

Santa Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33621
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operaitng, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 W Calle Sur, Suite 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>M</u> : <u>430</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM County Lea		8. Well Number <u>263</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4118' GL		9. OGRID Number 329487
		10. Pool name or Wildcat Maljamar: Grayburg- San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/2/2024-9/12/2024

Please see attached for detailed report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M.Y. Merchant* TITLE Agent DATE October 15, 2024

Type or print name M.Y. Merchant E-mail address: mymench@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OPERATOR : BXP OPERATING

LEASE NAME : CAPROCK MALJAMAR UNIT #263

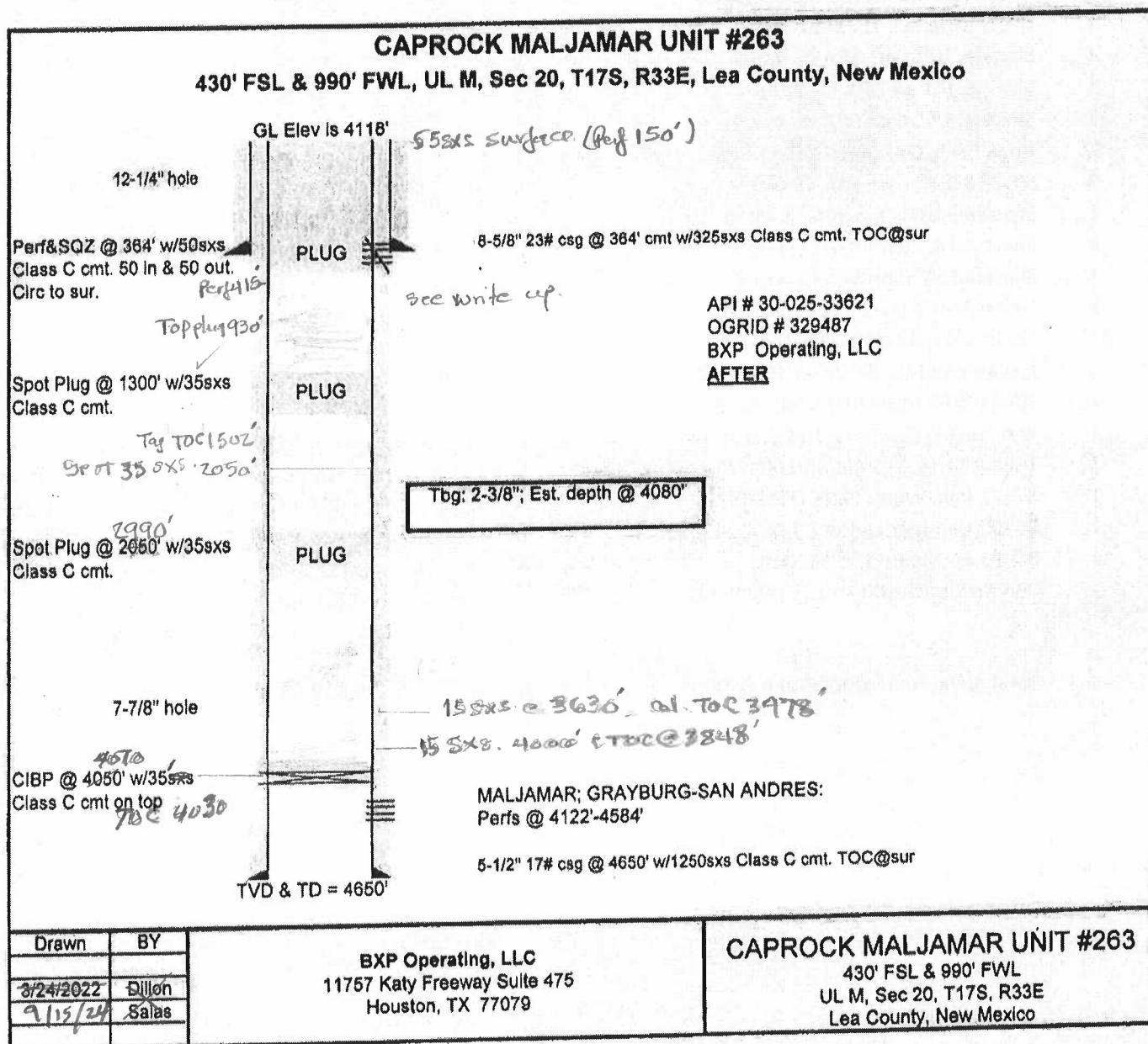
PLUG DATE : 9/03/2024

API # 30-025-33621

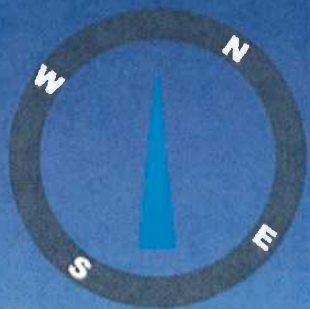
COUNTY : LEA

Description of Work:

9/2/24 24HR NOTICE FOR MIRU ON P&A JOB
9/3/24 MOVE IN RIG UP SERVICE UNIT, CSG NO PRESSURE TBG HAS 800#. SECURE WELL SHUT DOWN
9/4/24 NO PRESSURE ON CSG TBG HAS 800# R/U KILL TRUCK ATTEMPT TO KILL WELL W/ 10# BRINE UNABLE TO ESTABLISH INJE RATE TBG PRESSURED UP TO 2800#. FLOWBACK WELL OVERNIGHT. SECURE WELL SHUT DOWN
9/5/24 R/U WIRELINE RIH W/ TBG SHOTS PERF @ 4050', R/U KILL TRUCK TO TBG CIRC HOLE W/100BBL 12# KILL MUD UNFLANGE WELL N/U BOP UNSET PACKER POOH S/B TBG L/D PACKER. R/U WIRELINE RIH W/ GAUGE RING 4100' POOH, RIH W/ 5 1/2 CIBP SET @ 4070' POOH, RIH W/ WL TAG CIBP DUMP 35' CMT ON TOP CIBP CTOC @ 4035' POOH R/D WIRELINE WOC 6HRS. SECURE WELL SHUT DOWN.
9/6/24 AOL NO PRESSURE ON CSG, OPEN BOP MONITOR WELL FOR BUBBLES NO BUBBLES, R/U WL RIH W/ CBL TAG CMT @ 4030' CSG LOADED , RUN CBL FROM 4030'- SURFACE. R/D RELEASE WL. PRESSURE TEST CSG TO 500# HOLD FOR 32 MIN GOOD, RELEASE PRESSURE. RIH W/ TBG TAG CMT CIRC HOLE W/ 10# GELLED BRINE. SECURE WELL S/D
9/10/24 AOL EOT @ 4000' BREAK CIRC SPOT 15SXS CLASS C 14.8# 3.52BBL SLURRY DIS 11BBL 10# GELLED BRINE CTOC @ 3848', PUH EOT @ 3630' BREAK CIRC SPOT 15 SXS CLASS C 14.8 # 3.52BBL SLURRY DIS 10BBL CTOC @ 3478' PUH EOT @ 2990' BREAK CIRC SPOT 15SXS CLASS C 14.8 # 3.52BBL SLURRY DIS 8BBL 10# GELLED BRINE CTOC @ 2838' PUH EOT @ 2050' 10AM BREAK CIRC SPOT 35SXS CLASS C 14.8# 8.22BBL SLURRY DIS 4.88BBL 10# GELLED BRINE CTOC @ 1696' POOH W/ TBG WOC 6HRS. 4:30 RIH TAG PLUG @ 1502'. PUH EOT @ 1300' BREAK CIRC SPOT 35SXS CLASS C 14.8# 8.22BBL SLURRY DIS 2.72BBL 10# GELLED BRINE POOH W/ TBG WOC 6HR. SECURE WELL SHUT DOWN
9/11/24 AOL NO PRESSURE ON WELL NO BUBBLE, RIH W/ TBG TAG PLUG @ 930'. SURFACE CSG OPEN LOAD CSG PRESSURE TEST FROM 930'-SURFACE HOLDING 500# BLEED OFF PRESSURE POOH W/ TBG. R/U WL RIH PERF @ 415' RIH W/ PACKER LOAD CSG SET PKR ESTABLISH INJE RATE CSG PRESSURED UP TO 600# HOLDING BLEED BACK SPOKE W/ KERRY OCD OK'D TO DROP 50' BELOW EOT @ 465' SPOT 15SXS CLASS C 14.8# / 3.52BBL SLURRY DIS 1BBL 10# GELLED BRINE CTOC @ 313' POOH W/ TBG, R/U WL PERF @ 150' POOH W/ WL. RIH W/ PACKER ESTA INJEC 1BBL/MIN 100# THEN DROPPED TO 0# PUMP 20BBL 10# GELLED BRINE GOOD. N/D BOP FLANGE UP WELL PUMP 20BBL 10# GELLED BRINE SQZ CMT FROM 150'- SURFACE 55SXS CLASS C 14.8# / 12.93BBL SLURRY FINAL SQZ PRESSURE 700# HOLDING CLOSE VALVE . RDMO
9/12/24 UNFLANGE WELL CMT @ SURFACE SEND PIC TO KERRY / OCD CLEAN UP LOCATION MOVE OFF
10/8/24 INSTALL DRY HOLE MARKER



* see attached detailed write up of actual.



Oct 8, 2024 1:22:37 PM
+32.8143N -103.6907W
323° NW

Co. Rd 122, Hobbs, NM 88240, USA
Altitude: 1227.2m
Speed: 0.0km/h

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 392675

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 392675
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024