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	UNITED STATE  EPARTMENT OF THE			FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018			
BU	5. Lease Se		NMNM-0155494A				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						cement, Name and/or No	
I Type of Well					50x e and No	Calo San Andres Unit # 167	
✓ Oil Well Gas				9. API Well			
2 Name of Operator Marshall & Winston, Inc for Cano Petroleum of new Mexico, Inc.							
3a Address P.O. 8ox 50880 Midland, TX 79710		(432) 684 637	include area cod 3	San Andr	es - Cato		
<ol> <li>Location of Well (Footage, Sec., T., 990' FSL 990 FWL, SWSW 28-8</li> </ol>				11. Country Chaves N		, State	
12. CH	ECK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURI	OF NOTICE, REPORT	OR OT	HER DATA	
TYPE OF SUBMISSION			TY	PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepel	n ulic Fracturing	Production (Start/	Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans		Construction and Abondon	Recomplete Temporarily Aban	don	Other	
Final Abandonment Notice	Convert to Injection	Plug B	ack	Water Disposal			
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## Plug And Abandonment Operations Log

## Cato San Andres Unit 167

990' FSL & 990' FWL, Section 28, T 8S, R 30E

Chaves County, NM / API 30-005- 20141

The Cato San Andres Unit #167 was plugged on 11/14/2022. The well was plugged in accordance to the COA dated 8/17/2022.

11/3/22 RIH with gauge ring to 470' - POH - RIH with tubing to 3297' - spot 25 sx@ 3297' - POH - SDFD

11/4/22 RIH tag @ 2905' - POH - spot 50 sx @ 1600' POH - SDFD

11/7/22 - RIH no tag - spot 50 sx@ 1600' - POH WOC - RIH and no tag - spot 50 sx@ 1600' - WOC-SDFD

11/8/22 - RIH and tag @ 1398' - pump 40 sx@ 1398- POH - RIH tag @ 1333 - spot 40 sx@ 1333' \_ POH SDFD

11/9/22 RIH tag@ 1200' - spot 25sx@ 1200' - POH - woe - RIH tag@ 1167' - spot 25 sx@ 1167' - POH - woe - SDFD

11/10/22 RIH and tag@ 1167' - pump 25 sx@ 1167' - POH - WOC - RIH and tag@ 1142' - pump 24 sx@ 1142' - POH - WOC - SDFD

11/11/22 RIH and tag@ 1138' - broke circulation - spot 25 sx@ 1138' - POH - woe SDFD

11/14/22 RIH tag @ 780' - spot 25sx @ 780' per BLM - POH - woe - RIH tag@ 520' - POH - RIH and perf@ 350' - POH - circ 115 sx to surface - woe -top off with 5 sx - rig down -SDFD

Cut off well head and anchors - install dry hole marker - clean up - level location All Class C Cement Used

Sendero Well Service Company - Rig 020

API#: 30-005-20141 Cato San Andres Unit #167 Dry Hole: Days: Permit No. Chaves County, NM TD: 3540 P&A Wellbore Diagram Project No. SWSW Sec. 28, T-8-S, R-30-E. 990' FSL & 990' FWL Top off with 5 sx cmnt Surface Casing 302' Set 8-5/8" 20# at 302' Cement to surface Perf 350' - 0' Spot & squeeze 115 sx cmt to surface to seal 8-5/8" casing shoe **Production Casing** 1,398' - 520' Spot 230 sx cmnt 1,600' Spot 150 sacks cmt 4.5° 9.5# at 3540' 3,297' - 2,905' Spot 25 sacks cmt. Perforations: 3,397' - 3,492' TVD: 3,540° 33.586319,-103.8912659 Lat/Long:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 394933

## **CONDITIONS**

Occupations	OGRID:
Operator:	
MARSHALL & WINSTON INC	14187
P.O. Box 50880	Action Number:
Midland, TX 79710	394933
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
kfortne	Federal well Follow BLM guidelines' Need Final PA report and Marker photo to release	10/29/2024