

Well Name: WILDER FEDERAL 28	Well Location: T26S / R32E / SEC 28 / NENW / 32.0202408 / -103.6836194	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM130738	Unit or CA Name: WILDER FEDERAL 28 3H	Unit or CA Number: NMNM134716
US Well Number: 3002540501	Operator: CONOCOPHILLIPS COMPANY	

Subsequent Report

Sundry ID: 2816092

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/09/2024	Time Sundry Submitted: 08:16
Date Operation Actually Began: 09/16/2024	

**Actual Procedure:** 09/16/24 MIRU plugging equipment. Dug out cellar. ND flange, NU BOP. Began POH w/ 2 7/8" tbg. 09/17/24 Finished POH w/ a total of 128 jts of 2 7/8" tbg. RIH w/ workstring, tagged TOC @ 8715'. 09/18/24 Circ'd hole w/ 280 bbls & pressure tested csg to 500 psi. Spotted 100 sx class H cmt @ 8715-8149'. WOC. 09/19/24 Tagged plug @ 8182'. Pressure tested csg, held 500 psi. Perf'd @ 6971' & established an injection rate. 09/20/24 Sqz'd 60 sx class C cmt @ 6971-6871'. WOC for 2 hrs per Edward Hargrove w/ COP. Perf'd @ 5409'. Sqz'd 60 sx class C cmt w/ 1 bag CACL @ 6971-6871'. WOC. 09/23/24 Tagged plug @ 5248'. Perf'd @ 4600'. Sqz'd 90 sx class C cmt @ 4600-4293'. WOC & tagged @ 4245'. 09/24/24 Perf'd @ 2797'. Pressured up on perfs. Spotted 35 sx class C cmt @ 2851-2629'. WOC. 09/25/24 Tagged plug @ 2656'. Perf'd @ 1100'. Sqz'd 120 sx class cmt @ 1100-700'. WOC. 09/26/24 Tagged plug @ 675'. Perf'd @ 100'. ND BOP. Sqz'd 70 sx class C cmt @ 100' & circulated to surface in 9 5/8". RDMO. Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Topped off well with 35 sx class C cmt w/ Shain Sparrow w/ the BLM as witness. Installed an above ground DHM. Backfilled cellar, cleaned location, & moved off

Received by OCD: 10/21/2024 8:16:58 AM

Page 2 of 15

Well Name: WILDER FEDERAL 28	Well Location: T26S / R32E / SEC 28 / NENW / 32.0202408 / -103.6836194	County or Parish/State: LEA / NM
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Lease Number: NMNM130738	Unit or CA Name: WILDER FEDERAL 28 3H	Unit or CA Number: NMNM134716
US Well Number: 3002540501	Operator: CONOCOPHILLIPS COMPANY	

SR Attachments

Actual Procedure

Wilder\_Federal\_28\_3H\_Plugged\_Report\_20241009081601.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY	Signed on: OCT 09, 2024 08:16 AM
Name: CONOCOPHILLIPS COMPANY	
Title: Regulatory Analyst	
Street Address: 600 W. ILLINOIS AVE.	
City: MIDLAND	State: TX
Phone: (575) 703-8321	
Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/17/2024
Signature: James A Amos	

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM130738

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CONOCOPHILLIPS COMPANY

3a. Address PO Box 2197, Houston, TX 77252

3b. Phone No. (include area code)  
(281) 293-17487. If Unit of CA/Agreement, Name and/or No.  
WILDER FEDERAL 28 3H/NMNM1347168. Well Name and No.  
WILDER FEDERAL 28/3H

9. API Well No. 3002540501

10. Field and Pool or Exploratory Area  
PURPLE SAGE/JENNINGS4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 28/T26S/R32E/NMP11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/16/24 MIRU plugging equipment. Dug out cellar. ND flange, NU BOP. Began POH w/ 2 7/8" tbq.

09/17/24 Finished POH w/ a total of 128 jts of 2 7/8" tbq. RIH w/ workstring, tagged TOC @ 8715'.

09/18/24 Circ'd hole w/ 280 bbls &amp; pressure tested csg to 500 psi. Spotted 100 sx class H cmt @ 8715-8149'. WOC.

09/19/24 Tagged plug @ 8182'. Pressure tested csg, held 500 psi. Perf'd @ 6971' &amp; established an injection rate.

09/20/24 Sqz'd 60 sx class C cmt @ 6971-6871'. WOC for 2 hrs per Edward Hargrove w/ COP. Perf'd @ 5409'. Sqz'd

60 sx class C cmt w/ 1 bag CACL @ 6971-6871'. WOC.

09/23/24 Tagged plug @ 5248'. Perf'd @ 4600'. Sqz'd 90 sx class C cmt @ 4600-4293'. WOC &amp; tagged @ 4245'.

09/24/24 Perf'd @ 2797'. Pressured up on perms. Spotted 35 sx class C cmt @ 2851-2629'. WOC.

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5/8". RDMO. Moved in backhoe &amp; welder. Dug out cellar. Cut off wellhead. Topped off well with 35 sx class C cmt

w/ Shain Sparrow w/ the BLM as witness. Installed an above ground DHM. Backfilled cellar, cleaned location, &amp;

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
RUTH SHOCKENCY / Ph: (575) 703-8321

Title Regulatory Analyst

(Electronic Submission)  
Signature

Date 10/09/2024

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 10/17/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information**

**Additional Remarks**

moved off

**Location of Well**

0. SHL: NENW / 224 FNL / 1544 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 32.0202408 / LONG: -103.6836194 ( TVD: 0 feet, MD: 0 feet )  
PPP: NENW / 452 FSL / 1707 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )  
BHL: LOT 3 / 351 FSL / 1704 FWL / TWSP: 26S / RANGE: 32E / SECTION: 33 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM130738

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator CONOCOPHILLIPS COMPANY

3a. Address PO Box 2197  
Houston, TX 77252

3b. Phone No. (include area code)  
(281) 293-1748

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Wilder Federal 28 #3H

9. API Well No. 30-025-40501

10. Field and Pool or Exploratory Area  
Jennings; Upper Bone Spring Shale

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
C-28-26S-32E      224 FNL & 1544 FWL

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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**JMR Services, LLC/ DBA: A-Plus P&A LLC plugged this well from 09/17/2024-09/26/2024.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ConocoPhillips Company**  
**Wilder Federal 28 #3H**  
**30-025-40501**

**Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.**

**09/16/24** MIRU plugging equipment. Dug out cellar. ND flange, NU BOP. Began POH w/ 2 7/8" tbg.

**09/17/24** Finished POH w/ a total of 128 jts of 2 7/8" tbg. RIH w/ workstring, tagged TOC @ 8715'.

**09/18/24** Circ'd hole w/ 280 bbls & pressure tested csg to 500 psi. Spotted 100 sx class H cmt @ 8715-8149'. WOC.

**09/19/24** Tagged plug @ 8182'. Pressure tested csg, held 500 psi. Perf'd @ 6971' & established an injection rate.

**09/20/24** Sqz'd 60 sx class C cmt @ 6971-6871'. WOC for 2 hrs per Edward Hargrove w/ COP. Perf'd @ 5409'. Sqz'd 60 sx class C cmt w/ 1 bag CACL @ 6971-6871'. WOC.

**09/23/24** Tagged plug @ 5248'. Perf'd @ 4600'. Sqz'd 90 sx class C cmt @ 4600-4293'. WOC & tagged @ 4245'.

**09/24/24** Perf'd @ 2797'. Pressured up on perfs. Spotted 35 sx class C cmt @ 2851-2629'. WOC.

**09/25/24** Tagged plug @ 2656'. Perf'd @ 1100'. Sqz'd 120 sx class cmt @ 1100-700'. WOC.

**09/26/24** Tagged plug @ 675'. Perf'd @ 100'. ND BOP. Sqz'd 70 sx class C cmt @ 100' & circulated to surface in 9 5/8". RDMO. Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Topped off well with 35 sx class C cmt w/ Shain Sparrow w/ the BLM as witness. Installed an above ground DHM. Backfilled cellar, cleaned location, & moved off.



<b>ConocoPhillips</b>		<b>PLUGGED</b>	
Author:	<b>Abby @ JMR</b>	Well No.	<b>3H</b>
Well Name	<b>Wilder Fed 28</b>	API #:	<b>30-025-40501</b>
Field/Zone	<b>Red Hills BS</b>	Location	<b>224' FNL &amp; 1,544' FWL</b>
County	<b>Lea</b>	State	<b>NM</b>
Spud Date	<b>12/20/2013</b>	GL/KB:	<b>3,168'/3,193'</b>

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325"	J55	54.5#	855'	17.5"	800sx	Surf
Inter1 Csg	9.625"	J55	36#	4,550'	12.25"	1,460sx	Surf
Inter2 Csg	7"	P110	29#	9,608'	8.75"	450sx	3,440'
Prod Liner	4-1/2"	P110	11.6#	8,615-16,020'	6.125"	Uncmt'ed	NA

Top of 4-1/2" liner at 8,615'

Formation	Top
Salado	1,060
Castille	2,747
Bell Cnyn	4,343
Ramsey	4,380
Ford Sh	4,429
Olds	4,440
Ch Cnyn	5,359

**Plug #9:** Perf'd @ 100'. ND BOP. Sqz'd 70 sx class C cmt @ 100' & circulated to surface in 9 5/8". Topped off well with 35 sx class C cmt

13.325" CSG @ 855'

Hole Size: 17.5"

**Plug #8:** Perf'd @ 1100'. Sqz'd 120 sx class cmt @ 1100-700'. WOC & tagged plug @ 675'.

**Plug #7:** Perf'd @ 2797'. Pressured up on perms. Spotted 35 sx class C cmt @ 2851-2629'. WOC & tagged @ 2656'.

Top of cmt on 7" csg @ 3,440'

**Plug #6:** Perf'd @ 4600'. Sqz'd 90 sx class C cmt @ 4600-4293'. WOC & tagged @ 4245'.

9.625" CSG @ 4,550'

Hole Size: 17.5"

**Plug #4:** Perf'd @ 5409'. Sqz'd 60 sx class C cmt @ 5409-5309'. WOC & tagged @ 5248'.

**Plug #2:** Perf'd @ 6971'. Sqz'd 60 sx class C cmt w/ 1 bag CACL @ 6971-6871'.

Top of 4-1/2" un-cmt'ed liner at 8,615'

**Plug #1:** Tagged plug @ 8715'. Spotted 100 sx class H cmt @ 8715-8149'. WOC & tagged plug @ 8182'. Pressure tested csg, held 500 psi.

7" CSG @ 9,608'

Hole Size: 8.75"

Perfs: 9,628' to 15,925'

TD @ 16,030'

KOP @ 8,726'  
EOC @ 9,600'  
EOL @ 16,030'  
TVD @ 9,350'

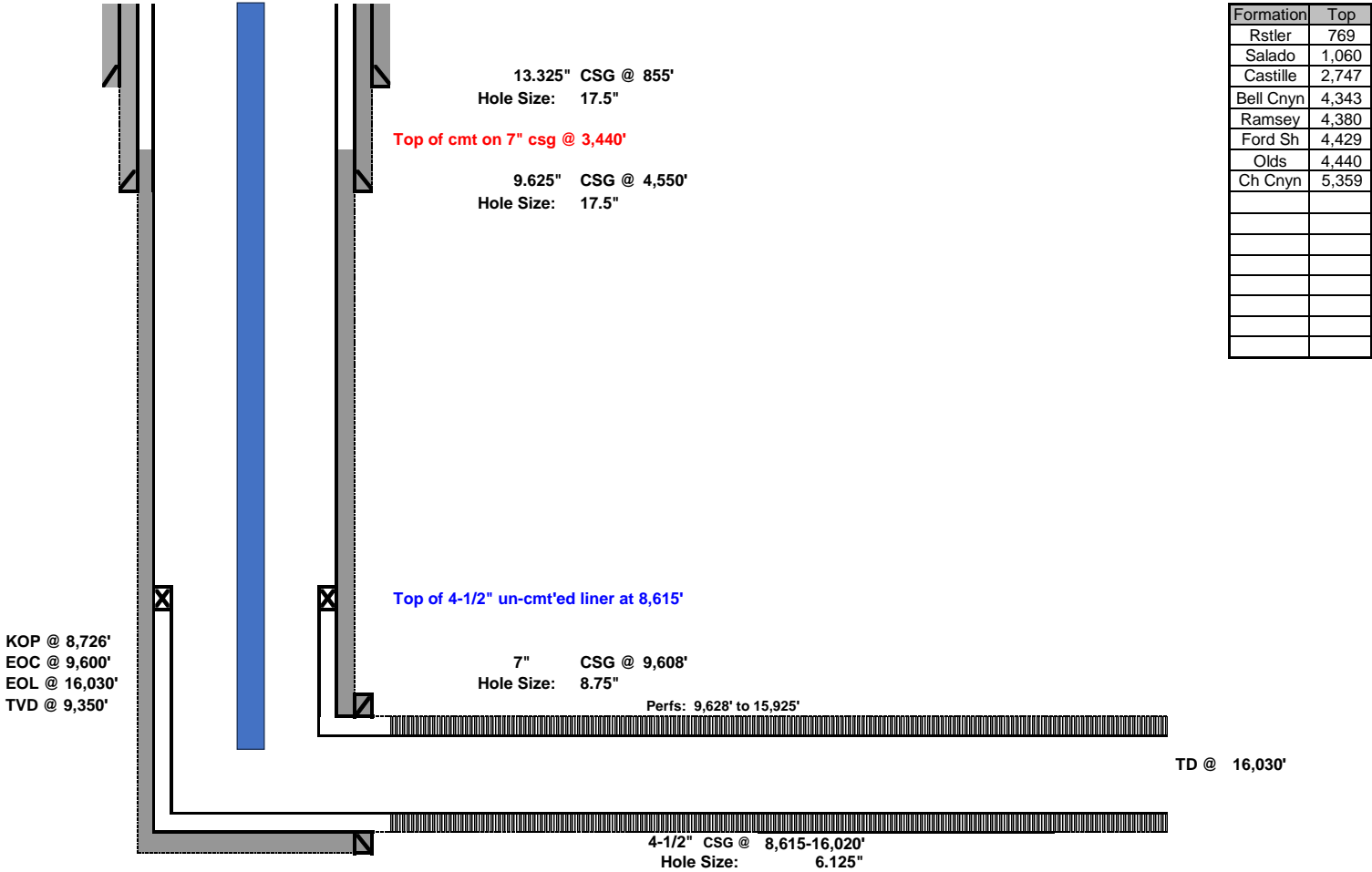
4-1/2" CSG @  
Hole Size: 8,615-16,020'  
6.125"



ConocoPhillips		CURRENT	
Author:	LSG	Well No.	3H
Well Name	Wilder Fed 28	API #:	30-025-40501
Field/Zone	Red Hills BS	Location	224' FNL & 1,544' FWL
County	Lea		Sec 28, T26S, R32E
State	NM		
Spud Date	12/20/2013	GL/KB:	3,168'3,193'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325"	J55	54.5#	855'	17.5"	800sx	Surf
Inter1 Csg	9.625"	J55	36#	4,550'	12.25"	1,460sx	Surf
Inter2 Csg	7"	P110	29#	9,608'	8.75"	450sx	3,440'
Prod Liner	4-1/2"	P110	11.6#	8,615-16,020'	6.125"	Uncmt'ed	NA

Top of 4-1/2" liner at 8,615'



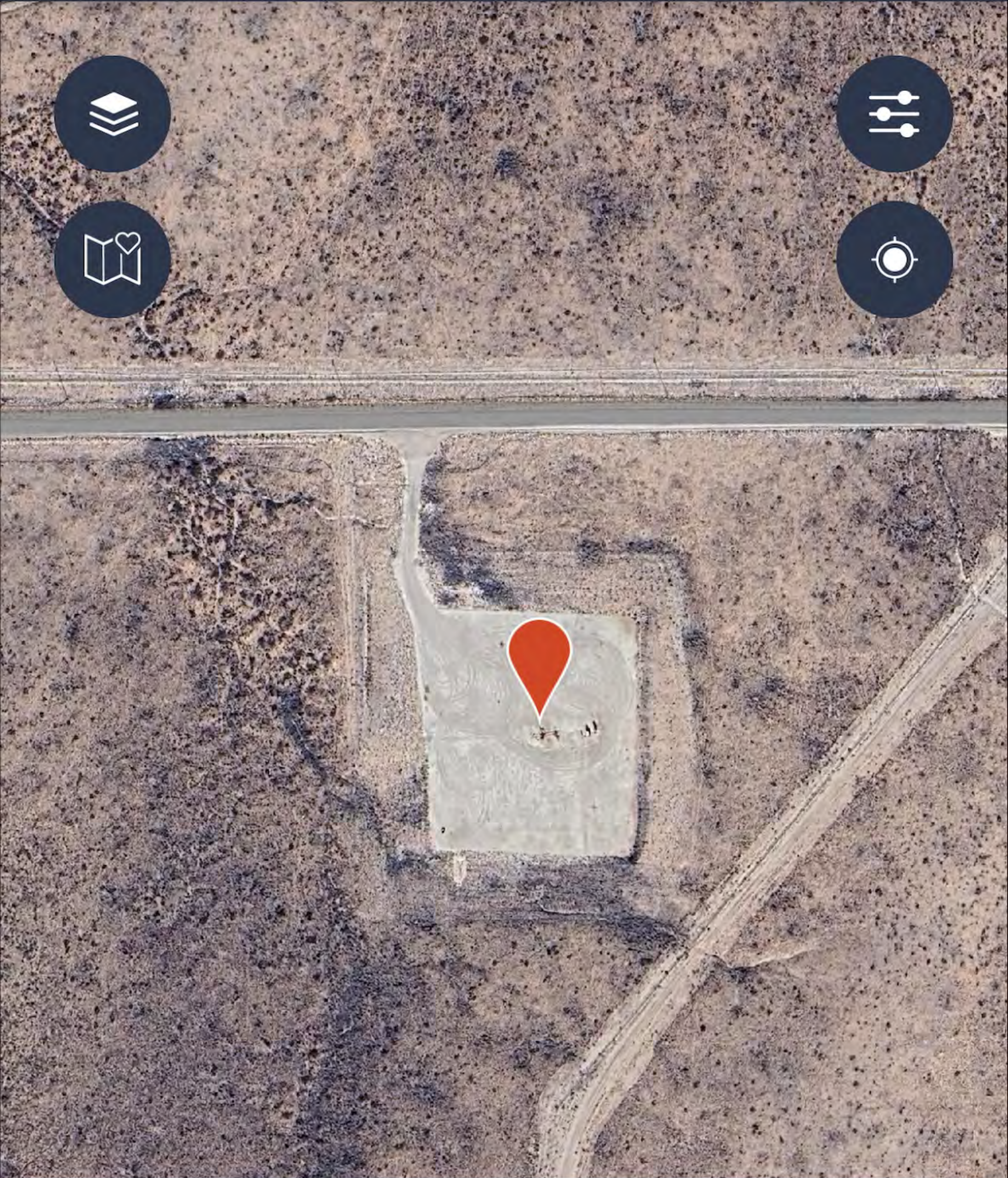


4:12



# WELLSITE

NAVIGATOR



## CONOCOPHILLIPS COMPANY WILDER 28 AC FEDERAL COM #003H

API: 3002540501  
Lat: 32.020288

County: LEA  
Long: -103.683672



Map



Search



Favorites



My Pins



















**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 393983

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 393983
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Federal well Need BLM final form and marker photo to release DHM set 9/26/24	10/29/2024