(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	Energy, Minerals ar  OIL CONSERVA  1220 South S  Santa Fe,	N OK PLUG BACK TO A	WELL API NO. 30 0 25 - 5. Indicate Type of Lear STATE  6. State Oil & Gas Leas 7. Lease Name or Unit Majanar G	FEE A
2. Name of Operator By P Ope	rating LLC		9. OGRID Number 32	29487
3. Address of Operator    S   Kary Free   4. Well Location	Way Ste. 475 10 1534 feet from the	Houston, TX 77 NOVH line and 15 Range 32E ether DR, RKB, RT, GR,	141411 142	ajaus Unit
12. Check Ap	propriate Box to Inc	icate Nature of Noti	ce, Report or Other Data	a
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or complet  of starting any proposed wor  proposed completion or reco	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL  etted operations. (Clearly k). SEE RULE 19.15.7. mpletion.	REMEDIAL V COMMENCE CASING/CEM OTHER: V state all pertinent detail 14 NMAC. For Multiple	DRILLING OPNS. PAI	PRING CASING LIND A LIN
Spud Date:		Release Date:		
I hereby certify that the information				11-1-1
	TIT Weren E-n	LE Production Romail address: bywerre	radaspltd. OPHON	: 8/15/2024 NE: <del>832-</del> 281-848
For State Use Only	TIT	LE	DATE	50 /
APPROVED BY: Conditions of Approval (if any):	111.			

•		Daily Comp		-			
		DAVELIE CLINIT #1	16		Date:		8/7/24
Well Name:		RAYBURG UNIT #10	00		Safety Mtg:	)	YES
Field:	BXP		A = = A	•	WI %		
AFE No:			AFE Amount:	\$ -	**1 /0		
Purpose:	RTP				Pusher:	RYAI	N.
Rig Contractor:	BIG IRON V	VELL SERVICE	Operator:	ERNESTO	Pusner:	IXIAI	4
Present Operation:							
Comp Days:			Workover Days:	1	Well Test Date:		
			New PBTD:		BOPD:		
Original PBTD:					BWPD:		
Orig. Open Perfs:					MCFPD:		
New Perfs:							
- II - O - 1	¢	4,924.80	Prior Cum Cost:	\$ -	Cum Cost:	\$ 4	4,924.80
Daily Costs:	\$	4,021.00					
					Expense Breakdo	own:	
Activity: 9:30AM AOL HE	ID ICA MEE	TING D/II DIII I	ING LINIT CSO	AND TBG	Bits		
9:30AM AOL HE	LD JSA MEE	DO LOADED HO	OK LID VAC TE	LICK TO CSG	BOP Rental		
COMMUNICATI	NG. CSG & I	BG LOADED HO	DON OF VAC IN	LUDMENT	Cementing		
UNHANG WELL	. L/D 26'x1.25	PR W/ 14' LINE	R, R/U ROD EQ	UIPIVIENT	Chemical - Jacam		
DIIII 1 TRIPI F	HOT WATER	R TBG W/ 70BBL	FW CIRC IN TO	J VAC TRUCK.	Coil Unit		000.00
POOH W/ (6'-7/	8"SUB) 166-7	7/8"RODS. 2.5X1	.50X20' RHBC I	PUMP W/ 8 GA,	SUPERVISOR	\$	800.00
SEND DI IMP TO	GET R&R	R/D ROD EQUIP	MENT, R/U TB	G EQUIPMENT.	Downhole i dirip	+	
SEIND POINT TO	TI DOOUN	V/ 2 7/8 TBG , 13	SITS SN PER	FSUB. MUD JT.	Downhole Rentals		
UNFLANGE WE	ELL , POOR V	WELL CHIED	OWN 4:30PM	DEPART		+-	
	ELL, SECURE	E WELL SHUT D	OVVIN. 4.301 W.L		Flowback	+-	
LOCATION					Forklift	-	600.00
1					Hot Oiler	\$	600.00
					Hot Shot	+-	
					Kill Truck	-	
					N-UP SERVICE	-	
					PKR Service	+	
					Pumping Unit	+	
					Reverse Unit	+	
		COMMENTS			Roustabout	+	
TREAT FLOWL	INE W/ 70BB	BL FW			Stimulation	+	
P.J 228D					Surface Rentals	_	
					ouriace iteritais		

		-				
	MALJAMAR GRAYBURY UN	JIT #106		Date:		8/8/24
Well Name:		111 11 100		Safety Mtg:		YES
Field:	BXP	AFE Amount:	\$ -	— WI %		
AFE No:		AFE AMOUNT.	Ψ	_		
Purpose:	RTP		EDVICATO	Pusher:	RYA	N
Rig Contractor:	<b>BIG IRON WELL SERVICE</b>	Operator:	ERNESTO	_ Pusiter.	1017	
Present Operation:						
Comp Days:		Workover Days:		Well Test Date:		
		New PBTD:		BOPD:		
Original PBTD:				BWPD:		
Orig. Open Perfs:				MCFPD:		
New Perfs:						
	40.00	16.56 Prior Cum Cost:	\$ 4,924.8	O Cum Cost:	\$	17,541.36
Daily Costs:	\$ 12,61	16.56 Prior Cum Cost:	Ψ ,,,=			HEADER AND THE PARTY OF THE PAR
				Expense Breakd	own:	
Activity:		WELL DILLTRG TES	TERS TEST 2	Bits		
AOL HELD JSA	MEETING. UNFALNGE	WELL RIU IBG ILS	ON DEDE SHE	BOP Rental		
7/8 TBG 6000# E	BELOW SLIPS. MAKE B	HA RIH W/ 135J15, 3	SN, PERF SUL	Cementing		
MIID IT DEDI A	CED 4 - 2 3/8 JTS, R/D	TBG TESTERS FLAD	NGE UP WELL	· Chemical		
D/D TRG FOLLIP	MENT R/UROD EQUI	PMENT. PRIME UP F	PUMP RITH W/	Coil Unit		
(41 7/9"CLIB) 16	6-7/8"RODS 2.5X1.50X2	20' RHBC PUMP W/ (	GA. SEAT	Consultant	\$	800.0
(4-770 SOD), 10	OUT WELL P/U 26'X1.25	PR W/ 14' LINER. C	HANGE OUT 1	Downhole Pump	\$	3,500.0
PUIVIP SPACE C	OAD TBG W/ 4BBL FW.	LONG STROKE PUN	MP 4 STROKES	S Downhole Rentals	\$	1,500.0
1/2 PACKING LO	JAD IBG W/ 4BBL FW.	VALVES TO ELOW! IN	JE LEAVELIN	Drill Motor	+	
500# GOOD. HA	ANG WELL OPEN ALL V	ALVES TO FLOWLIN	NE, LEAVE ON	Flowback		
OFF NO POWE	R. CLEAN UP LOCATIO	N. 4:30PM LOCATIO	IN.	Forklift	-	400.0
24HR FORECAS	ST RDMO TO MGU #112	2 IN AM		Hot Oiler	\$	400.0
				Hot Shot	+	
				Kill Truck	+	
				N-UP SERVICE	+	
				PKR Service	$\perp$	
				Pumping Unit	+	
				Reverse Unit		
	COMMI	FNTS		Rods	+	
	NO T	AC		Roustabout	_	
LIGED IMAGE	PIPE TRAILER LOAD 4 B	BAD JT TAKE TO MA	LJAMAR YARD	Stimulation		
03503005	LOAD 4- 2 7/8 JTS FRO	M MALJAMAR STOC	K	Surface Rentals		

	MANI IAMAD GDA	YBURY UNIT #10	06			Date:		8/9/24
Well Name:		ATBOILT OILT WIL	, 0			Safety Mtg:	Y	'ES
Field:	BXP	0	AFE Amount:	\$ -		WI %		
AFE No:			AFE AMOUNT.	Ψ				
Purpose:				EDNESTO		Pusher:	RYAN	
Rig Contractor:	<b>BIG IRON WE</b>	LL SERVICE	Operator:	ERNESTO		rusiici.	1017.00	
Present Operation:						10/ U.T. 4 D-40:		
Comp Days:			Workover Days:		3	Well Test Date:		0
Original PBTD:			New PBTD:			BOPD:		
Orig. Open Perfs:						BWPD:		0
_						MCFPD:		0
New Perfs:								
D. II. O (-)	ф.	2,080.00	<b>Prior Cum Cost:</b>	\$ 17,541.3	36	Cum Cost:	\$ 19	9,621.36
Daily Costs:	\$	2,000.00	11101 04111 00011	-				
A (1.14						Expense Breakdo	own:	
Activity: AOL HELD JSA	MEETING D/	DULLING UN	IT I FAV/F ALL \	ALVES OPE	N I	Bits		
AOL HELD JSA	MEETING, RA	DATION MOVE		GLI #112		BOP Rental		
TO FLOWLINE	CLEAN UP LO	CATION. MOVE	ER OVER TO WI	30 #112		Cementing		
						Chemical - Jacam		
						Coil Unit		
						Consultant	\$	800.00
						Downhole Pump		
						Downhole Rentals		
						Drill Motor		
1					- 1	Flowback		
					- 1	Forklift		
					- 1	Hot Oilier		
1						Hot Shot		
						Kill Truck		
						N-UP SERVICE		
						PKR Service		
						Pumping Unit		
						Reverse Unit		
		COMMENTS				Rods		
		COMMERTIC				Roustabout		
						Stimulation		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 374128

## **CONDITIONS**

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	374128
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	11/4/2024