

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34139
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name DINERO 16 STATE
4. Well Location Unit Letter <u>N</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>16</u> <u>22S</u> Township <u>28E</u> Range <u>NMPM</u> County <u>EDDY</u>		8. Well Number <u>004</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3083 GR		9. OGRID Number 228937
		10. Pool name or Wildcat DUBLIN RANCH; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/24: MIRU WOR.  
 6/4/24: Kill well; NU & function test BOPs.  
 6/5/24: POOH w/ production tubing string, 59 jts left in hole as fish; Received NMOC D approval to RDMO P&A Package & MIRU WOR for fishing operations.  
 6/8/24 - 6/14/24: Fish remaining production tubing from wellbore.  
 6/25/24: MIRU P&A Package; Kill well; NU & function test BOPs.  
 6/26/24: RIH & set CIBP @ 12,120' WLM; Run CBL log to surface.  
 6/28/24: TIH & tag CIBP @ 12,142' TM; Circulate wellbore full of MLF; Pressure test the casing to 500 psi for 30 minutes, good test.  
 7/1/24: Spot 25 sks of Class H cmt on CIBP; WOC for 6 hrs; TIH and did not have a solid tag.  
 7/2/24: POOH & find green cement in tubing; lay down plugged tubing; TIH & circulate tubing clean; Tag TOC @ 12,112' TM; Spot additional 25 sks Class H cmt @ 12,112' TM.  
 7/3/24: TIH & tag TOC @ 12,048' TM; Attempted to Pressure test the casing to 500 psi, failed test; POOH & PU packer to diagnose casing integrity.  
 7/8/24: TIH with packer & test casing below 11,485' for 30 minutes; starting pressure - 540 psi, ending pressure - 590 psi; RIH & set CIBP @ 11,450' WLM; Pressure test wellbore to 500 psi for 30 minutes, good test.  
 7/9/24: TIH & tag CIBP @ 11,437' TM; Spot 85 sks Class H cement on CIBP.  
 7/10/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 sks Class H cement @ 9,530' TM; WOC for 6 hrs; TIH & tag TOC @ 8,991' TM.  
 7/11/24: Pressure test casing to 500 psi for 15 minutes, good test; Spot 25 sks Class H cement @ 8,991' TM; PU & spot a 25 sk Class C cement balanced plug @ 6,050' TM; Perform 30 minutes Bubble Test, good test; PU & spot a 70 sk Class C cement balanced plug @ 4,575' TM; PU & spot a 45 sk Class C cement balanced plug @ 3,315' TM; PU & spot a 100 sk Class C cement balanced plug @ 2,575' TM.  
 7/12/24: RIH & tag TOC @ 1,551' WLM; PU & perf @ 351' WLM; Establish injection into formation & circulation up the 9-5/8" casing; Circulate 69 sks up the 5-1/2" x 9-5/8" annulus & Squeeze 222 sks into formation; leaving TOC @ 200' in 5-1/2" (15 sks).  
 7/15/24: TIH & tag TOC @ 162' TM; Spot 16 sks Class C cement to surface inside Production casing.  
 7/16/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 23' in 13-3/8" surface casing; TIH w/ 1" tubing and circulate cement to surface (6.5 sks Class C); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 6/17/2005  
 RDMO: 7/16/24  
 NMOC D Inspector: David Alvarado

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 04/22/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):







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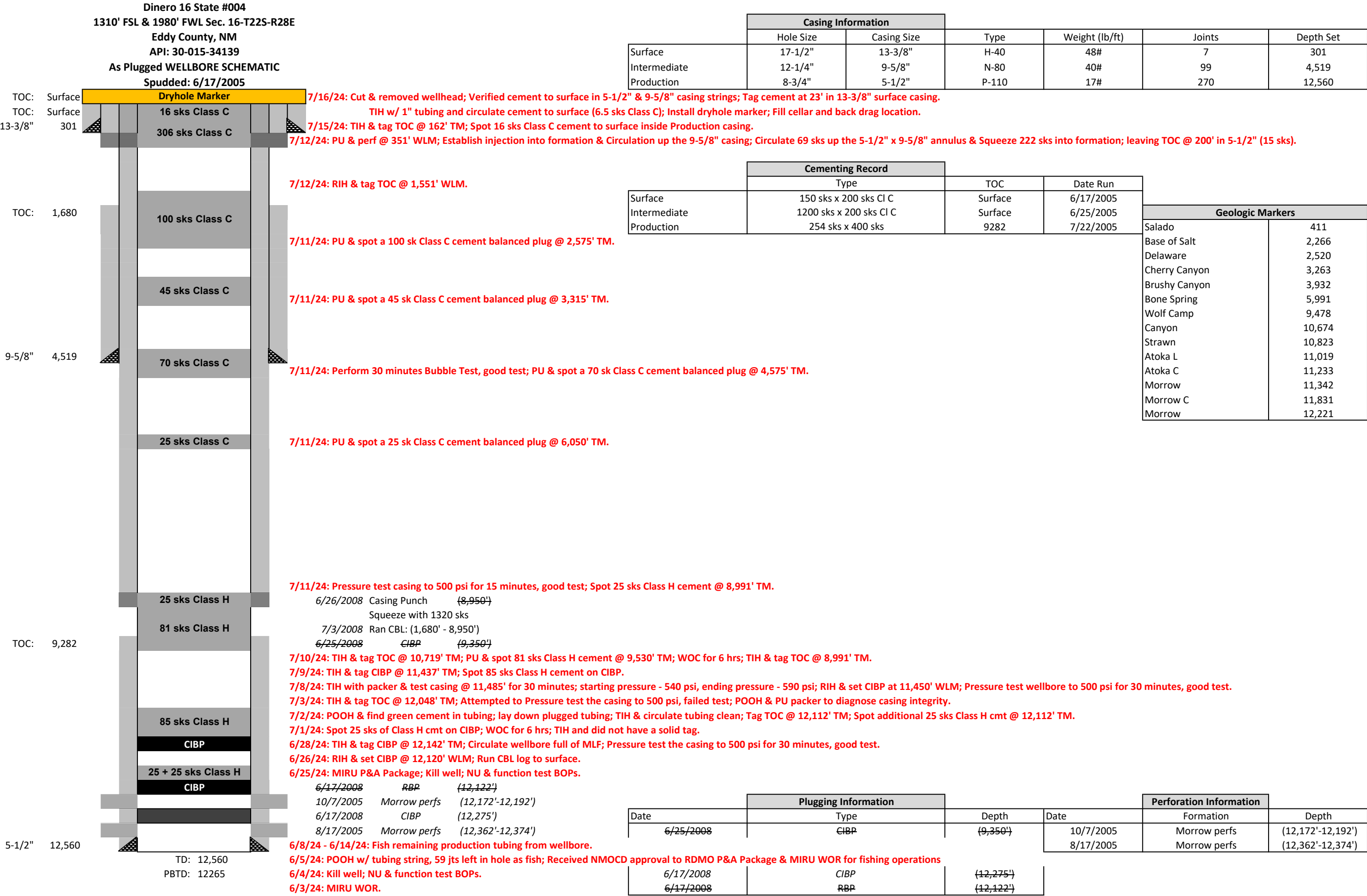
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Spud Date: 6/17/2005

Plug Date: RDMO; 7/16/24

NMOCD Inspector: David Alvarado



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Phone:(505) 476-3470 Fax:(505) 476-3462

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 381019

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 381019
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files 7/16/24	10/30/2024