

Well Name: COLLINSOSCOPY FEDERAL	Well Location: T20S / R30E / SEC 7 / LOT 4 / 32.5836444 / -104.0184631	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM112273	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533758	Well Status: Abandoned	Operator: PRONTO MIDSTREAM LLC

Subsequent Report

Sundry ID: 2759788

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/06/2024

Date Operation Actually Began: 12/07/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:31

Actual Procedure: 12/7/23: MIRU WOR. 12/8/23: NU & Function test BOPs; RIH & tag fill @ 4,103' WLM; POOH w/ tubing. 12/11/23: RIH & set CIBP @ 3,700' WLM. 12/12/23: TIH & tag CIBP @ 3,687' TM; Circulate wellbore full of MLF; Spot 25 sks Class C cmt plug on CIBP; WOC for 4 hrs; RIH & tag TOC @ 3,420' WLM; Set CIBP @ 3,415' WLM; Pressure test casing to 500 psi for 30 minutes, good test; TIH & tag CIBP @ 3,415' TM. 12/13/23: Spot 25 sk Class C cmt plug on CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,120' TM; PU & spot a 25 sk Class C cmt Balanced Plug @ 2,253' TM. 12/14/23: RIH & tag TOC @ 1,990' WLM; Perf @ 1,990', establish injection, & squeeze 320 sks Class C cmt. 12/15/23: RIH & tag TOC @ 490' WLM; Perf @ 490', establish circulation, & squeeze Class C cement to surface (114 sks total). 12/22/23: Cut & removed wellhead; Verified cement to surface in production & intermediate casing strings; Tag cement at 3' in Surface Casing; Install dryhole marker; Fill cellar and back drag location. Spud Date: 12/18/2004 Rig Release Date: RDMO; 12/15/2023 Inspector: Roberta Thompson

SR Attachments

Actual Procedure

Collinsoscopy_Federal__001_As_Plugged_WBD_20240206083012.pdf

Received by OCD: 10/22/2024 10:16:49 AM

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Lease Number: NMNM112273	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533758	Well Status: Abandoned	Operator: PRONTO MIDSTREAM LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TRISHA INURRIGARRO
Signed on: FEB 06, 2024 08:30 AM
Name: PRONTO MIDSTREAM LLC
Title: Contracts Admin
Street Address: 5400 LBJ FREEWAY SUITE 1500
City: DALLAS State: TX
Phone: (972) 629-2129
Email address: TRISHA.INURRIGARRO@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 02/12/2024
Signature: James A Amos

12/7/23: MIRU WOR.

12/8/23: NU & Function test BOPs; RIH & tag fill @ 4,103' WLM; POOH w/ tubing.

12/11/23: RIH & set CIBP @ 3,700' WLM.

12/12/23: TIH & tag CIBP @ 3,687' TM; Circulate wellbore full of MLF; Spot 25 sks Class C cmt plug on CIBP; WOC for 4 hrs; RIH & tag TOC @ 3,420' WLM; Set CIBP @ 3,415' WLM; Pressure test casing to 500 psi for 30 minutes, good test; TIH & tag CIBP @ 3,415' TM.

12/13/23: Spot 25 sk Class C cmt plug on CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,120' TM; PU & spot a 25 sk Class C cmt Balanced Plug @ 2,253' TM.

12/14/23: RIH & tag TOC @ 1,990' WLM; Perf @ 1,990', establish injection, & squeeze 320 sks Class C cmt.

12/15/23: RIH & tag TOC @ 490' WLM; Perf @ 490', establish circulation, & squeeze Class C cement to surface (114 sks total).

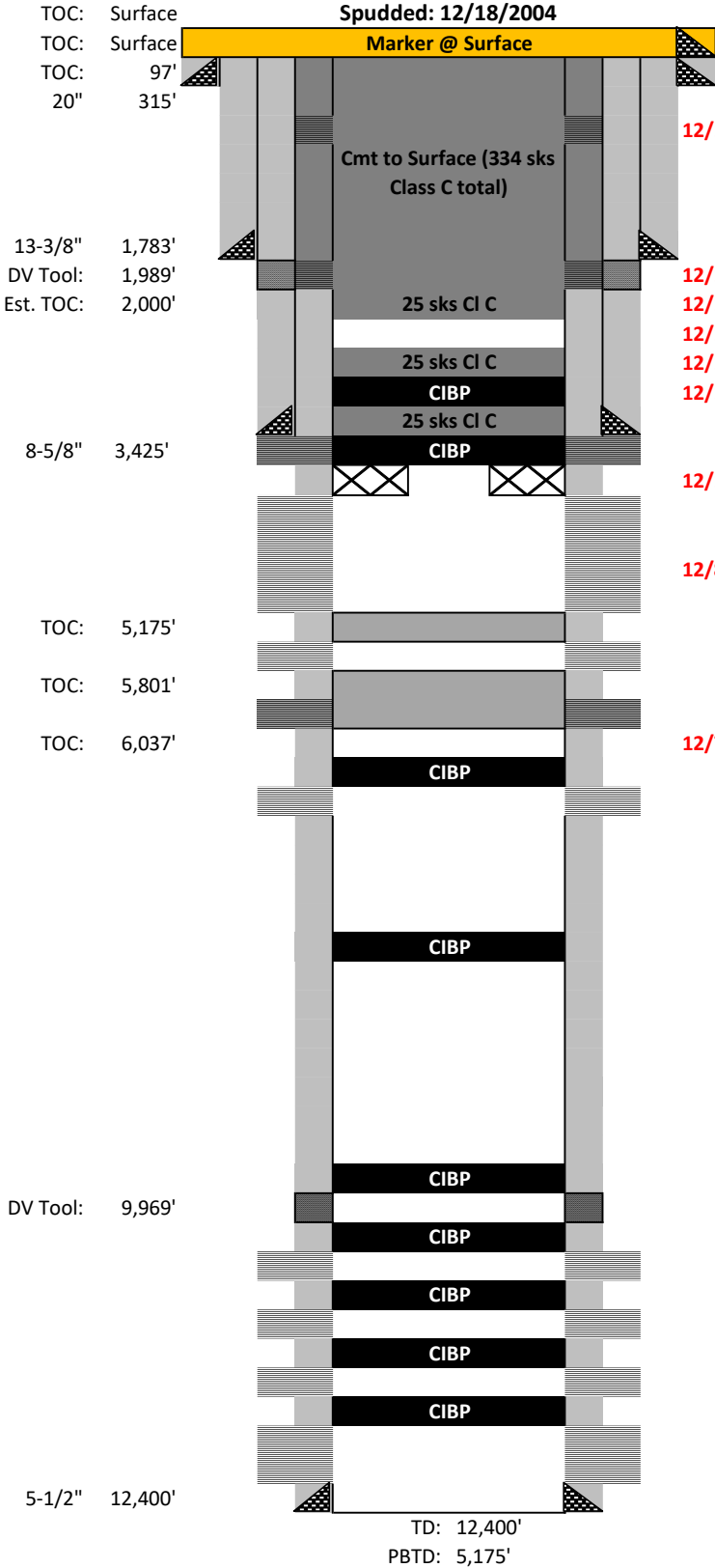
12/22/23: Cut & removed wellhead; Verified cement to surface in production & intermediate casing strings; Tag cement at 3' in Surface Casing; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 12/18/2004

Rig Release Date: RDMO; 12/15/2023

Inspector: Roberta Thompson

SWD - Collinsoscopy Federal #001
1095' FSL & 430' FWL Sec. 7-T20S-R30E
Eddy County, NM
API: 30-015-33758
As Plugged WELLBORE SCHEMATIC
Spudded: 12/18/2004



12/22/23: Cut & removed wellhead; Verified cement to surface in production & intermediate casing strings; Tag cement at 3' in Surface Casing; Install dryhole marker; Fill cellar and back drag location.

12/15/23: RIH & tag TOC @ 490' WLM; Perf @ 490', establish circulation, & Squeeze Class C cement to surface (114 sks total).

12/14/23: RIH & tag TOC @ 1,990' WLM; Perf @ 1,990', establish injection, & squeeze 320 sks Class C cmt.

12/13/23: PU & spot a 25 sk Class C cmt Balanced Plug @ 2,253' TM.

12/13/23: Spot 25 sk Class C cmt plug on CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,120' TM.

12/12/23: RIH & tag TOC @ 3,420' WLM; Set CIBP @ 3,415' WLM; Pressure test casing to 500 psi for 30 minutes, good test; TIH & tag CIBP @ 3,415' TM.

12/12/23: TIH & tag CIBP @ 3,687' TM; Circulate wellbore full of MLF; Spot 25 sks Class C cmt plug on CIBP; WOC for 4 hrs.

12/12/2018 Squeezed Casing Leak (3,444'-3,540')

8/1/2008 Delaware 5 Perfs (3,500'-3,508')

12/11/23: RIH & set CIBP @ 3,700' WLM.

8/30/2018 Delaware SWD Inj. Interval (3,752'-5,140')

12/8/23: NU & Function test BOPs; RIH & tag fill @ 4,103' WLM; POOH

7/30/2008 Delaware 4 Perfs (4,862'-4,870')

8/21/2018 Balanced Cmt Plug w/ 25 sks (5,175'-5,410')

7/25/2008 Delaware 3 Perfs (5,751'-5,760')

8/20/2018 Balanced Cmt Plug w/ 25 sks (5,801'-6,037')

7/17/2008 Delaware 2 Perfs (5,942'-6,023')

12/7/23: MIRU WOR.

7/17/2008 CIBP w/ 30' cmt (6,150')

9/11/2007 Delaware 1 Perfs (6,172'-6,200')

9/11/2007 CIBP w/ 35' cmt (7,800')

9/11/2007 CIBP w/ 35' cmt (9,800')

9/11/2007 CIBP w/ 35' cmt (10,375')

8/27/2007 Upper Penn Perfs (10,400'-10,743')

8/27/2007 CIBP w/ 35' cmt (10,815')

10/7/2005 Strawn Perfs (10,839'-11,018')

10/6/2005 CIBP w/ 35' cmt (11,265')

10/4/2005 Atoka Sand Perfs (11,318'-11,320')

10/3/2005 CIBP w/ 35' cmt (11,800')

3/16/2005 Morrow Perfs (11,838'-12,199')

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	26"	20"	H-40	94#	7	315'
Intermediate 1	17-1/2"	13-3/8"	J-55	54.5#	39	1,783'
Intermediate 2	12-1/4"	8-5/8"	J-55	32#		3,425'
Production	7-7/8"	5-1/2"	P-110	17#	296	12,400'
DV Tool						1,989'
DV Tool						9,969'

	Cementing Record		TOC	Date Run	Geologic Markers	
	Type					
Surface	750 sks Premium Plus		97'	12/20/2004	Top of Salt	682'
Intermediate 1	1350 sks Class C		Surface	1/1/2005	Base of Salt	1,630'
Intermediate 2	1400 sks Class C		Surface		Yates	1,708'
Production	2100 sks Class C		2,000'	2/9/2005	Seven River	1,988'
					Capitan	2,136'
					Delaware	3,309'
					Bone Spring	6,295'
					Wolfcamp	9,789'
					Strawn	10,818'
					Atoka	11,100'
					Morrow	11,884'
					TD	12,400'

Perforation Information		Depth	Squeezed
Date	Formation		
8/30/2018	Delaware SWD Inj. Interval	(3,752'-5,140')	Yes
8/1/2008	Delaware 5 Perfs	(3,500'-3,508')	
7/30/2008	Delaware 4 Perfs	(4,862'-4,870')	
7/25/2008	Delaware 3 Perfs	(5,751'-5,760')	
7/17/2008	Delaware 2 Perfs	(5,942'-6,023')	
9/11/2007	Delaware 1 Perfs	(6,172'-6,200')	
8/27/2007	Upper Penn Perfs	(10,400'-10,743')	
10/7/2005	Strawn Perfs	(10,839'-11,018')	
10/4/2005	Atoka Sand Perfs	(11,318'-11,320')	
3/16/2005	Morrow Perfs	(11,838'-12,199')	
			150 sx prem cmt

Plugging Information			
Date	Type	Depth	Pulled/ Drilled
12/12/2018	Squeezed Casing Leak RBP	(3,444'-3,540') (2,686')	Pulled on 12/12/18
8/21/2018	Balanced Cmt Plug w/ 25 sks	(5,175'-5,410')	
8/20/2018	Balanced Cmt Plug w/ 25 sks	(5,801'-6,037')	
10/20/2016	CIBP	(3,450')	Drilled Drilled
2/17/2010	5-1/2" H-M plug	(3,700')	
7/17/2008	CIBP w/ 30' cmt	(6,150')	
9/11/2007	CIBP w/ 35' cmt	(7,800')	
9/11/2007	CIBP w/ 35' cmt	(9,800')	
9/11/2007	CIBP w/ 35' cmt	(10,375')	
8/27/2007	CIBP w/ 35' cmt	(10,815')	
10/6/2005	CIBP w/ 35' cmt	(11,265')	
10/3/2005	CIBP w/ 35' cmt	(11,800')	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 394246

CONDITIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 394246
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Federal well Follow BLM guidelines Need BLM final form and marker photo to release CBL is in files DHM set 12/22/23	10/29/2024