

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: STACK CATS 25-36 Well Location: T22S / R32E / SEC 24 / County or Parish/State: LEA /

FEDERAL COM SESW / 32.371123 / -103.632291 NM

Well Number: 33H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM002379, Unit or CA Name: Unit or CA Number:

US Well Number: 3002550951 Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2808724

NMNM2379

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/27/2024 Time Sundry Submitted: 02:22

Date Operation Actually Began: 07/01/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

SR Attachments

Actual Procedure

 ${\tt STACK_CATS_33H_PA_SR_SUB_8.27.2024_20240827142145.pdf}$

Page 1 of 2

eived by <u>OCD: 9/18/2024 9:17:41 AM</u> Well Name: STACK CATS 25-36

FEDERAL COM

Well Location: T22S / R32E / SEC 24 / SESW / 32.371123 / -103.632291

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Type of Well: OIL WELL

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Lease Number: NMNM002379,

NMNM2379

Unit or CA Name:

Unit or CA Number:

Zip:

US Well Number: 3002550951

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK Signed on: AUG 27, 2024 02:21 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

State: TX City: Houston

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 09/12/2024

Signature: James A Amoss

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 202
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5. Lease Serial	5
J. Lease Serial	Ι.

BURI	EAU OF LAND MANAGEMENT		J. Lease Berrai No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or	Tribe Name
abandonea wen.	ose reim eree e (Ar B) for suc	л ргорозию.	7 IfII.::4 -FCA/A	
	TRIPLICATE - Other instructions on page	9 2	/. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well			8. Well Name and No.	
Oil Well Gas Well Other				
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or F	Exploratory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish,	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	L ΓΙCE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize Deep		oduction (Start/Resume)	Water Shut-Off
		~ <u>=</u>	clamation	Well Integrity
Subsequent Report			complete	Other
Final Abandonment Notice	Change Plans Plug Convert to Injection Plug	_	mporarily Abandon ater Disposal	
_	peration: Clearly state all pertinent details, in		1	rk and approximate duration thereof. If
completed. Final Abandonment Not is ready for final inspection.)	ns. If the operation results in a multiple comices must be filed only after all requirements			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	Title		
Signature		Date		
	THE SPACE FOR FEDI	ERAL OR STATE O	FICE USE	
Approved by				
,		Title		Date
Conditions of approval, if any, are attacherify that the applicant holds legal or ewhich would entitle the applicant to con-	ned. Approval of this notice does not warrant quitable title to those rights in the subject leaduct operations thereon.	tor		
	3 U.S.C Section 1212, make it a crime for an		illfully to make to any de	partment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 390 FSL / 1425 FWL / TWSP: 22S / RANGE: 32E / SECTION: 24 / LAT: 32.371123 / LONG: -103.632291 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 1 FNL / 2580 FWL / TWSP: 22S / RANGE: 32E / SECTION: 25 / LAT: 32.370065 / LONG: -103.628549 (TVD: 12015 feet, MD: 12238 feet) PPP: NENW / 100 FNL / 2580 FWL / TWSP: 22S / RANGE: 32E / SECTION: 25 / LAT: 32.36979 / LONG: -103.628549 (TVD: 12082 feet, MD: 12494 feet) PPP: NENW / 1 FNL / 2580 FWL / TWSP: 22S / RANGE: 32E / SECTION: 36 / LAT: 32.355547 / LONG: -103.628536 (TVD: 12204 feet, MD: 17532 feet) BHL: SESW / 20 FSL / 2580 FWL / TWSP: 22S / RANGE: 32E / SECTION: 36 / LAT: 32.341089 / LONG: -103.628524 (TVD: 12332 feet, MD: 22794 feet)

API#: 3002550951

Well No: STACK CATS 25_36 FED COM 33H

County: LEA

Location: 390' FSL X 425' FWL

Section Lines: SECTION 24, TWN 22S, RNG 32E

RKB Elevation: 3781'

Ground Elevation: 3757'
Date Drilled: Jan-23



SPOT 265 SX CMT 639' TO SURFACE. VERIFIED CMT TO SURFACE.

SPOT 180 SX CMT 1074'-635'.

Surface Casing

10 3/4 " 45.5# J-55 BTC @ 1,074' 14 3/4 " Hole TOC @ Surface cmt'd w/ 1,195 sks

TD @ 1074' MD TD @ 1074' TVD PBTD @ - MD PA JOB SUMMARY

STACK CATS 25 36 FED COM #033H

30-025-50951

JOB START 7/1/2024 JOB END 7/3/2024

MIRU PU / CHECK PSI / ND 13-3/8" WH / NU BOP / RIH PICKING UP TBG / 1ST PLUG) BALANCED PLUG F/ 1074' – 635' SPOT 180 SXS CLASS C CMT / 2ND PLUG) BALANCED PLUG F/ 639' – 0' (SURF) SPOT 265 SXS CLASS C CMT, 62.29 BBLS SLURRY,14.8# 1.32 YIELD, 647' PLUG CAP, F/ 639' – 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 10-3/4" SURF – CSG, INSPECT CMT AT SURF, LD 6' X 2-3/8" TBG SUB, POOH LD 20 JTS OF 2-3/8" WS TBG, TOP OFF 10-3/4" SURF – CSG HOLE W/ CMT, VERIFY CMT AT SURF/ RD WORK FLOOR / ND BOP / RDMO PU / P&A JOB COMPLETED.

CUT AND CAP COMPLETE ON 7/8/2024.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 384557

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	384557
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024