

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33069
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name Tomahawk
4. Well Location Unit Letter <u>L</u> : <u>2011</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>31</u> <u>21S</u> Township <u>33E</u> Range <u>NMPM</u> County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3714 GR		9. OGRID Number 228937
		10. Pool name or Wildcat BILBREY; DELAWARE, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/22/24: MIRU WOR; NU & Function test BOPs; POOH w/ tubing, missing packer.

7/23/24: RIH & tag packer at 2,450' WLM; TIH & latch packer, POOH LD workstring & packer; RIH & Set CIBP @ 5,550' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test; Run CBL log to surface (est. TOC @ 1,776' WLM).

7/24/24: TIH & Tag CIBP @ 5,555' TM; Circulate wellbore full of MLF.

7/25/24: Spot 90 sks of Class C cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 4,572' TM; PU & spot a 40 sk Class C cement balanced plug @ 3,439' TM.

7/26/24: TIH & Tag TOC @ 3,099' TM; RIH & Perf @ 1,700' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 1,756' TM.

7/29/24: TIH & Tag TOC @ 1,468' TM; RIH & Perf @ 800' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 856' TM; WOC for 4 hrs;

RIH & tag TOC @ 575' WLM; PU & Perf @ 200' WLM; Attempt to establish circulation, no success; TIH & spot Class C cement to surface @ 259' TM (25 sks Class C total).

7/30/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 8/30/1995

Plug Date: RDMO; 7/30/2024

NMOCD Inspector: Kerry Fortner

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 10/1/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

7/22/24: MIRU WOR; NU & Function test BOPs; POOH w/ tubing, missing packer.

7/23/24: RIH & tag packer at 2,450' WLM; TIH & latch packer, POOH LD workstring & packer; RIH & Set CIBP @ 5,550' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test; Run CBL log to surface (est. TOC @ 1,776' WLM).

7/24/24: TIH & Tag CIBP @ 5,555' TM; Circulate wellbore full of MLF.

7/25/24: Spot 90 sks of Class C cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 4,572' TM; PU & spot a 40 sk Class C cement balanced plug @ 3,439' TM.

7/26/24: TIH & Tag TOC @ 3,099' TM; RIH & Perf @ 1,700' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 1,756' TM.

7/29/24: TIH & Tag TOC @ 1,468' TM; RIH & Perf @ 800' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 856' TM; WOC for 4 hrs; RIH & tag TOC @ 575' WLM; PU & Perf @ 200' WLM; Attempt to establish circulation, no success; TIH & spot Class C cement to surface @ 259' TM (25 sks Class C total).

7/30/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 8/30/1995

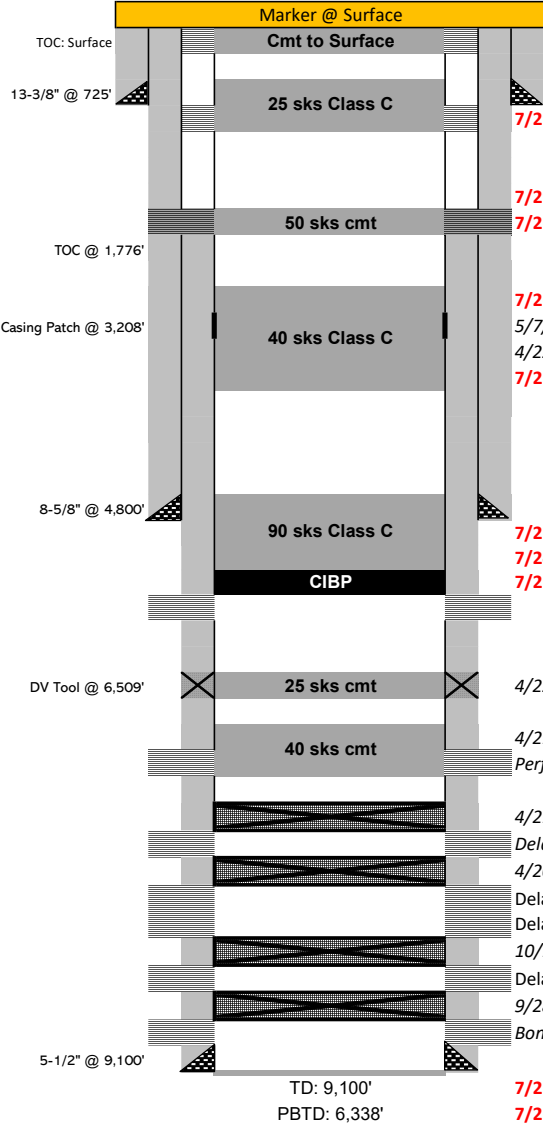
Plug Date: RDMO; 7/30/2024

NMOCD Inspector: Kerry Fortner

Tomahawk #001
2011' FSL & 660' FWL Sec 31 - 21S - 33E
Lea County, NM
API: 30-025-33069

As Plugged WELLBORE SCHEMATIC
Spudded: 08/30/1995

Casing Information					
Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
17-1/2"	13-3/8"	L-80	85	21	725'
11"	8-5/8"	J-55	32	103	4,800'
7-7/8"	5-1/2"	P-110	17	211	9,100'
Cellar and back drag location. face @ 259' TM (25 sks Class C total).				DV Tool:	6,509'
				Casing Patch:	3,208'



7/30/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.
7/29/24: PU & Perf @ 200' WLM; Attempt to establish circulation, no success; TIH & spot Class C cement to surface @ 259' TM (25 sks Class C total).

7/29/24: WOC for 4 hrs; RIH & tag TOC @ 575' WLM.
7/29/24: RIH & Perf @ 800' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 856' TM.

7/29/24: TIH & Tag TOC @ 1,468' TM.
7/26/24: RIH & Perf @ 1,700' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement balanced plug @ 1,756' TM.

7/26/24: TIH & Tag TOC @ 3,099' TM.
5/7/11 Dress off 5-1/2" and run 3,208' of 5-1/2", 17#, N-80
4/22/06 Cut @ 3,223' and Pull 5-1/2" casing
7/25/24: PU & spot a 40 sk Class C cement balanced plug @ 3,439' TM.

7/25/24: Spot 90 sks of Class C cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 4,572' TM
7/24/24: TIH & Tag CIBP @ 5,555' TM; Circulate wellbore full of MLF.
7/23/24: RIH & Set CIBP @ 5,550' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test; Run CBL log to surface (est. TOC @ 1,776' WLM).
Delaware Perfs (5,634' - 5,648')

4/22/2006 Spotted 25 sx 6558'
4/21/2006 Spotted 40 sx 7390' - 7205'
Perfs (7,328' - 7,340')
4/21/2006 CIBP set at 8,000' w/ 25 sk cmt
Delaware Perfs (8,054' - 8,066')
4/20/2006: CIBP set at 8,400' w/ 25 sx cmt
Delaware Perfs (8,520' - 8,530')
Delaware Perfs (8,582' - 8,593')
10/16/1995: CIBP set at 8,700'
Delaware (8,708' - 8,720')
9/28/1995: CIBP set at 8,950'
Bone Spring Perfs (8,970' - 8,983')

7/23/24: RIH & tag packer at 2,450' WLM; TIH & latch packer, POOH LD workstring & packer.
7/22/24: MIRU WOR; NU & Function test BOPs; POOH w/ tubing, missing packer.

Cementing Record		TOC	Date Run
Surface	850 sks	Surface	9/6/1995
Intermediate	1900 sks	Surface	9/13/1995
Production	1275 sks	1,776'	9/21/1995

Geologic Markers	
Delaware	4932'
Bell Canyon	4989'
Cherry Canyon	5782'
Brushy Canyon	7060'
Bone Spring	8832'

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CONDITIONS

Action 390376

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 390376
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024