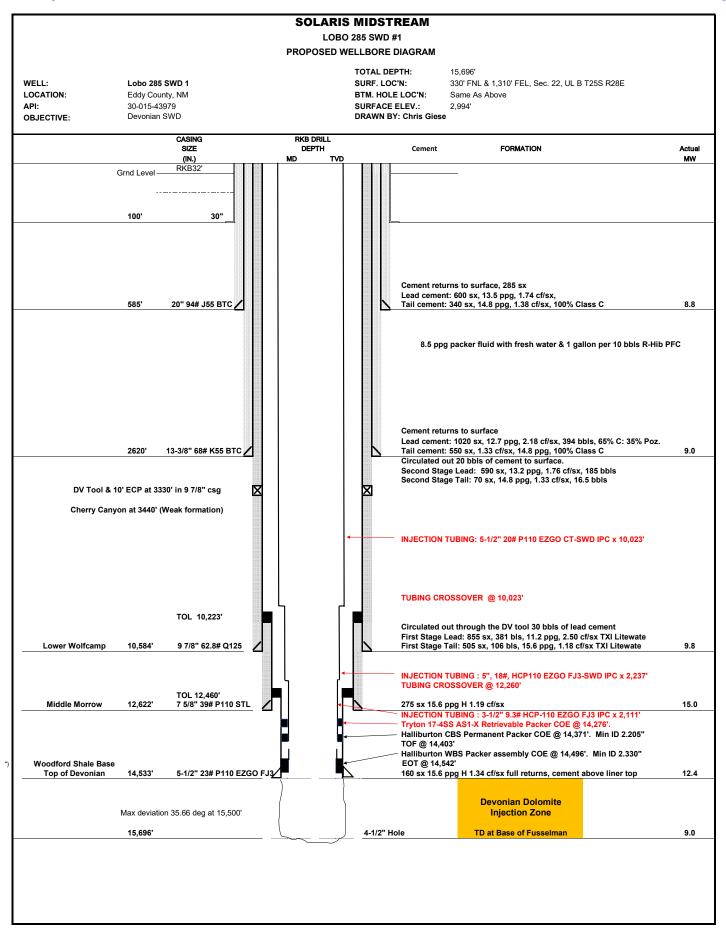
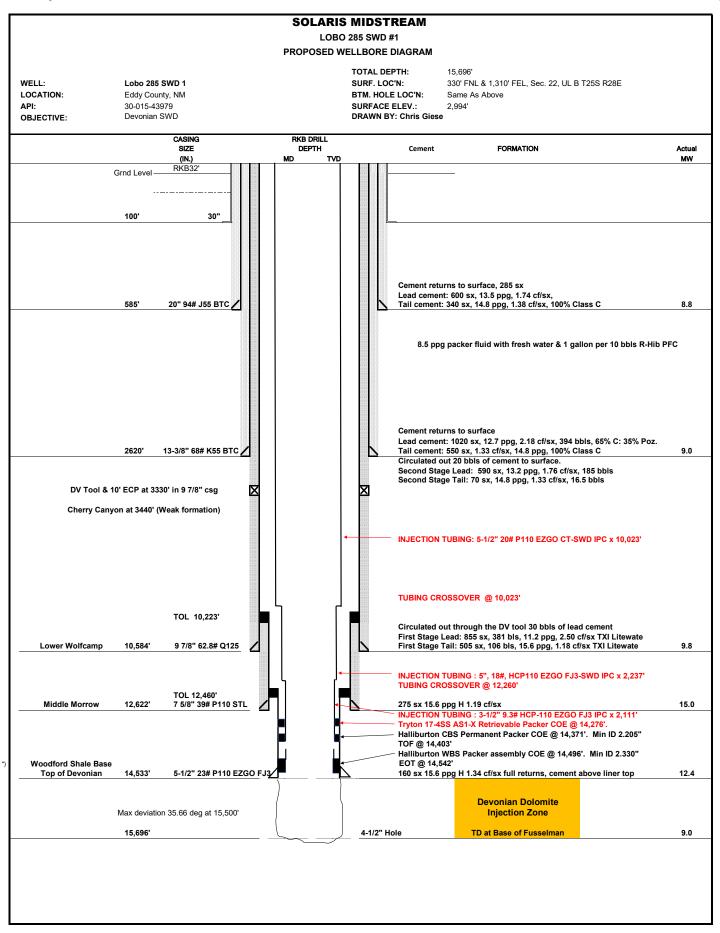
eceined by Och Appropriate 34 strois 32	State of New Me	exico	Form C-1031 o
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WELL A	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-43979
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	ois Dr. 5. Indica	te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	31	ATE X FEE Dil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		b. State C	on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH Lobo	285 State SWD
1. Type of Well: Oil Well Gas Well Other SWD		8. Well N	•
2. Name of Operator Solaris Water Midstream, LLC		9. OGRI 37164	D Number 3
3. Address of Operator		10. Pool	name or Wildcat
9651 Katy Freeway, Suite 400, Houston, TX 77024		SWD; SI	urian-Ordovican
4. Well Location	220 fort form the North	line and 1210 feet	the state of the s
Unit Letter A : Section 22		line and1310feet ange 28 E NMPM	from the <u>East</u> line County Eddy
Section 22	11. Elevation (Show whether DR	8	County Eddy
	2,994' GR	, 1112, 117, 611, 616.)	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or reconstruction of starting any proposed we proposed completion or reconstruction that the existing permanent the injection tubing string out of the above this spot to reduce the charmen proposed depth is still 1,654. As per the previously approved, On SWD, IPC from surface to 10,023. IPC from 12,260' to 14,276' with	CHANGE PLANS MULTIPLE COMPL Packer Setting Exception Deleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	REMEDIAL WORK COMMENCE DRILLING OPN CASING/CEMENT JOB OTHER: Description details, and give pertinent details, and give pertinent details, and give pertinent details, and give pertinent details and give pertinent details, and	nent dates, including estimated date Attach wellbore diagram of g the approved workover, it was 2023, milling was required to fish A packer two full casing joints nal wireline setting depth. This rrent permanent packer. th 5-1/2", 20.0#, P-110, EZGO CT- 1.3#, HCP-110, EZGO FJ3-SWD,
02/10/2019	Die Delesse D	07/10/2018	
Spud Date: 02/19/2018	Rig Release Da	ate: 07/10/2018	
hereby certify that the information	above is true and complete to the b	est of my knowledge and belief	<u> </u>
SIGNATURE <u>Lauren N. Be</u>	TITLE Sr. Eng	gineering Tech	_DATE_10/24/2024
Type or print name <u>Lauren N. Bear</u> For State Use Only	E-mail address	s: <u>lauren.bean@ariswater.com</u>	PHONE: 281-732-8785
APPROVED BY:	TITI F		DATE
Conditions of Approval (if any):	111LL		



SOLARIS MIDSTREAM LOBO 285 SWD #1 **CURRENT WELLBORE DIAGRAM** TOTAL DEPTH: 15.696' WELL: Lobo 285 SWD 1 SURF. LOC'N: $330^{\circ}\,\mathrm{FNL}$ & 1,310' FEL, Sec. 22, UL B T25S R28E LOCATION: Eddy County, NM BTM. HOLE LOC'N: Same As Above API: 30-015-43979 SURFACE ELEV.: 2.994 Devonian SWD **DRAWN BY: Chris Giese OBJECTIVE:** CASING RKB DRILL FORMATION SIZE DEPTH Cement Actual MD TVD MW (IN.) Grnd Level 100 30" Cement returns to surface, 285 sx Lead cement: 600 sx, 13.5 ppg, 1.74 cf/sx, Tail cement: 340 sx, 14.8 ppg, 1.38 cf/sx, 100% Class C 20" 94# J55 BTC / 585 8.8 8.5 ppg packer fluid with fresh water & 1 gallon per 10 bbls R-Hib PFC Cement returns to surface Lead cement: 1020 sx, 12.7 ppg, 2.18 cf/sx, 394 bbls, 65% C: 35% Poz. Tail cement: 550 sx, 1.33 cf/sx, 14.8 ppg, 100% Class C 2620 13-3/8" 68# K55 BTC / 9.0 Circulated out 20 bbls of cement to surface. Second Stage Lead: 590 sx, 13.2 ppg, 1.76 cf/sx, 185 bbls Second Stage Tail: 70 sx, 14.8 ppg, 1.33 cf/sx, 16.5 bbls DV Tool & 10' ECP at 3330' in 9 7/8" csq X Cherry Canyon at 3440' (Weak formation) INJECTION TUBING: 5-1/2" 20# P110 EZGO CT-SWD IPC x 10.033" **TUBING CROSSOVER @ 10,033'** TOL 10,223' Circulated out through the DV tool 30 bbls of lead cement First Stage Lead: 855 sx, 381 bls, 11.2 ppg, 2.50 cf/sx TXI Litewate **Lower Wolfcamp** 10,584' 9 7/8" 62.8# Q125 First Stage Tail: 505 sx, 106 bls, 15.6 ppg, 1.18 cf/sx TXI Litewate 9.8 INJECTION TUBING: 5" 18# P110 EZGO CT-SWD IPC x 2,240" **TUBING CROSSOVER @ 12,273'** TOI 12.460' 7 5/8" 39# P110 STL Middle Morrow 12.622 275 sx 15.6 ppg H 1.19 cf/sx 15.0 INJECTION TUBING: 3-1/2" 9.3# L-80 EZGO FJ3 IPC x 2,096 Halliburton CBS Permanent Packer @ 14,371'. Min ID 2.205" TOF @ 14,403' Halliburton WBS Packer assembly @ 14,496'. Min ID 2.330" Woodford Shale Base EOT @ 14,542' 14,533' 5-1/2" 23# P110 EZGO FJ3/ 160 sx 15.6 ppg H 1.34 cf/sx full returns, cement above liner top 12.4 Top of Devonian **Devonian Dolomite** Max deviation 35.66 deg at 15,500' Injection Zone 15,696' 4-1/2" Hole TD at Base of Fusselman 9.0 INJECTION TUBULARS SIZE **WEIGHT & GRADE** THREAD IPC? TOP BOTTOM LENGTH EZGO CT-SWD 5-1/2' 20# P110 YES 0' 10,033' 10,033 5" 18# P110 EZGO CT-SWD YES 10,033' 12,273' 2,240' 3-1/2" 9.3# L-80 EZGO FJ3 YES 12.273' 14.369 2.096



District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 395503

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9651 Katy Fwy	Action Number:
Houston, TX 77024	395503
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MITY/BHT	10/30/2024