Received by OCD: 10/28/2024 2:04:17 PM State of New Mexico Form C Phone: (505) 476-3441 Fax: (55) 476-3462 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-43901 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ryno SWD PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other Salt Water Disposal #001 9. OGRID Number 2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC 372311 10. Pool name or Wildcat 3. Address of Operator 5910 North Central Expressway, Suite 800 Dallas, TX 75206 SWD:SAN ANDRES 4. Well Location . 1450 feet from the FNL line and 708 Unit Letter H feet from the FEL line 17 36E Section Township 21S **NMPM** County Lea Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Goodnight requests authorization to pull injection tubing from this well in order to install a new packer above the existing packer. Projected work start date is 10/30/2024. Attached are a brief work plan and current and proposed wellbore schematics. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Consultant for Goodnight Midstream Permian, LLC **SIGNATURE TITLE** DATE 10/28/2024

E-mail address:

TITLE

kbradley@all-llc.com

PHONE: 918-921-3580

DATE

Conditions of Approval (if any):

Type or print name

For State Use Only

APPROVED BY:

Kvle Bradlev

Ryno SWD #001

API 30-025-43901

Work Plan

- Pull existing 4.5", 11.6 lb/ft, L-80, BTC fiberglass-lined tubing string
- RIH with same tubing string and new 7" DLH packer (ss), and set at 4,340'

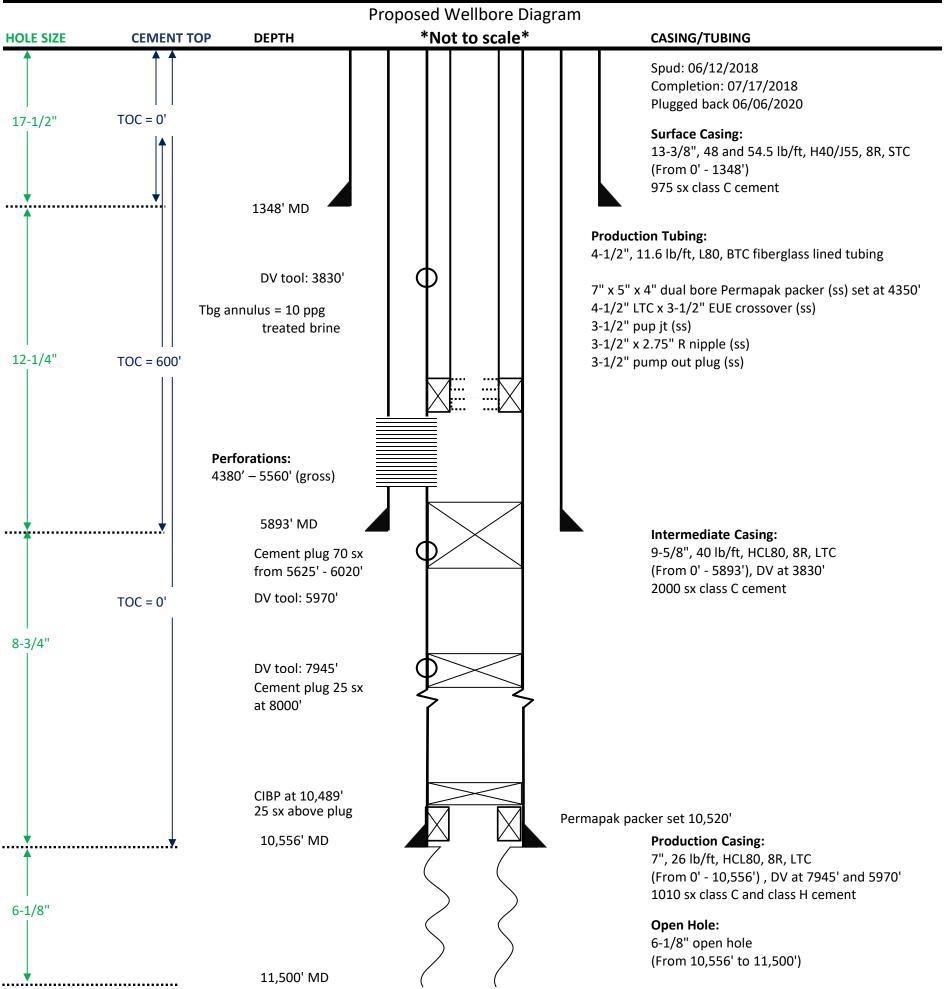
Goodnight Midstream LLC

Ryno SWD 1

API: 30-025-43901 Elevation: GL = 3612'

Lea County, New Mexico Location: 7.5 mi NW Eunice, NM Date: 10/28/24

32.482144, -103.281233



Goodnight Midstream LLC

Ryno SWD 1

API: 30-025-43901 Elevation: GL = 3612'

 Lea County, New Mexico
 Location:
 7.5 mi NW Eunice, NM

 Date:
 10/28/24
 32.482144, -103.281233

Proposed Wellbore Diagram *Not to scale* **HOLE SIZE CEMENT TOP DEPTH CASING/TUBING** Spud: 06/12/2018 Completion: 07/17/2018 Plugged back 06/06/2020 TOC = 0' 17-1/2" **Surface Casing:** 13-3/8", 48 and 54.5 lb/ft, H40/J55, 8R, STC (From 0' - 1348') 975 sx class C cement 1348' MD **Production Tubing:** 4-1/2", 11.6 lb/ft, L80, BTC fiberglass lined tubing 4-1/2" BTC cross over to 3-1/2" 8R DV tool: 3830' 3-1/2" 8R T2 on/off skirt (ss) 2.81" F profile nipple (ss) Tbg annulus = 10 ppg 7" DLH packer (ss) set at 4340' treated brine 4' 3-1/2" pup joint (ss) 12-1/4" TOC = 600' 2.75" R nipple (ss) 5" x 4" seal assy (ss) 7" x 5" x 4" dual bore Permapak packer (ss) set at 4350' 4-1/2" LTC x 3-1/2" EUE crossover (ss) 3-1/2" pup jt (ss) **Perforations:** 3-1/2" x 2.75" R nipple (ss) 4380' - 5560' (gross) 3-1/2" pump out plug (ss) 5893' MD **Intermediate Casing:** 9-5/8", 40 lb/ft, HCL80, 8R, LTC Cement plug 70 sx (From 0' - 5893'), DV at 3830' from 5625' - 6020' 2000 sx class C cement DV tool: 5970' TOC = 0' 8-3/4" DV tool: 7945' Cement plug 25 sx at 8000' CIBP at 10,489' 25 sx above plug Permapak packer set 10,520' 10,556' MD **Production Casing:** 7", 26 lb/ft, HCL80, 8R, LTC (From 0' - 10,556'), DV at 7945' and 5970' 1010 sx class C and class H cement 6-1/8" Open Hole: 6-1/8" open hole

(From 10,556' to 11,500')

11,500' MD

District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 396393

CONDITIONS

Operator:	OGRID:
GOODNIGHT MIDSTREAM PERMIAN, LLC	372311
5910 North Central Expressway Dallas, TX 75206	Action Number: 396393
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created	Condition	Condition Date
Ву		
kfortner	Perform PWOT MIT/BHT test	10/29/2024