

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input checked="" type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: STATE GAS COM A 1M	Property Code: 319109
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-38345
Pool Name: BASIN DAKOTA	Pool Code: 71599

Section 2 – Surface Location

UL K	Section 36	Township 031N	Range 012W	Lot	Ft. from N/S 1683' South	Ft. from E/W 2209' West	Latitude 36.853025	Longitude -108.051421	County SAN JUAN
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 10/7/2024	Perforations MD 6,785'-6,900'	Perforations TVD 6,781'-6,896'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104 NW): 834928	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: 378292	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: 378292	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: 378292	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5418
Production Casing Action ID: 378292	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name	
Title: Operations Regulatory Tech Sr.	Date: 10/28/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: STATE GAS COM A 1M	Property Code: 319109
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-38345
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

UL K	Section 36	Township 031N	Range 012W	Lot	Ft. from N/S 1683' South	Ft. from E/W 2209' West	Latitude 36.853025	Longitude -108.051421	County SAN JUAN
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 10/1/2024	Perforations MD 4,305' - 4,985'	Perforations TVD ~4,302' - 4,982'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 384855	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: 378292	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: 378292	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: 378292	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5418
Production Casing Action ID: 378292	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name	
Title: Operations Regulatory Tech Sr.	Date: 10/28/2024

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: STATE GAS COM A 1M	Property Code: 319109
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-38345
Pool Name: BASIN DAKOTA	Pool Code: 71599

Section 2 – Well Location										
	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	K	36	031N	012W		1683	South	2209	West	San Juan
BHL:	K	36	031N	012W		1566	South	2266	West	San Juan

Section 3 – Completion Information

Date T.D. Reached 8/10/2024	Total Measured Depth of Well 7020'	Acid Volume (bbls) 24	<input checked="" type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 9/12/2024	Plug-Back Measured Depth 6961'	Completion Fluid Used (bbls) 1,752	Were Logs Ran (Y/N) Y
Completion Date 10/7/2024	Perforations (MD and TVD) 6,785' – 6,900' MD / 6,781'-6,896' TVD	Completion Proppant Used (lbs) 84,208	List Type of Logs Ran if applicable: CBL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 378292	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: 378292	NOI Recomplete Action ID (if applicable): N/A
Intermediate 2 Casing Action ID: 378292	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: 378292	Cement Squeeze Action ID (if applicable): 384717
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): N

Section 5 – Test Data

Date First Production 10/7/2024	Production Method Flowing	Well Status Producing	Gas – Oil Ratio
Date of Test 10/7/2024	Choke Size 28/64"	Flowing Tubing Pressure 908 psi	Casing Pressure 792 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 1,198 MCF	24 hr Water (bbls) 0 bbl	Oil Gravity – API
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title Operations Regulatory Tech Sr.	Date 10/28/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	682	682	W
T. Yates				T. Kirtland	782	782	
T. 7 Rivers				T. Fruitland	1837	1837	G
T. Queen				T. Pictured Cliffs	2368	2368	G
T. Grayburg				T. Lewis Shale	2484	2484	
T. San Andres				T. Chacra	3434	3434	
T. Glorieta				T. Cliff House	3925	3925	G/W
T. Yeso				T. Menefee	4129	4129	G
T. Paddock				T. Point Lookout	4678	4678	G
T. Blinebry				T. Mancos	4992	4992	
T.Tubb				T. Gallup	5942	5942	G
T. Drinkard				T. Greenhorn	6664	6664	
T. Abo				T. Graneros	6723	6723	
T. Wolfcamp				T. Dakota	6780	6780	G
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

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Section 3 – Completion Information

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Date Rig Released 9/12/2024	Plug-Back Measured Depth 6961'	Completion Fluid Used (bbls) 2,415	Were Logs Ran (Y/N) Y
Completion Date 10/1/2024	Perforations (MD and TVD) 4,305' - 4,985' MD / 4,302'-4,982' TVD	Completion Proppant Used (lbs) 311,619	List Type of Logs Ran if applicable: CBL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 378292	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: 378292	NOI Recomplete Action ID (if applicable): N/A
Intermediate 2 Casing Action ID: 378292	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: 378292	Cement Squeeze Action ID (if applicable): 384717
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): N

Section 5 – Test Data

Date First Production 10/1/2024	Production Method Flowing	Well Status Producing	Gas – Oil Ratio
Date of Test 10/1/2024	Choke Size 28/64"	Flowing Tubing Pressure 0 psi	Casing Pressure 700 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 2,176 MCF	24 hr Water (bbls) 0 bbl	Oil Gravity – API
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

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Name	
Title Operations Regulatory Tech Sr.	Date 9/27/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	682	682	W
T. Yates				T. Kirtland	782	782	
T. 7 Rivers				T. Fruitland	1837	1837	G
T. Queen				T. Pictured Cliffs	2368	2368	G
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T. Yeso				T. Menefee	4129	4129	G
T. Paddock				T. Point Lookout	4678	4678	G
T. Blinebry				T. Mancos	4992	4992	
T.Tubb				T. Gallup	5942	5942	G
T. Drinkard				T. Greenhorn	6664	6664	
T. Abo				T. Graneros	6723	6723	
T. Wolfcamp				T. Dakota	6780	6780	G
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
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T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
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T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-11479-59
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name STATE GAS COM A
4. Well Location Unit Letter <u>K</u> : <u>1683</u> feet from the <u>South</u> line and <u>2209</u> feet from the <u>West</u> line Section <u>36</u> Township <u>031N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached completion summary reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 10/28/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)



Well Operations Summary L48

Well Name: STATE GAS COM A #1M

API: 3004538345	Field: Basin Dakota	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: MESA PRODUCTION

Jobs

Actual Start Date: 8/20/2024	End Date: 10/7/2024
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Report Number 5	Report Start Date 8/30/2024	Report End Date 8/30/2024
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Operation

MOVE IN SPOT AND R/U GORE N2 AND THE BASIN WRLN.

RIH, **PERF STAGE #1 LOWER DAKOTA (24 SHOTS), 0.45" DIA**, 3-1/8" DYNASTAGE GUNS, **1 SPF** 0 DEGREE PHASING AT **6846'**, 6848', 6850', 6852', 6853', 6855', 6857', 6860', 6862', 6864', 6866', 6868', 6870', 6872', 6874', 6880', 6882', 6884', 6886', 6887', 6894', 6896', 6898', **6900'**.

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

COOL DOWN AND PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 5000 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 5000 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

LOWER DAKOTA STIMULATION: (6846' TO 6900')

FRAC AT 50 BPM W/ 70Q N2 FOAM
TOTAL LOAD: 826 BBLS
SLICKWATER: 814 BBLS
TOTAL ACID: 12 BBLS
TOTAL 20/40 SAND: 42,115 LBS
TOTAL N2: 1,523,000 SCF
AVERAGE RATE: 50.0 BPM
MAX RATE: 51.0 BPM
AVERAGE PRESSURE: 3,665 PSI
MAX PRESSURE: 3,758 PSI
MAX SAND CONC: 1.5 PPG DOWNHOLE

BREAKDOWN:
ISIP: 909 PSI
5 MIN: 300 PSI
10 MIN: 157 PSI
15 MIN: 64 PSI

FINAL:
ISIP: 2022 PSI
5 MIN: 1637 PSI
10 MIN: 1538 PSI
15 MIN: 1456 PSI

RIH W/ WRLN AND **SET CBP AT 6842'**.

PERF STAGE #2 UPPER DAKOTA (24 SHOTS) 0.45" DIA, 3-1/8" DYNASTAGE GUNS, **1 SPF** 0 DEGREE PHASING AT **6785'**, 6786', 6787', 6788', 6789', 6790', 6791', 6792', 6793', 6794', 6797', 6801', 6804', 6807', 6814', 6815', 6817', 6819', 6821', 6823', 6825', 6827', 6832', **6836'**.

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.



Well Operations Summary L48

Well Name: STATE GAS COM A #1M

API: 3004538345	Field: Basin Dakota	State: NEW MEXICO
	Sundry #:	Rig/Service: MESA PRODUCTION

Operation


UPPER DAKOTA STIMULATION: (6866' TO 6938')

FRAC AT 50 BPM W/ 65Q N2 FOAM
TOTAL LOAD: 950 BBLS
SLICKWATER: 938 BBLS
TOTAL ACID: 12 BBLS
TOTAL 20/40 SAND: 42,093 LBS
TOTAL N2: 1,546,000 SCF
AVERAGE RATE: 50.2 BPM
MAX RATE: 51.0 BPM
AVERAGE PRESSURE: 4,001 PSI
MAX PRESSURE: 4,102 PSI
MAX SAND CONC: 1.5 PPG DOWNHOLE

BREAKDOWN:
ISIP: 1602 PSI
5 MIN: 1223 PSI
10 MIN: 1148 PSI
15 MIN: 1095 PSI

FINAL:
ISIP: 2936 PSI
5 MIN: 2109 PSI
10 MIN: 1969 PSI
15 MIN: 1871 PSI

DROPPED TO 65Q DUE TO PRESSURE.
RIH W/ WRLN AND SET CBP AT 5090'. POH. BLEED OFF PRESSURE IN 4-1/2" CASING.
SHUT IN WELL. SECURED LOCATION.
RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: State Gas Com A #1M		
API: 30045383450000	Field: Basin Dakota	State: NEW MEXICO
	Sundry #:	Rig/Service: MESA PRODUCTION
Operation		
LAND FRAC STRING AS FOLLOWS. TUBING HANGER 3- 2 7/8"X10' L-80 PUP JT (12.78') 1- X/O EUE/RTS-8 (1.08') 136 JTS- 2 7/8" 6.5 P-110 RTS-8 YB (4180.5') 1-2 7/8"X10' P-110 PUP JT (2.00') 1 JT- 2 7/8" 6.5 P-110 RTS-8 YB (31.4') 1- X/O RTS-8 X EUE (0.67') 1- 2 7/8" SEAL ASSY. (0.68')		
TOP OF PCKR: 4247.82' WLM BOT OF PCKR: 4252.80' WLM		
PT TUBING AND PACKER TO 8000 PSI (GOOD)		
R/D RIG FLOOR. N/D BOP. INSTALL TWC. N/U FRAC STACK. VOID TEST WH TO STACK CONNECTION TO 5000 PSI (GOOD).		
PRESSURE TEST FRAC STACK TO 9000 PSI. TWC LEAKING. PULL TWC AND REBUILD. INSTALL TWC. PRESSURE TEST FRAC STACK TO 9000 PSI (GOOD). R/D WILSON SERVICES.		
MIRU EXPERT SLICKLINE. RIH. BREAK DISK. POOH. RIH W/ 2.34" GAUGE RING TO 4300' (WORK PAST TIGHT SPOT AT 3400'). POOH. R/D SLICK LINE. ATTEMPT TO PUMP DOWN TUBING. UNABLE TO BREAK DOWN FORMATION MAX SURFACE PRESSURE 3000 PSI. NO COMMUNICATION PAST PACKER OBSERVED.		
R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE. CREW TRAVEL HOME. RIG RELEASED TO THE VASALY COM #1 ON 9/21/24 AT 18:30. CREW TRAVEL HOME. JOB COMPLETE.		
Report Number 22	Report Start Date 9/26/2024	Report End Date 9/26/2024
Operation		
MOVE IN SPOT AND R/U GORE N2 AND THE BASIN WRLN.		
COOL DOWN. PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.		
HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.		
POINT LOOKOUT STIMULATION: (4683' TO 4985')		
FRAC AT 55 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 1453 BBLS SLICKWATER: 1441 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 197,916 LBS TOTAL N2: 1,844,000 SCF AVERAGE RATE: 55.0 BPM MAX RATE: 57.0 BPM AVERAGE PRESSURE: 4,138 PSI MAX PRESSURE: 4,841 PSI MAX SAND CONC: 2.5 PPG DOWNHOLE. ISIP: 791 PSI 5 MIN: 226 PSI 10 MIN: 164 PSI 15 MIN: 131 PSI		
DROPPED (19) 7/8" RNC BALLS IN THE MIDDLE OF SAND RAMS IN STAGE. 1,200 PSI GAINED WITH BALL DROP.		
WAIT ON 2" GUNS TO BE BUILT AND DELIVERED TO LOCATION.		
DROP 2" BALL. GOOD BALL ACTION. PT PLUG TO 1000 PSI (GOOD).		
PERF STAGE #4 MENESEE INTERVAL IN 3 RUNS (38 SHOTS) 0.29" DIA, 2" RTG GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT 4305', 4311', 4316', 4323', 4329', 4332', 4336', 4344', 4361', 4365', 4376', 4382', 4385', 4411', 4414', 4417', 4447', 4452', 4460', 4465', 4468', 4471', 4482', 4485', 4495', 4505', 4511', 4514', 4520', 4539', 4542', 4548', 4552', 4555', 4588', 4591', 4595', 4598'.		
HAD MISFIRE ON RUN 1. ALL SHOTS FIRED.		
POH. R/D WRLN LUBRICATOR.		
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Report Printed: 10/14/2024		



Well Operations Summary L48

Well Name: State Gas Com A #1M

API: 30045383450000	Field: Basin Dakota	State: NEW MEXICO
	Sundry #:	Rig/Service: MESA PRODUCTION

Operation

MENEFEE STIMULATION: (4305' TO 4598')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
TOTAL LOAD: 986 BBLS
SLICKWATER: 974 BBLS
TOTAL ACID: 12 BBLS
TOTAL 20/40 SAND: 113,703 LBS
TOTAL N2: 1,501,000 SCF
AVERAGE RATE: 49.0 BPM
MAX RATE: 52.0 BPM
AVERAGE PRESSURE: 4,879 PSI
MAX PRESSURE: 7,455 PSI
MAX SAND CONC: 2.25 PPG DOWNHOLE.

BREAKDOWN
ISIP: 879 PSI
5 MIN: 528 PSI
10 MIN: 434 PSI
15 MIN: 350 PSI

FINAL
ISIP: 1515 PSI
5 MIN: 1088 PSI
10 MIN: 1058 PSI
15 MIN: 1046 PSI

DROPPED (19) 7/8" RNC BALLS IN THE MIDDLE OF SAND RAMS IN STAGE. 600 PSI GAINED WITH BALL DROP.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number 23	Report Start Date 9/27/2024	Report End Date 9/27/2024
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Operation

ACCEPT HEC #105 AT 06:00 ON 9/27/2024. CREW TRAVEL TO LOCATION. HOLD PJSM.

MOB FROM THE FEDERAL #10 TO THE STATE GAS COM A #1M (17 MILE MOVE). EXTRA TIME DO TO LATE START DOT REGULATIONS FOR R/U TRUCK DRIVERS.

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.
SITP: N/A
SICP: 1800 PSI
SIICP: 110 PSI
SIBHP: 0 PSI
BDW: 60 MIN

LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-7/8" HANDLING TOOLS.

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

RELEASE OFF PCKR. PULL HANGER. LUBRICATE OUT TWC (1400 PSI ON TBG). BULLHEAD 30BBL KILL TBG. R/D LUBICATOR. CASING UNLOADED. LET PRESSURE STABLIZE. BULLHEAD 60 BBL DOWN CASING/TUBING. L/D HANGER.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME. EXTRA TIME FOR EARLY TRAVEL TO LOCATION.

Report Number 24	Report Start Date 9/28/2024	Report End Date 9/28/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. WELL MAKING WATER

SITP: 1250 PSI
SICP: 1400 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 60 MIN

PUMP 30 BBL KILL DOWN TBG. L/D 7-7/8" FRAC STRING (KILL WELL 3 TIMES W/ 90 BBL TOTAL). L/D SEAL ASSEMBLY. SWAP TUBING FLOATS. SPOT DRILL COLLARS. X/O TO 2-3/8" HANDLING TOOLS.

WELL UNLOADED. LET PRESSURE STABILIZE. BULLHEAD 60 BBL DOWN CSG. P/U 3-7/8" X 2-7/8" SHOE, BUSHING. 3-1/8" JARS. TALLY AND P/U 6- 3 1/8" DC, AND X-OVER. TALLY AND P/U 2-3/8" TUBING. TAG TOP OF MODEL-D PACKER AT 4247.5'.

P/U SWIVEL. R/U SWIVEL. R/U AIR UNIT. PT LINES (GOOD).

KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. WASHOVER MODEL-D PACKER FROM 4247.8'-4249.3'. P/U OFF PACKER.

CIRCULATE WELL CLEAN. PUMP SWEEP. EOT AT 4232'. RACK BACK SWIVEL.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.



Well Operations Summary L48

Well Name: State Gas Com A #1M

API: 30045383450000

Field: Basin Dakota

State: NEW MEXICO

Sundry #:

Rig/Service: MESA PRODUCTION

Operation

CREW TRAVELED HOME.

Report Number
25Report Start Date
9/29/2024Report End Date
9/29/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI
SICP: 1000 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 30 MINP/U SWIVEL. KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. **WASHOVER MODEL-D PACKER FROM 4249.3' TO 4253'.**CIRCULATE WELL CLEAN. PUMP SWEEP. KILL TBG. RACK BACK POWER SWIVEL. **CHASE PACKER TO 4648'.**

TOOH W/ ALL TUBING. BULLHEAD 70 BBL DOWN CASING (KILL WELL). TOOH W/ DRILL COLLARS. L/D SHOE. P/U SPEAR. TIH W/ DRILL COLLARS. P/U INTENSIFIER.

TIH W/ TUBING TO ABOVE TOP PERF. EOT AT 2428'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
26Report Start Date
9/30/2024Report End Date
9/30/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WAIT FOR WIND DIRECTION TO CHANGE

SITP: 0 PSI
SICP: 840 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 30 MIN

TIH W/ TUBING.

P/U TBG SWIVEL. KI AIR/MIST. EST CIRC W/ 12 BPH WATER. **TAG TOP OF MODEL D PACKER AT 4648'. SPEAR INTO PACKER. WORK PACKER FREE.** TOOH W/ ALL TUBING (SLOW). STAND UP DRILL COLLARS. L/D JARS AND SPEAR. FISH ON. M/U BIT SUB W/ STRING FLOAT. TIH W/ DRILL COLLARS. L/D DRILL COLLARS.

M/U BIT SUB AND NEW 3-7/8" JUNK MILL. TIH W/ DRILL COLLARS. TIH W/ ALL TUBING. TAG FILL ON TOP OF PLUG #1 AT 4650' (2' FILL). P/U AND R/U POWER SWIVEL.

KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PACKER PARTS AND SAND FROM 4650' TO 4652'. **MILL PLUG #1 (CIFP) AT 4652'.**

CIRCULATE WELL CLEAN. PUMP SWEEPS. RACK BACK POWER SWIVEL.

TALLY AND P/U TUBING. TAG FILL AT 4901 (99' FILL). P/U POWER SWIVEL. KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 4901' TO 5000' (CBP).

CIRCULATE WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE. BLOW WELL DRY. RACK BACK POWER SWIVEL.

TOOH W/ TUBING TO ABOVE TOP PERF. EOT AT 3973'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN. CREW TRAVELED HOME.

Report Number
27Report Start Date
9/30/2024Report End Date
10/1/2024

Operation

MOVE IN MESA PRODUCTION EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOWBACK WELL TO FLARE. MONITOR O2 CONTENT. SELLABLE GAS ACHIEVED. TURNED MV GAS TO SALES LINE FOR 4 HOURS. SIW. TURN WELL OVER TO PRODUCTION. RDMO MESA PRODUCTION EQUIPMENT.

Report Number
28Report Start Date
10/4/2024Report End Date
10/4/2024

Operation

CREW TRAVEL TO LOCATION.


HELD PRE JOB SAFETY MEETING. SERVICE RIG AND PUMP. W/O FLOWBACK TO FINISH 72 HR TEST. BDW.

SITP: 0 PSI
FCP: 300 PSI
SIICP: 0 PSI
SIBHP: 0 PSI
BDW: 15 MIN

TIH W/ ALL TUBING. TAG FILL ON TOP OF PLUG #2 AT 4975' (25' FILL). P/U AND R/U POWER SWIVEL.

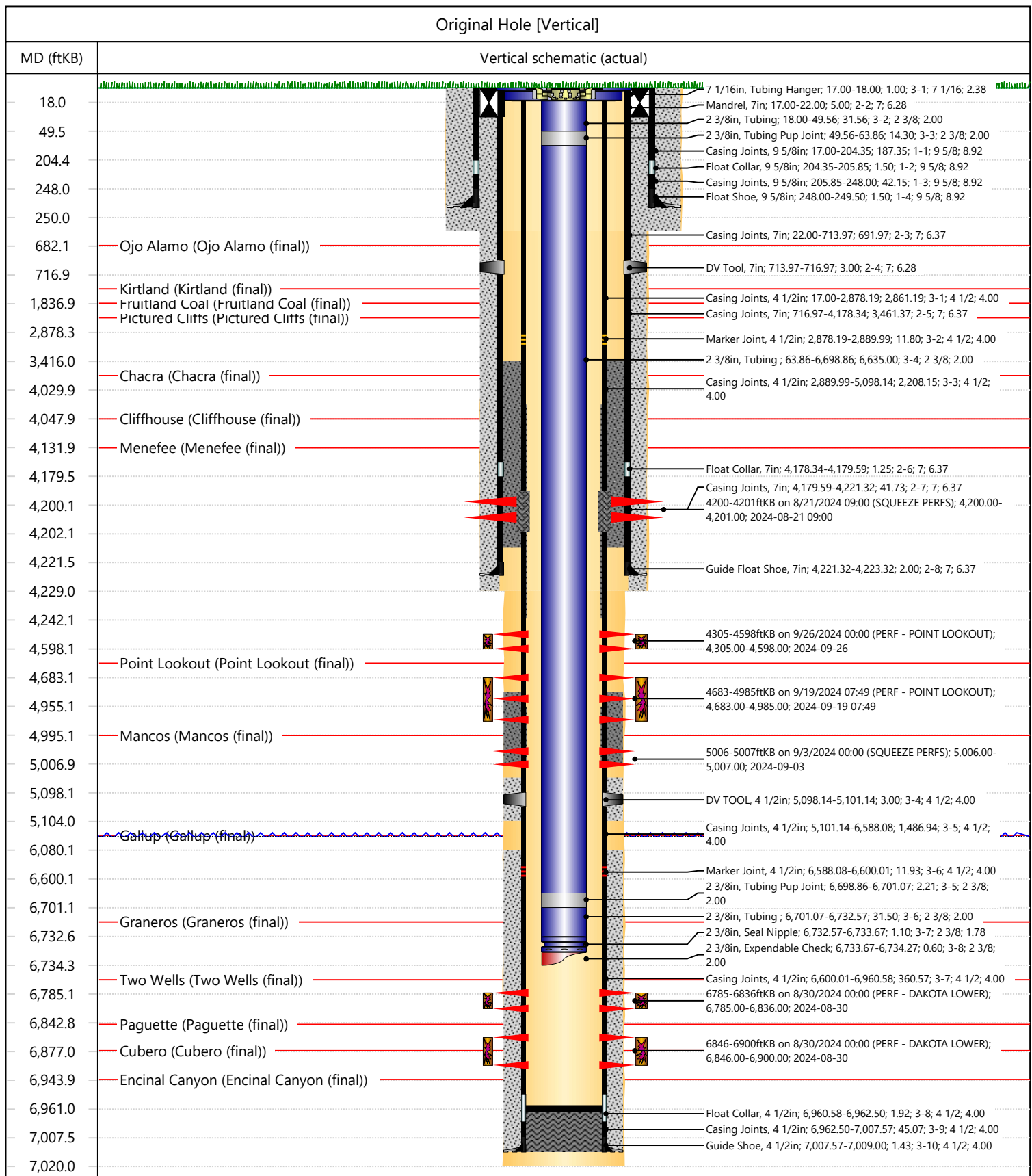
KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS FROM 4975' TO 5000'. **MILL PLUG #2 (CBP) AT 5000'.** TALLY AND P/U TUBING W/ SWIVEL. TAG FILL AT 5080 (10' FILL). KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 16-14 BBL/HR WATER. 1.5-1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS, CEMENT, AND LCM FROM 4990' TO 5090' (HARD MILLING, A LOT OF JUNK). STOPPED MAKING HOLE. GETTING CAST IRON BACK. NO COMPOSITE IN RETURNS.

CIRCULATE WELL CLEAN. WELL NOT MAKING MUCH SAND. PUMP SWEEPS. KILL TUBING. RACK BACK POWER SWIVEL.

<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: State Gas Com A #1M		
API: 30045383450000	Field: Basin Dakota Sundry #:	State: NEW MEXICO Rig/Service: MESA PRODUCTION
Operation		
TOOH W/ TUBING TO ABOVE TOP PERF. EOT AT 3282'.		
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVELED HOME.		
Report Number 29	Report Start Date 10/5/2024	Report End Date 10/5/2024
Operation		
CREW TRAVEL TO LOCATION.		
HELD PRE JOB SAFETY MEETING. BDW.		
SITP: 0 PSI SICP: 750 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 20 MIN		
TOOH W/ ALL TUBING. BULLHEAD 60 BBL KILL. TOOH W/ 3-1/8" DRILL COLLARS. L/D OLD 3-7/8" JUNK MILL. SHOWS SIGNS OF CICR CONES TURNING WITH THE MILL.		
P/U NEW 3-7/8" JUNK MILL. TIH W/ DRILL COLLARS. TIH W/ ALL TUBING. TAG FILL ON TOP OF PLUG #3 AT 5073' (17' FILL). P/U AND R/U POWER SWIVEL.		
KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 15 BBL/HR WATER. 1.5 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PACKER PARTS AND SAND FROM 5088' TO 5090' (HARD). MILL PLUG #3 (CBP) AT 5090' . PLUG PUSHED UP HOLE. LET PRRSSURES STABLIZE. WORK BACK DOWN. CHASE PLUG TO 5110'. PLUG FELL AWAY.		
CIRCULATE WELL CLEAN. PUMP SWEEP. KILL TUBING. RACK BACK POWER SWIVEL.		
TALLY AND P/U TUBING. TAG FILL AT 6838 (4' FILL). P/U POWER SWIVEL.		
KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 6838' TO 6842'. MILL PLUG #4 (CBP) AT 6842' . TAG FILL AT 6852' (109' FILL). C/O SAND AND PLUG PARTS FROM 6852' TO 6961' (PBSD).		
CIRCULATE WELL CLEAN. PUMP SWEEPS. WELL MAKING LIGHT TO MODERATE SAND. SAND DOWN TO TRACE. KILL TUBING. RACK BACK POWER SWIVEL.		
TOOH W/ TUBING TO ABOVE TOP PERFS. EOT AT 4226'.		
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVELED HOME.		
Report Number 30	Report Start Date 10/6/2024	Report End Date 10/6/2024
Operation		
CREW TRAVEL TO LOCATION. (EARLY)		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.		
SITP: 0 PSI SICP: 820 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 25 MIN		
TOOH W/ ALL REMAINING TUBING. BULLHEAD 80 BBL KILL DOWN CASING. L/D 3-1/8" DRILL COLLARS. L/D 3-7/8" JUNK MILL.		
P/U PRODUCTION BHA. TIH WITH TUBING (DRIFTING). P/U TUBING. TAG FILL AT 6950' (11' FILL). P/U TUBING SWIVEL.		
KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS FROM 6950' TO 6961' (PBSD).		
CIRCULATE WELL CLEAN. PUMP SWEEPS. WELL MAKING LIGHT TO MODERATE SAND. CIRCULATE SAND DOWN TO TRACE. KILL TUBING. L/D TBG SWIVEL. L/D TUBING TO 6678'. P/U PUP JOINTS.		
P/U TUBING HANGER. LAND TUBING AS FOLLOWS:		
TUBING HANGER 1 - 2-3/8" J-55 YELLOW TUBING (31.56') 2 - 2-3/8" J-55 PUP JOINTS (14.30') 211 - 2-3/8" J-55 YELLOW TUBING (6635') 1 - 2-3/8" J-55 PUP JOINT (2.21') 1 - 2-3/8" J-55 YELLOW TUBING (31.50') 1 - SEAT NIPPLE (1.78" ID) 1 - EXPENDABLE CHECK		
PBSD - 6961' EOT - 6734.27' SEAT NIPPLE TOP - 6732.57' KB - 17'		
L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.		
PUMP 5 GAL INHIBITOR AND 8 BBLS DOWN TUBING. DROP BALL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). UNABLE TO PUMP CHECK OFF W/ AIR. LOAD TBG AND PUMP OFF CHECK AT 1500 PSI W/ WATER. KI AIR AND UNLOAD WELL.		
RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. MOVE OFF RIG. RIG RELEASED TO THE LUDWICK LS #8C AT 14:00 ON 10/6/2024. JOB COMPLETE.		
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Report Printed: 10/14/2024		



API / UW1 3004538345	Surface Legal Location K-36-31N-12W	Field Name Basin Dakota	Route 308	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,944.00	Original KB/RT Elevation (ft) 5,961.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 396949

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 396949
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 396949

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 396949
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/30/2024