

<b>Well Name:</b> RICK VAUGHN 7 WA FED COM	<b>Well Location:</b> T26S / R29E / SEC 7 / SESW / 32.5062918 / -104.0278748	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM138835	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001549071	<b>Operator:</b> MARATHON OIL PERMIAN LLC	

**Subsequent Report****Sundry ID:** 2819766**Type of Submission:** Subsequent Report**Type of Action:** Drilling Operations**Date Sundry Submitted:** 10/29/2024**Time Sundry Submitted:** 04:37**Date Operation Actually Began:** 08/26/2022

**Actual Procedure:** Update to Drill Ops Sundry ID 2747247 8/26/2022 Spud Well. Drilling 17.5" hole. \*\* BLM COAs (attached) - 13-3/8 inch surface casing shall be set at approximately 350 feet ( a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface. DRILL OPS SUMMARY-SURFACE CASING 08/26/2022 TD 17.5" hole @ 398'. RIH w/ 9 jts 13.375", 54.5#, J-55, BTC csg & set @ 389'. Mix & pump 525 sxs 1.34 yld, 14.8 ppg, Class C cmt. Displace w/ 54.5 BW. Circ 293 sxs cmt to surface. 8/26/2022 Test csg to 1500# for 30 mins. Held OK. DRILL OPS SUMMARY-INTERMEDIATE I CASING (08/28/2022-9/2/2022) TD 12.25" hole @ 9090'. RIH w/ 212 jts 9.625", 40#, P110HC, BTC csg & set @ 9078'. Mix & pump lead: 1455 sxs, 3.1 yld, 10.5 ppg, Class C cmt. Mix & pump tail: 815 sxs, 1.08 yld, 16.4 ppg, Class C cmt. Displace w/ 682 BW. Circ 905 sxs to surface. 9/2/2022 Test csg to 4000# for 30 mins. Held OK. DRILL OPS SUMMARY-PRODUCTION CASING (09/20/22-9/30/2022) TD 8.75" hole @ 9167". TD 8.5" hole @ 19874'. RIH w/ 466 jts 5.5", 23#, P110, TLW csg & set @ 19864'. Mix & pump lead: 1090 sxs, 1.94 yld, 12.8 ppg, Class H cmt. Mix & pump tail: 3030 sxs, 1.23 yld, 14.5 ppg, Class H cmt. Displace w/ 415 BW. Circ 581 sxs to surface. 10/2/2022 Release Rig 12/14/2022 Pressure test casing to 13000# psi for 30 mins. Held. OK

Well Name: RICK VAUGHN  
WA FED COM

Well Location: T26S / R29E / SEC 7 /  
SESW / 32.5062918 / -104.0278748

County or Parish/State: EDDY /  
NM

Well Number: 1H

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM138835

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549071

Operator: MARATHON OIL PERMIAN  
LLC

### SR Attachments

#### PActual Procedure

COAs\_RVaughn\_1H\_20241029163359.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: TERRI STATHEM

Signed on: OCT 29, 2024 04:35 PM

Name: MARATHON OIL PERMIAN LLC

Title: Regulatory Compliance Manager

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON

State: TX

Phone: (713) 296-2113

Email address: TSTATHEM@MARATHONOIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/30/2024

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM138835

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARATHON OIL PERMIAN LLC

3a. Address 990 TOWN &amp; COUNTRY BLVD, HOUSTON, TX

3b. Phone No. (include area code)  
(713) 296-2113

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

RICK VAUGHN 7 WA FED COM/1H

9. API Well No. 3001549071

10. Field and Pool or Exploratory Area  
WOLFCAMP/BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 7/T26S/R29E/NMP

11. Country or Parish, State

EDDY/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Update to Drill Ops Sundry ID 2747247

8/26/2022 Spud Well. Drilling 17.5" hole.

\*\* BLM COAs (attached) - 13-3/8 inch surface casing shall be set at approximately 350 feet ( a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

## DRILL OPS SUMMARY-SURFACE CASING

08/26/2022 TD 17.5" hole @ 398'. RIH w/ 9 jts 13.375", 54.5#, J-55, BTC csg & set @ 389'. Mix & pump 525 sxs 1.34 yld, 14.8 ppg. Class C cmt. Displace w/ 54.5 BW. Circ 293 sxs cmt to surface. 8/26/2022 Test csg to 1500# for 30 mins. Held OK.

## DRILL OPS SUMMARY-INTERMEDIATE I CASING

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

TERRI STATHEM / Ph: (713) 296-2113

Regulatory Compliance Manager

Title

(Electronic Submission)  
Signature

Date

10/29/2024

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Title

Date 10/31/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

(08/28/2022-9/2/2022) TD 12.25" hole @ 9090'. RIH w/ 212 jts 9.625", 40#, P110HC, BTC csg & set @ 9078'. Mix & pump lead: 1455 sxs, 3.1 yld, 10.5 ppg, Class C cmt. Mix & pump tail: 815 sxs, 1.08 yld, 16.4 ppg, Class C cmt. Displace w/ 682 BW. Circ 905 sxs to surface. 9/2/2022 Test csg to 4000# for 30 mins. Held OK.

### DRILL OPS SUMMARY-PRODUCTION CASING

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10/2/2022 Release Rig

12/14/2022 Pressure test casing to 13000# psi for 30 mins. Held. OK

### Location of Well

0. SHL: SESW / 270 FSL / 1320 FWL / TWSP: 26S / RANGE: 29E / SECTION: 7 / LAT: 32.5062918 / LONG: -104.0278748 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 484 FSL / 2279 FWL / TWSP: 26S / RANGE: 29E / SECTION: 7 / LAT: 32.0512082 / LONG: -104.0247799 ( TVD: 9172 feet, MD: 9250 feet )

PPP: SESW / 0 FSL / 2316 FWL / TWSP: 26S / RANGE: 29E / SECTION: 6 / LAT: 32.0643973 / LONG: -104.0246712 ( TVD: 9745 feet, MD: 14758 feet )

PPP: NESW / 1317 FSL / 2307 FWL / TWSP: 26S / RANGE: 29E / SECTION: 6 / LAT: 32.0680183 / LONG: -104.0246694 ( TVD: 9745 feet, MD: 16076 feet )

PPP: SENW / 2634 FSL / 2298 FWL / TWSP: 26S / RANGE: 29E / SECTION: 6 / LAT: 32.7163929 / LONG: -104.0246676 ( TVD: 9745 feet, MD: 17394 feet )

BHL: NENW / 103 FNL / 2300 FWL / TWSP: 26S / RANGE: 103 / SECTION: 6 / LAT: 32.0786622 / LONG: -104.0246964 ( TVD: 9745 feet, MD: 19950 feet )

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>Marathon Oil</b>
<b>LEASE NO.:</b>	<b>NMNM138835</b>
<b>LOCATION:</b>	Section 7, T.26 S., R.29 E., NMPM
<b>COUNTY:</b>	Eddy County, New Mexico

<b>WELL NAME &amp; NO.:</b>	Rick Vaughn 7 WA Fed Com 1H
<b>SURFACE HOLE FOOTAGE:</b>	270'S & 1320'/W
<b>BOTTOM HOLE FOOTAGE:</b>	100'/N & 2310'/W

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately **350** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 397893

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 397893
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	None	11/1/2024