.5 X 10' PUP JT AND TBG. HGR. SET PKR @2858.82 WITH 14K COMPRESSION RUN IN LOCK DOWN PINS, PT. 7" CSG TO 560 PSI F/ 30 MIN. GOOD TEST REL. PRESS.

RDFLR NDBOP NU FRAC STK & TORQUE, PT. VOID TO 2800 PSI GOOD TEST REL. PRESS.

SPOT IN RIG UP WELLCHECK TEST TRUCK, **PT. 3.5 TBG & FRAC STK TO 8000 PSI, FOR 30 MIN GOOD TEST REL PRESS.**

SPOT IN RIG UP EXPERT SLICKLINE RIH KNOCK OUT DISK @ 2859' ROH, RIH W/ 2.80 GR TO 2900' ROH RD EXPERT.

SECURE WELL, RIG DOWN PULLING UNIT AND EQUIPMENT, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number 5	Report Start Date 8/22/2024	Report End Date 8/22/2024
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Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. FOAM FRAC'D FRUITLAND COAL WITH 2,583 LBS OF 100 MESH AND 25,159 LBS 20/40 ARIZONA AND 12,096 GAL SLICKWATER AND 0.41 MILLION SCF N2. 70 QUALITY. AVG RATE = 42 BPM, AVG PSI = 2,367. ISIP WAS 615 PSI (351 PSI IN 5 MINUTES). 100% OF SAND PUMPED.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH, **PERFORATE STAGE 2 FRUITLAND COAL 2945' - 3159' (0.33" DIA, 76 HOLES).** COOL DOWN AND TEST. **FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. FOAM FRAC'D FRUITLAND COAL WITH 7,652 LBS OF 100 MESH AND 75,177 LBS 20/40 ARIZONA AND 34,986 GAL SLICKWATER AND 1.28 MILLION SCF N2. 70 QUALITY. AVG RATE = 50 BPM, AVG PSI = 2,907. ISIP WAS 1,797 PSI (1,307 PSI IN 5 MINUTES). PUMPED THREE 27,500 LB SAND RAMPS AND DROPPED 26/25 7/8" RCN BALLS IN BETWEEN RAMPS.**

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,145 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 110,571 LBS. TOTAL N2 = 1.70 MILLION SCF.

Report Number 6	Report Start Date 9/7/2024	Report End Date 9/7/2024
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Operation

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. MOB RIG & EQUIP F/SAN JUAN 27-5 UNIT #141 (21 MILE MOVE)

MIRU RIG & EQUIP.

PJSM. CHECK PRESSURES, SITP-800, SICP-0, SIBHP-0. DID NOT OPEN OR BDW.

R/U 3" LINES. WAIT F/CHOKE VALVE & BLEED OFF LINES T/BE DELIVERED. R/U CHOKE & BLEED OFF LINE.

SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 7	Report Start Date 9/8/2024	Report End Date 9/8/2024
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Operation

CREW TRV T/LOC.

PJSM. SICP-0. SITP-800, SIBHP-0. IN PROCESS OF BLEEDING DOWN TBG PRESSURE THROUGH CHOKE.

BLEED DOWN TBG PRESSURE THROUGH 48/64 CHOKE. BLED F/800 PSI T/180 PSI IN 3.5 HRS. PRESSURE STABELIZED (FLUCTUATING BETWEEN 180 & 300 PSI). KILL TBG W/30 BBL FW.

INSTALL TWCV. N/D FRAC STACK. N/U BOP. R/U WORK FLOOR & TBG HANDLING EQUIP.

PRTS BOP T/250 PSI LOW & 2500 PSI HIGH, OK.

UNLAND TBG. RELEASE 7" AS1-X PKR. PULL HANGER T/SURFACE. LUBRICATE TWCV OUT OF HANGER (700 PSI). KILL TBG W/30 BBLS FW. R/D LUBRICATOR. CSG FLOWING.

ATTMPT T/KILL WELL. UNABLE T/PUMP ENOUGH FLUID W/RIG PUMP T/KILL WELL.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.


Report Number 8	Report Start Date 9/9/2024	Report End Date 9/9/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-750, SITP-750, SIBHP-0. BDW 60 MINUTES.

WAIT ON REPLACEMENT RIG PUMP T/BE DELIVERED. SPOT IN & R/U PUMP.

<div> Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: SAN JUAN 29-6 UNIT #45A		
API: 3003921325	Field: MV Sundry #:	State: NEW MEXICO Rig/Service: BHE 38
Operation		
KILL CSG W/40 BBLS FW, KILL TBG W/40 BBLS FW. L/D TBG HANGER & 10' PUP JNT. PULL 1 SNGLE STAB STRIPPING RUBBER. TOH & L/D 4 JNT OF 3-1/2" L-80 TBG & 87 JNTS OF 3-1/2" CS-HYDRILL FRAC TBG DOWN ON TRAILER. L/D 7" AS1-X FRAC PKR. SWAP OUT TBG TRAILERS. VERY TIGHT LOCATION. M/U 6-1/4" JUNK MILL, XO, 6 x 3-1/8" DC's, & XO. TIH ON 2-3/8" 4.7#, J-55 TBG T/2940'. R/U PWR SWIVEL. & HANG IN DERRICK. SWI. SECURE LOC. SDFN. CREW TRVL T/YARD.		
Report Number 9	Report Start Date 9/10/2024	Report End Date 9/10/2024
Operation		
CREW TRVL T/LOC. PJSM. SICP-650, SITP-NA, SIBHP-0. BDW 20 MINUTES. TIH W/6-1/4" JNK MILL F/2940'. TAG 7" FRAC BAFFLE @ 3170' R/U PWR SWIVEL. ESTABLISH CIRC W/1350 CFM, 14 BPH FW, 1.5 GPH SOAP & 1 GPH CI. DRILL OUT 7" FRAC BAFFLE F/3170' T/3172' DRILL TIME (2 HRS 20 MINUTES). SINGLE IN W/SWIVEL. TAG FILL @ 3268' (12' FILL). ESTABLISH CIRC W/1350 CFM, 14 BPH FW, 1.5 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) F/3268' T/7" CBP @ 3280'. DRILL OUT 7" CBP F/3280' T/3282' (DRLG TIME 4 HRS). SINGLE IN HOLE W/SWIVEL T/4-1/2" LT @ 3414'. CIRC HOLE, PUMP SWEEPS & CIRC OUT. TOH W/6-1/4" JNK MILL T/3145' (ABOVE PERFS). SWI. SECURE LOC. SDFN. CREW TRV T/YARD.		
Report Number 10	Report Start Date 9/11/2024	Report End Date 9/11/2024
Operation		
CREW TRVL T/LOC. PJSM. SICP-600, SITP-0, SIBHP-0. BDW 15 MINUTES. CONT TOH W/6-1/4" JNK MILL F/3145'. KILL WELL W/40 BBLS T/GET OUT DC'S & JNK MILL. M/U 3-7/8" JNK MILL ON SAME MILLING ASSMBLY. TIH ON 2-3/8" TBG F/DERRICK. TAG @ 3411' (3' ABOVE 4-1/2" LT). R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 14 BPH FW, 1.5 GPH SOAP & 1 GPH CI. MILL 7" PLUG REMNANTS F/3411' T/3414'. CONTINUE T/MILL & CHASE PLUG PARTS T/4-1/2" CIBP @ 4103'. R/U TBG SWIVEL & ESTABLISH CIRC W/AIR MIST. PUMP SWEEPS & CIRC HOLE CLEAN. R/D TBG SWIVEL. TOH & L/D EXCESS TBG T/3245'. SWI. SECURE LOC. SDFN. CREW TRVL T/YARD.		
Report Number 11	Report Start Date 9/12/2024	Report End Date 9/12/2024
Operation		
CREW TRVL T/LOC. PJSM. SICP-570, SITP-NA, SIBHP-0. BDW 15 MINUTES. TOH F/3145' T/DERRICK W/TBG. KILL WELL W/25 BLS FW. L/D 3-1/8" DC'S & 3-7/8" MILLING ASSMBLY. M/U 2-3/8" PGA-1 PROD BHA & TIH ON 2-3/8" 4.7#, J-55 PROD TBG F/DERRICK. M/U TBG HANGER. LAND TBG AS FOLLOWS: 1 - TBG HANGER 102 - JNTS 2-3/8" 4.7#, J-55, EUE TBG 1 - SN (1.78" ID) 1 - PGA-1, 2-3/8" (SLOTTED MID JNT), MA 1 - PUP JNT 2-3/8 x 10' 1 - 2-3/8" BULL PLUG SN @ 3206.74', EOT @ 3249.52' R/D & RACK PWR SWIVEL. R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOB. N/U WH & PUMP-T. SURFACE TEST 1-1/4" I-PUMP, OK. TIH ON 3/4" ROD STRING F/TRAILER. ROD STRING AS FOLLOWS: 1 - 22' SPRAY METAL POLISHED ROD 2 - 3/4" PONYS (1x2' & 1x6') 121 - 3/4" SLICK SUCKER RODS 5 - 1-1/4" SINKER BARS 1 - 3/4" 21K SHEAR TOOL 1 - 3/4" x 8' GUIDED PONY 1 - 1" x 1' HANDLING SUB 1 - 2" x 1-1/4" x 11' x 15' RHAC-Z HVR I-PUMP (HIL 1037) 1 - 1" x 8' DIP TUBE PUMP LANDED @ 3229' SPACE OUT & SEAT I-PUMP. PRTS TBG T/800 PSI W/RIG PUMP, OK. LONG STROKE I-PUMP T/800 PSI, OK. FINE TUNE SPACE OUT. CLAMP RODS OFF ON STUFFING BOX.		
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Report Printed: 9/18/2024		



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #45A

API: 3003921325	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: BHE 38

Operation

R/D RIG & EQUIP & PREP T/MOVE OFF.
SWI. SECURE LOC. SDFN. **FINAL RIG REPORT.**
CREW TRVL T/YARD.



Schematic - Current

Well Name: SAN JUAN 29-6 UNIT #45A

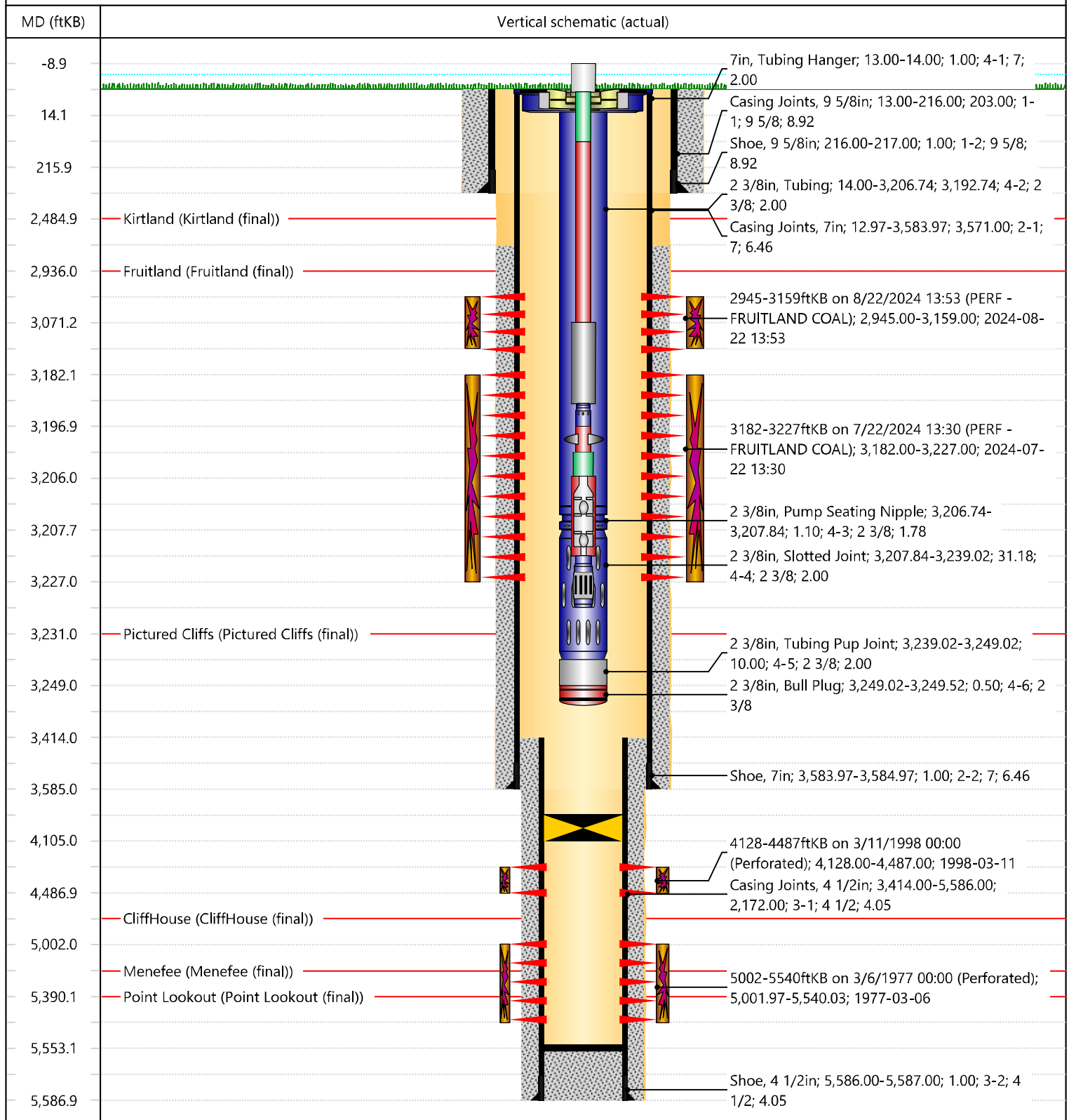
API / UWI 3003921325	Surface Legal Location 027-029N-006W-I	Field Name MV	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,335.00	RKB to GL (ft) 13.00	Original Spud Date 2/27/1977 00:00	Rig Release Date 9/3/1977 00:00	PBDT (All) Original Hole - 5,553.0	Total Depth All (TVD)

Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 7/18/2024	End Date
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TD: 5,587.0

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 393637

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 393637
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 393637

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 393637
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/18/2024