

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-24204 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name COLLIER STATE 8. Well Number 11
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		9. OGRID Number 328947 10. Pool name or Wildcat RED LAKE; QUEEN-GRAYBURG-SA
4. Well Location Unit Letter <u>M</u> : <u>890</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the post job summary and plugged wellbore diagram attached for your review.

Thank you.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 10/03/2024

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Start Date	End Date	Summary
6/17/2024	6/17/2024	Road rig to location, PJSM, MIRU pulling unit and all equipment, NU BOP, pull 1 joint of tbg to rods, POOH w/ rods, swap back and pull tbg, fix tongs, cont POOH w/ tbg, secure well SDFN
6/18/2024	6/18/2024	Travel to location, PJSM, continue POOH w/ tubing, RU JSI WL, RIH w/GRJB to 2230', POOH, RIH w/ CIBP to 2219' and set, POOH, Pump 50 bbls, pressure test casing to 500 psi, found pinhole on surface, RIH w/ CBL from 2219'-surface, POOH RD WL, RIH w/ tubing, circ well w/ MLF, mix and pump plug #1 32 sx of class c cmt from 2219'-1899', POOH, secure well SDFN
6/19/2024	6/19/2024	Travel to location, PJSM, RIH tag plug #1 @ 1910', POOH to 1750', establish circulation, mix and pump plug #2 15 sx of class c cmt from 1750'-1600', WOC, tag plug #2 @ 1590', POOH to 1530', mix and pump plug #3 15 sx of class c cmt from 1530'-1380', POOH, WOC, secure well SDFN
6/20/2024	6/20/2024	Travel to location, PJSM, RIH tag Plug #3 @ 1480', mix and pump plug #3 again 15 sx of class c cmt from 1480'-1330', WOC, tag plug #3 @ 1330', POOH to 560', mix and pump plug #4 15 sx of class C cmt, POOH, WOC, Secure well SDFN
6/21/2024	6/21/2024	Travel to location, PJSM, RIH tag plug #4 @ 370', POOH RU WL, RIH and perf @ 120', POOH RD WL, RIH w/ packer and set, attempt to establish circulation but pressured up to 500 psi and held, POOH remove packer, RIH to 170', mix and pump plug #5 20 sx of class c cmt from 170'-surface, POOH, cmt came to surface, RD all equipment

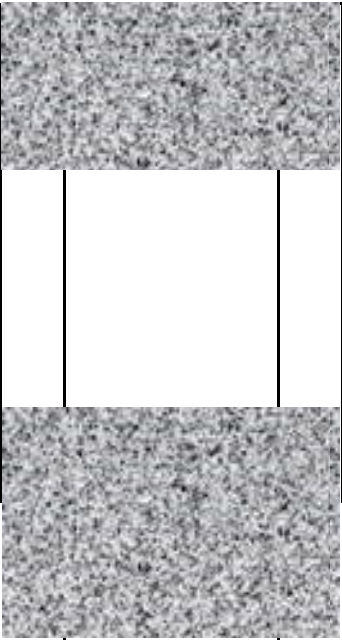
API #	30-015-24204	Collier State #11	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	22-17S-28E
Field	Red Lake; Queen-Grayburg-SA		Footage	890 FSL 660 FWL
Spud Date	7/27/1982		Survey	32.8152122, -104.1701813

Formation (MD)	
Queen	1480
Grayburg	1700
San Andres	1950

RKB	
GL	3604'

Hole Size	12-1/4"
TOC	Surface
Method	circ 50 sx

Csg Depth	510'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	400 sx



Plug #5 20 sx of Class C cmt from 170'-surface

Plug #4 15 sx of Class C cmt from 560'-370'

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	7-7/8"
TOC	Surface
Method	Circ 54 sx

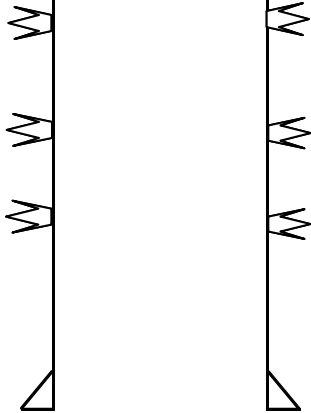
Csg Depth	2958'
Size	5-1/2"
Weight	15.5
Grade	
Connections	
Cement	800 sx

Perforations
2269'-2931'

Plug #1 32 sx of Class C cmt from 2219'-1910'
CIBP @ 2219'

Last Update	1/9/2024
By	RCB

PBTD	2950'
TD MD	2958'
TD TVD	2958'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 389803

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 389803
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024