

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41530	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number 012	
9. OGRID Number 370080	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street Ste 1600, Houston, TX 77002	
4. Well Location Unit Letter ^K : 2264 feet from the ^S line and 1702 feet from the ^W line Section ²⁰ Township ^{22S} Range ^{37E} NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Well Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

1/29/2014

Rig Release Date:

3/9/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 3/17/2022

Type or print name Nicole Lee E-mail address: _____ PHONE: 713-437-8050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

M STATE 12

14 BPD 30-DAY AVG OIL

90 MCFD 30-DAY AVG GAS

33 BPD 30-DAY AVG WTR

OIL CUT

30%

STIM	bbls	gals	totes
Field Strength Vol	1,178	49,480	
STIM 1006C Vol	23.6	990	3.00
Freshwater Vol	1,155	48,491	

1. Set 3-500 bbl frac tanks on location.
2. Load each frac tank with 380-bbls of freshwater.
3. Load each frac tank with 550-gals (1.67-330 gal totes) of STIMC. Keep load line below freshwater to minimize foaming.
4. Circulate frac tank to blend with discharge below fluid level.
5. Pump frac tanks in tubing and casing at rates/pressure TBD by operator
6. Displace with +160-bbls of fresh or produced water.

PERF INTERVALS

See WBD	
Bot Perf	6724
Pump Set Depth	6250 ft
Liner Depth	5448 ft
Liner	4 in
Tubing	2.375 in
Tubing Volume	25 bbls
Casing	5.5 in
Casing Volume	0.022 bbls/ft
Casing-Tubing Annular Vol	0.0167 bbls/ft
Liner-Tubing Annular Vol	0.0152 bbls
Volume to Liner TD	83 bbls/ft
Voluming Casing to Pump	13
Volume below Pump	10
OVERFLUSH	165

CPS Treatment Report

page 1

Customer:	MAVERICK	ESO#:	EAN5CCCCGB
Well Name & No.:	ENCORE M 12.00	Formation:	
County:	LEA	Date:	March 9, 2022
State:	NEW MEXICO	Well type:	Oil / Old / Stim.

Customer Information		
Address:	1111 BAGBY STREET	
City, State:	HOUSTON, T.X.	
Zip Code:	77010	
Customer Representative:	JIMMY STRUBHART	

Remarks	
	Arrive on Location: 7:35 AM
	Depart Location: 10:00 AM
	Total Hours: 2.42

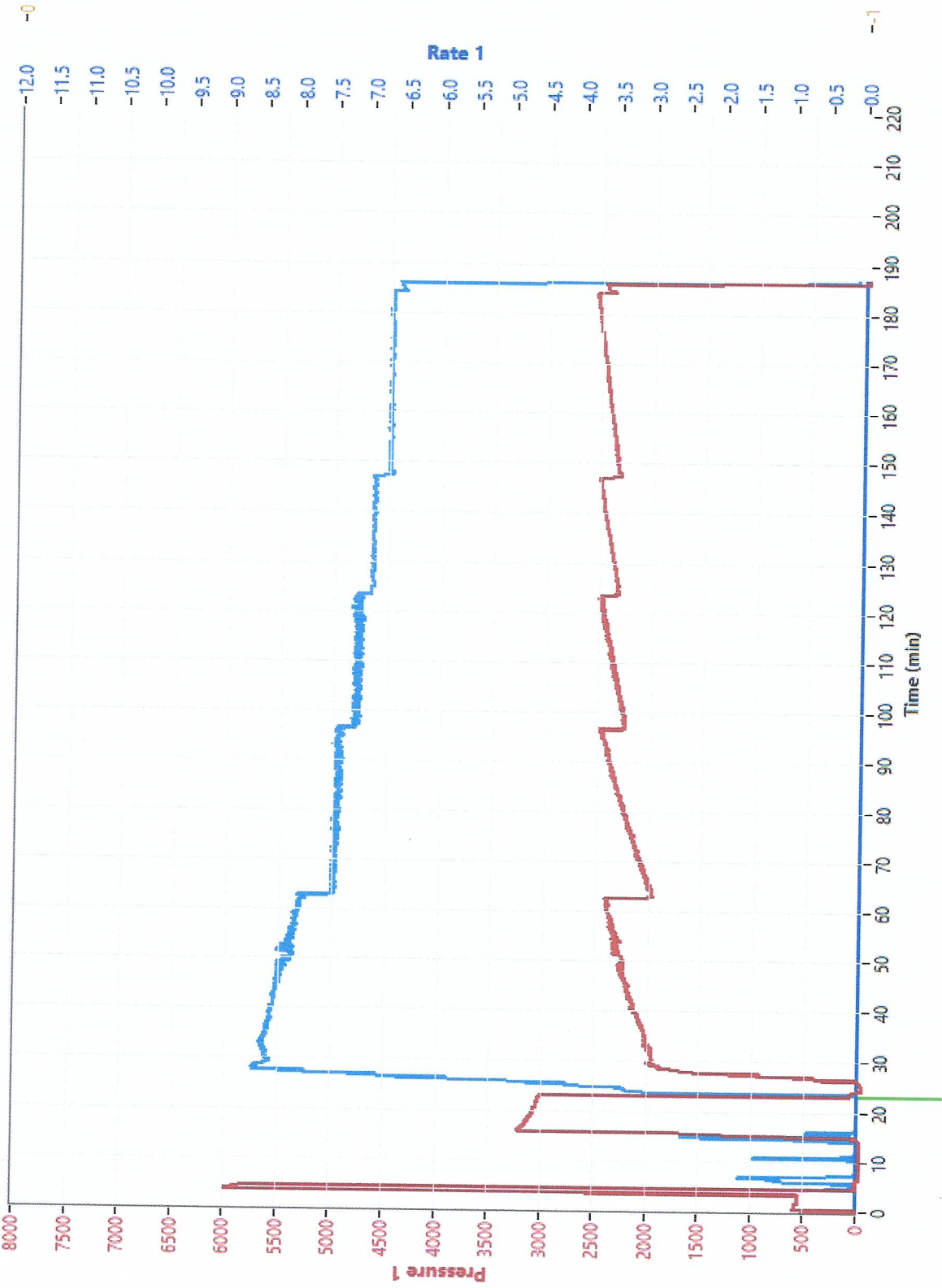
	O.D	Weight	I.D		Volume	Bbls/linear ft.
Tubing 1 <u>length ft.:</u>					0.00 BBLS.	0.00000
Tubing 2 <u>length ft.:</u>					0.00 BBLS.	0.00000
Casing 1 <u>length ft.:</u>	5,400				0.00 BBLS.	0.00000
Casing 2 <u>length ft.:</u>					0.00 BBLS.	0.00000
Open Hole <u>length ft.:</u>		N/A	N/A		0.00 BBLS.	0.00000
Combined Depth ft.:				Annular Vol.:	0.00 BBLS.	0.00000

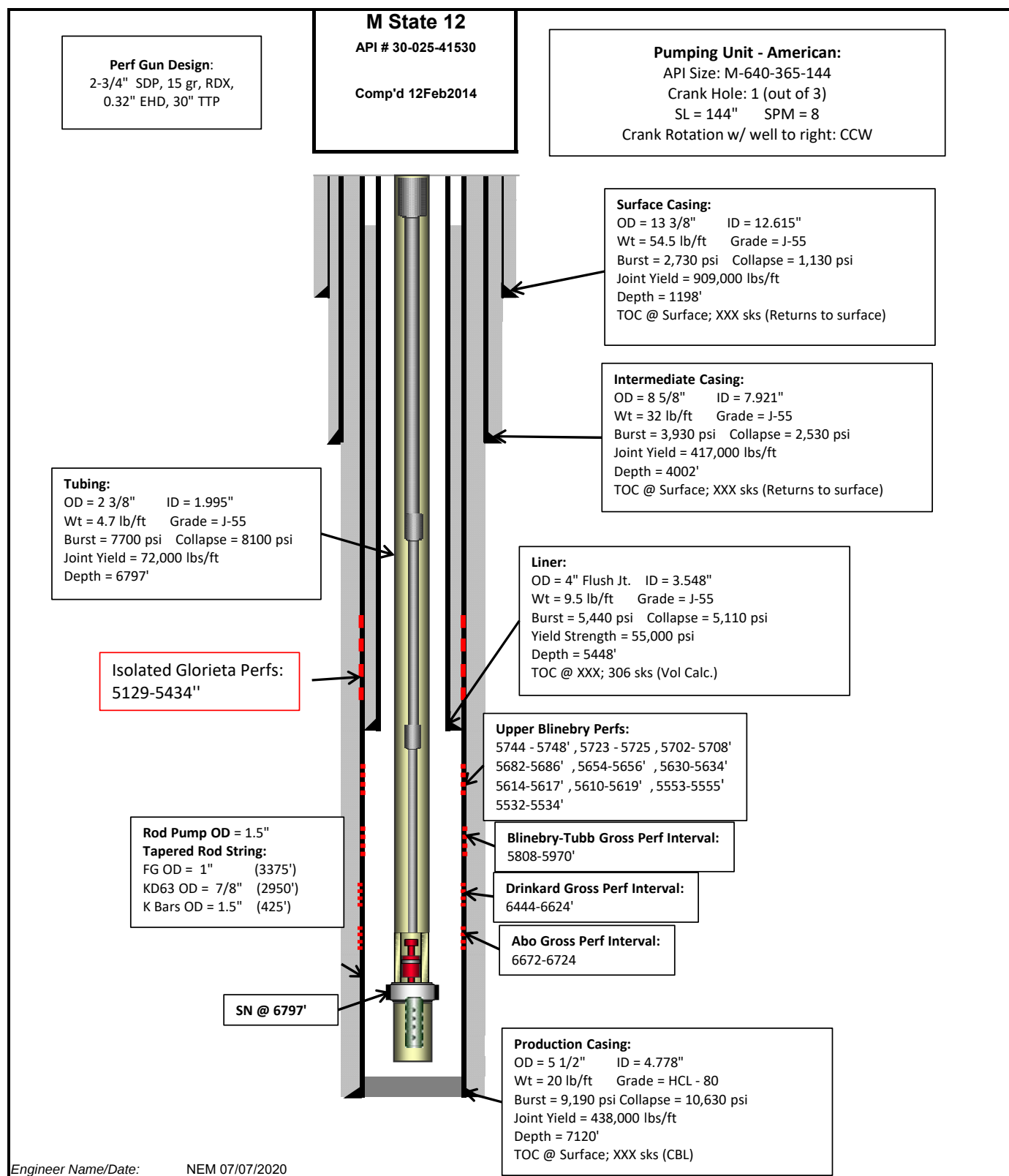
Depth		Vol.	
Top Perf/Open Hole:		Maximum Pressure:	2500
Bottom Perf/Open Hole:		Average Pressure:	2199
Number of Perfs:		Maximum Rate:	8.6
Perf Size:	in.	Average Rate:	7.2
Packer Depth:	ft.	Fluid to Recover:	
		ISIP:	
		5 min:	
		10 min:	
		15 min:	
		Proppant Total:	

Time	Pressure 1		Rate	Stage	Total	Comments
3:00PM					0.0	SAFETY MEETING
3:20PM	6000					TEST LINES
3:22PM	0		1.0		1.0	START ON CHEMICAL 1BBL
3:53PM	412		7.0	15.0	16.0	START ON CHEMICAL WATER 1185BBLS
3:57PM	1692		8.6	20.0	36.0	RATE&PSI CHECK
4:01PM	1921		8.5	14.0	50.0	RATE&PSI CHECK
4:07PM	2035		8.5	50.0	100.0	RATE&PSI CHECK
4:11PM	2172		8.3	50.0	150.0	RATE&PSI CHECK
4:13PM	2218		8.3	50.0	200.0	RATE&PSI CHECK
4:17PM	2401		8.4	50.0	250.0	RATE&PSI CHECK
4:29PM	2424		8.0	50.0	300.0	RATE&PSI CHECK
4:35PM	2058		7.6	50.0	350.0	RATE&PSI CHECK
4:44PM	2149		7.5	50.0	400.0	RATE&PSI CHECK
4:49PM	2264		7.5	100.0	500.0	RATE&PSI CHECK
4:57PM	2470		7.5	50.0	550.0	RATE&PSI CHECK
5:04PM	2264		7.3	50.0	600.0	RATE&PSI CHECK
5:26PM	2447		7.2	100.0	700.0	RATE&PSI CHECK
5:38PM	2378		7.0	100.0	800.0	RATE&PSI CHECK
5:47PM	2424		7.0	100.0	900.0	RATE&PSI CHECK
5:57PM	2309		6.8	100.0	1000.0	RATE&PSI CHECK
6:15PM	2424		6.8	50.0	1050.0	RATE&PSI CHECK
6:18PM	2450		6.8	50.0	1100.0	RATE&PSI CHECK
6:25PM	2492		6.8	50.0	1150.0	RATE&PSI CHECK
6:30PM	2500		6.8	20.0	1170.0	RATE&PSI CHECK
6:36PM	2492		6.8	15.0	1185.0	RATE&PSI CHECK
6:37PM						SHUT DOWN

3/9/2022

MAVERICK
ENCORE M 12 Stage 1
Surface Conditions





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CONDITIONS

Action 91079

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 91079
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/22/2024