eceined by Och 25,2024 bistict 4 P	State of New Me	exico		Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-3413	9
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8/505		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		DINERO 16 STATE		
1. Type of Well: Oil Well Gas Well Other			8. Well Number (
Name of Operator Matador Production Company			9. OGRID Number 228937	
3. Address of Operator			10. Pool name or Wildcat	
-	Ste 1500 Dallas, TX 75240		DUBLIN RANCH; MORROW (GAS)	
4. Well Location	1310 feet from the SOUTH	H line and 10	190 fact from	the WEST line
Unit Letter <u>N</u> :_ Section 16		nne and <u>19</u> ange		the <u>WEST</u> line County EDDY
Section 10	11. Elevation (Show whether DR)		INIVIEWI	County EDD1
	3083 GR	, KKD, K1, OK, etc.)		
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Ceted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: pertinent details, and	SEQUENT REP LING OPNS. F JOB give pertinent dates,	ORT OF: ALTERING CASING P AND A including estimated date
6/8/24 - 6/14/24: Fish remaining production tubing fro 6/25/24: MIRU P&A Package; Kill well; NU & functio 6/26/24: RIH & set CIBP @ 12,120' WLM; Run CBL 6/28/24: TIH & tag CIBP @ 12,142' TM; Circulate we 7/1/24: Spot 25 sks of Class H cmt on CIBP; WOC for 7/2/24: POOH & find green cement in tubing; lay dow 7/3/24: TIH & tag TOC @ 12,048' TM; Attempted to 1 7/8/24: TIH & tag TOE @ 11,437' TM; Spot 85 sks C 7/9/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 7/10/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 7/10/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 7/11/24: RIH & tag TOC @ 15,51' WLM; PU & perf @ 14,875' TI 7/12/24: RIH & tag TOC @ 1,551' WLM; PU & perf @ 16aving TOC @ 200' in 5-12" (15 sks). 7/15/24: TIH & tag TOC @ 162' TM; Spot 16 sks Clas 7/16/24: Cut & removed wellhead; Verified cement to marker; Fill cellar and back drag location.	on test BOPs. log to surface. Ilbore full of MLF; Pressure test the casing to 500 psi for 6 hrs; TIH and did not have a solid tag. n plugged tubing; TIH & circulate tubing clean; Tag TOC Pressure test the casing to 500 psi, failed test; POOH & Pt or 30 minutes; starting pressure - 540 psi, ending pressure lass H cement on CIBP. sks Class H cement @ 9,530' TM; WOC for 6 hrs; TIH & good test; Spot 25 sks Class H cement @ 8,991' TM; PU M; PU & spot a 45 sk Class C cement balanced plug @ 3, @ 351' WLM; Establish injection into formation & circula	30 minutes, good test. © (@ 12,112' TM; Spot additional 2: U packer to diagnose casing integri - 590 psi; RIH & set CIBP at 11,4: & tag TOC (@ 8,991' TM. & spot a 25 sk Class C cement bal ,315' TM; PU & spot a 100 sk Clas tion up the 9-5/8" casing; Circulate	is sks Class H cmt @ 12,112' TM. ty. 50' WLM; Pressure test wellbore to anced plug @ 6,050' TM; Perform s C cement balanced plug @ 2,57: 69 sks up the 5-1/2" x 9-5/8" annuments.	m 30 minutes Bubble Test, good test; PU & 5' TM. nulus & Squeeze 222 sks into formation;
Spud Date: 6/17/2005 Spud Page: RDMO: 7/16/24 Spud MOCD Inspector: David (Narado)	Rig Release Da	ate:		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE BUT A	TITLE	Regulatory Analys	<u>t</u> DAT	FE04/22/2024
Type or print name Brett Jeni For State Use Only	ings E-mail address	S: Brett.Jennings@matac	dorresources.com PHO	ONE: 972-629-2160
roi state use umy				
APPROVED BY:	TITLE		DAT	E
Conditions of Approval (if any):				







6/3/24: MIRU WOR.

6/4/24: Kill well; NU & function test BOPs.

6/5/24: POOH w/ production tubing string, 59 jts left in hole as fish; Received NMOCD approval to RDMO P&A Package & MIRU WOR for fishing operations.

6/8/24 - 6/14/24: Fish remaining production tubing from wellbore.

6/25/24: MIRU P&A Package; Kill well; NU & function test BOPs.

6/26/24: RIH & set CIBP @ 12,120' WLM; Run CBL log to surface.

6/28/24: TIH & tag CIBP @ 12,142' TM; Circulate wellbore full of MLF; Pressure test the casing to 500 psi for 30 minutes, good test.

7/1/24: Spot 25 sks of Class H cmt on CIBP; WOC for 6 hrs; TIH and did not have a solid tag.

7/2/24: POOH & find green cement in tubing; lay down plugged tubing; TIH & circulate tubing clean; Tag TOC @ 12,112' TM; Spot additional 25 sks Class H cmt @ 12,112' TM.

7/3/24: TIH & tag TOC @ 12,048' TM; Attempted to Pressure test the casing to 500 psi, failed test; POOH & PU packer to diagnose casing integrity.

7/8/24: TIH with packer & test casing below 11,485' for 30 minutes; starting pressure - 540 psi, ending pressure - 590 psi; RIH & set CIBP at 11,450' WLM; Pressure test wellbore to 500 psi for 30 minutes, good test.

7/9/24: TIH & tag CIBP @ 11,437' TM; Spot 85 sks Class H cement on CIBP.

7/10/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 sks Class H cement @ 9,530' TM; WOC for 6 hrs; TIH & tag TOC @ 8,991' TM.

7/11/24: Pressure test casing to 500 psi for 15 minutes, good test; Spot 25 sks Class H cement @ 8,991' TM; PU & spot a 25 sk Class C cement balanced plug @ 6,050' TM; Perform 30 minutes Bubble Test, good test; PU & spot a 70 sk Class C cement balanced plug @ 4,575' TM; PU & spot a 45 sk Class C cement balanced plug @ 3,315' TM; PU & spot a 100 sk Class C cement balanced plug @ 2,575' TM.

7/12/24: RIH & tag TOC @ 1,551' WLM; PU & perf @ 351' WLM; Establish injection into formation & circulation up the 9-5/8" casing; Circulate 69 sks up the 5-1/2" x 9-5/8" annulus & Squeeze 222 sks into formation; leaving TOC @ 200' in 5-1/2" (15 sks).

7/15/24: TIH & tag TOC @ 162' TM; Spot 16 sks Class C cement to surface inside Production casing.

7/16/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 23' in 13-3/8" surface casing; TIH w/ 1" tubing and circulate cement to surface (6.5 sks Class C); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 6/17/2005

Plug Date: RDMO; 7/16/24

NMOCD Inspector: David Alvarado

Received by OCD: 9/5/2024 1:13:54 PM

9-5/8"

4,519

TOC: 9,282

5-1/2"

Dinero 16 State #004 1310' FSL & 1980' FWL Sec. 16-T22S-R28E Eddy County, NM API: 30-015-34139

As Plugged WELLBORE SCHEMATIC

45 sks Class C

70 sks Class C

25 sks Class C

25 sks Class H

81 sks Class H

85 sks Class H

CIBP

25 + 25 sks Class H

CIBP

TD: 12,560

PBTD: 12265

 Surface
 17-1/2"
 13-3/8"
 H-40
 48#

 Intermediate
 12-1/4"
 9-5/8"
 N-80
 40#

 Production
 8-3/4"
 5-1/2"
 P-110
 17#

Casing Size

Casing Information

254 sks x 400 sks

Hole Size

Spudded: 6/17/2005 270 **Dryhole Marker** 7/16/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 23' in 13-3/8" surface casing. TOC: Surface TOC: Surface 16 sks Class C TIH w/ 1" tubing and circulate cement to surface (6.5 sks Class C); Install dryhole marker; Fill cellar and back drag location. 📐 7/15/24: TIH & tag TOC @ 162' TM; Spot 16 sks Class C cement to surface inside Production casing. 13-3/8" 301 306 sks Class C 7/12/24: PU & perf @ 351' WLM; Establish injection into formation & Circulation up the 9-5/8" casing; Circulate 69 sks up the 5-1/2" x 9-5/8" annulus & Squeeze 222 sks into formation; leaving TOC @ 200' in 5-1/2" (15 sks). **Cementing Record** 7/12/24: RIH & tag TOC @ 1,551' WLM. Type TOC Date Run Surface 150 sks x 200 sks Cl C Surface 6/17/2005 TOC: 1,680 Intermediate 1200 sks x 200 sks Cl C Surface 6/25/2005 **Geologic Markers** 100 sks Class C

Production

7/11/24: PU & spot a 100 sk Class C cement balanced plug @ 2,575' TM.

7/11/24: PU & spot a 45 sk Class C cement balanced plug @ 3,315' TM.

7/11/24: Perform 30 minutes Bubble Test, good test; PU & spot a 70 sk Class C cement balanced plug @ 4,575' TM.

Salado 411 Base of Salt 2,266 Delaware 2,520 Cherry Canyon 3,263 Brushy Canyon 3,932 Bone Spring 5,991 Wolf Camp 9,478 Canyon 10,674 Strawn 10,823 Atoka L 11,019 Atoka C 11,233 Morrow 11,342 Morrow C 11,831 12,221 Morrow

Perforation Information

Joints

99

Depth Set

301

4,519

12,560

Weight (lb/ft)

7/22/2005

Type

9282

7/11/24: PU & spot a 25 sk Class C cement balanced plug @ 6,050' TM.

7/11/24: Pressure test casing to 500 psi for 15 minutes, good test; Spot 25 sks Class H cement @ 8,991' TM.

6/26/2008 Casing Punch (8,950')
Squeeze with 1320 sks
7/3/2008 Ran CBL: (1,680' - 8,950')
6/25/2008 CIBP (9,350')

7/10/24: TIH & tag TOC @ 10,719' TM; PU & spot 81 sks Class H cement @ 9,530' TM; WOC for 6 hrs; TIH & tag TOC @ 8,991' TM.

7/9/24: TIH & tag CIBP @ 11,437' TM; Spot 85 sks Class H cement on CIBP.

7/8/24: TIH with packer & test casing @ 11,485' for 30 minutes; starting pressure - 540 psi, ending pressure - 590 psi; RIH & set CIBP at 11,450' WLM; Pressure test wellbore to 500 psi for 30 minutes, good test.

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7/1/24: Spot 25 sks of Class H cmt on CIBP; WOC for 6 hrs; TIH and did not have a solid tag.

6/28/24: TIH & tag CIBP @ 12,142' TM; Circulate wellbore full of MLF; Pressure test the casing to 500 psi for 30 minutes, good test.

6/26/24: RIH & set CIBP @ 12,120' WLM; Run CBL log to surface.

6/25/24: MIRU P&A Package; Kill well; NU & function test BOPs.

6/17/2008	<u>RBP</u>	(12,122')
10/7/2005	Morrow perfs	(12,172'-12,192')
6/17/2008	CIBP	(12,275')
8/17/2005	Morrow perfs	(12,362'-12,374')
	etalo a a caratata da cara	and the safe and a solution of the safe

Date	Туре	Depth	Date	Formation	Depth
6/25/2008	CIBP	(9,350')	10/7/2005	Morrow perfs	(12,172'-12,192')
			8/17/2005	Morrow perfs	(12,362'-12,374')

6/8/24 - 6/14/24: Fish remaining production tubing from wellbore.

6/5/24: POOH w/ tubing string, 59 jts left in hole as fish; Received NMOCD approval to RDMO P&A Package & MIRU WOR for fishing operations

6/4/24: Kill well; NU & function test BOPs. 6/3/24: MIRU WOR.

6/17/2008	CIBP	(12,275')
6/17/2008	RBP	(12,122')

Plugging Information

Released to Imaging: 10/30/2024 1:09:49 PM

12,560

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 381019

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	381019
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files 7/16/24	10/30/2024