

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 14 / NENE / 32.048686 / -103.126268	County or Parish/State: LEA / NM
Well Number: 07	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525983	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2814985

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/02/2024	Time Sundry Submitted: 12:38
Date Operation Actually Began: 08/19/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 9/10/2024.

SR Attachments

Actual Procedure

GLENN_RYAN_7_PA_SR_SUB_10.2.2024_20241002123739.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 02, 2024 12:37 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/09/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 660 FNL / 330 FEL / TWSP: 26S / RANGE: 37E / SECTION: 14 / LAT: 32.048686 / LONG: -103.126268 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 660 FNL / 330 FEL / TWSP: 26S / SECTION: / LAT: 32.048686 / LONG: 103.126268 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE 9/27/2024

GLENN RYAN #007
30-025-25983

Surf Lat 32.048687
Surf Long -103.1262665

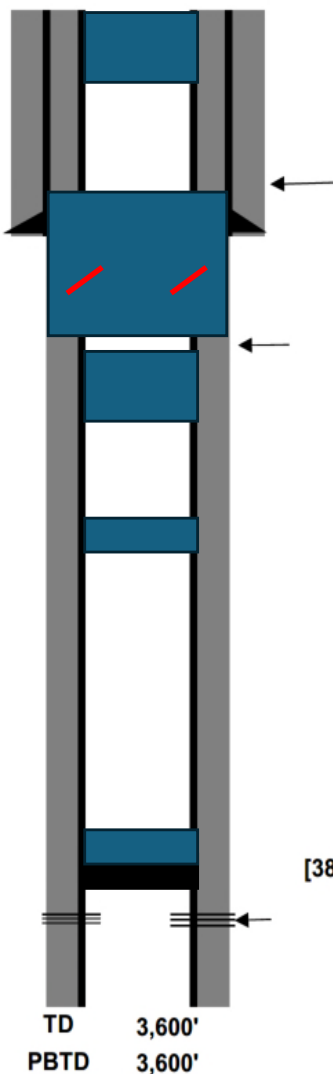
SPOT 25 SX 200' TO SURFACE.

ISOLATED CASING LEAK BETWEEN
500' TO 1117'. SQZ 240 SX CMT 1000'-
500'. TAG AT 432'.

SPOT 40 SX 1504' TO 1095' (TAG).

SPOT 25 SX 3648'-2340' (TAG).

SET CIBP AT 3402'. SPOT 25 SX CMT
3402' TO 3136' (TAG).



Surface Casing
12 1/4 in. hole @ 502 '
8 5/8 in. casing @ 502 '
w/ 502 sx cement TOC- Surf

Production Casing
7 7/8 in. hole @ 3600 '
5 1/2 in. casing @ 3600 '
w/ 1050 sx cement TOC- Surf (calc)

[38760] LEONARD; QUEEN, SOUTH
Perfs
Top 3,452'
Bottom 3,494'

TD 3,600'
PBTD 3,600'

GLENN RYAN #007

PA JOB DETAILS

30-025-25983

Start Date	Remarks
8/19/2024	SAFETY MEETING, HAZARD HUNT AND DISCUSSED HAND PLACEMENT
8/19/2024	MOVE RIG, CASE BEAM, REVERSE UNIT AND FRAC TANKS TO LOCATION
8/19/2024	LINE UP CASE BEAM, LINE UP PULLING UNIT AND RU PULLING UNIT
8/19/2024	CHANGE PULLING UNIT SETUP FROM TUBBING TO RODS
8/19/2024	UNSEAT PUMP, PULL RODS AND LAY DOWN 129 3/4 RODS
8/19/2024	CHANGE PULLING UNIT SETUP FROM RODS TO TUBBING
8/19/2024	SECURE WELL, SHUT IN OVERNIGHT
8/20/2024	SAFETY MEETING, REVIEW JSA, INSPECTION AND HAND PLACEMENT
8/20/2024	PU TBG TO CHANGE WELLHEAD, TBG WAS STUCK, WORK WELLHEAD
8/20/2024	CHANGE WELLHEAD
8/20/2024	PU TBG, TBG WAS STUCK AND BACKED OFF AT THE 1ST JOINT, POOH AND LAY DOWN 1 JT
8/20/2024	NUBOP
8/20/2024	RIH with 1 JT TBG TO RE-CONNECT, PU on TBG, TBG STUCK, WORK TBG
8/20/2024	RANGER MECHANIC ONSITE TO INSPECT RIG
8/20/2024	TBG STUCK, WORKED TBG UP/DOWN UNTIL FREE
8/20/2024	POOH TBG, LAY DOWN 106 JTS OF 2-7/8 TBG, 1 2-7/8 M/A. MOVED TBG OFF LOCATION
8/20/2024	SION
8/21/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HEAT, WILD LIFE, MEET AND GREET, PICKUP TUBING, TURN TUBING WITH TONGS
8/21/2024	SPOT IN TUBING AND TALLY, PICKUP 4 3/4 STRING MILL AND BIT, TAG UP AT SURFACE, WORK STRING MILL UP AND DOWN TO GET THE CASING CLEAN UP GOT IT TO GO IN CLEAN,
8/21/2024	PCIKUP TUBING TOTAL OF 106 JTS TO 3480 NO TAG,
8/21/2024	PULL TUBING TO DERRICK, AND LAYDOWN STRING MILL AND BIT 104 JT
8/21/2024	PICKUP CIBP FOR 5 1/2 15.5 CASING, RUN IN TO 3402 AND SET IT
8/21/2024	TEST CASING FOUND LEAK AT SURFACE, SHUT IN WELL FOR NIGHT
8/22/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, WIRELINE SAFETY DO NOT WALK UNDER IT, PRESSURE ON LINES, BOP DRILLS, SPOOTER WHEN MOVING TRUCKS ON TIGHT LOCATION
8/22/2024	CIRC WELL WITH 100 BBL OF BRINE, THE SURFACE CASING WAS LEAKING UNDER THE BASE BEAM, OPEN UP THE SURFACE VALVE AND STOP THE LEAK, CIRC WELL CLEAN
8/22/2024	PULL TUBING TO DERRICK
8/22/2024	SPOT IN WIRELINE TRUCK ADN RIG UP RUN IN WITH CEMENT LOG TOOL AND COLLAR LOCATOR, TAG UP AT 3373(WIRELINE DEPTH) AND LOG TO SURFACE, TOP OF CEMENT AROUND 1600 SPOTY TO SURFACE RIG DOWN TRUCK
8/22/2024	PICKUP 5 1/2 AD1 PACKER AND RUN IN TO 300' AND STARTED TESTING TEST GOOD TO SURFACE LEAK GOING DOWN, RUN IN TO 500 AND TEST GOOD TO SERFACE LEAK DOWN 600 LEAK BOTH WAYS, RUN IN TO 1117 GOOD TEST GOING DOWN RUN 30 MIN TEST AT 650 HELD GOOD, ALL SETTING BETWEEN 500 AND 1117 WOULD LEAK AND ROLL FLUID TO SURFACE
8/22/2024	RUN BACK IN WELL AND SET PACKER AT 1117 AND RETEST TO 600 FOR 30 MIN, HELD GOOD, LEFT PACKER SET SHUT IN WELL FOR NIGHT
8/26/2024	HOLD JSA MEETING AND SAFETY STAND DOWN OVER HAND SAFETY, HAND PLACEMENT WORKING AROUND OVER HEAD LOADS, RELIEF OPERATOR

8/26/2024	RELEASE PACKER AND PULL TUBING TO DERRICK 40 JTS
8/26/2024	RUN IN WITH TUBING AND PERF SUB, TO 3405
8/26/2024	RIG UP CEMENT TRUCK ADN CIRC WELL WITH 83 BBL OF MLF 20 SX WITH 10# BRINE MIX AND PUMP WITH 25 SX OF CLASS C CEMENT 3.75 MAKE UP WATER
8/26/2024	LAYDOWN 7 JTS AND PULL TO DERRICK,
8/26/2024	WAIT ON CEMENT
8/26/2024	RUN IN WITH 106 JTS AND TAG UP AT 3136, LAYDOWN TUBIGN TO 2684 AND SHUT IN WELL FOR NIGHT, SPOT CEMENT NEXT MORNING
8/27/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY OVERHEAD LOADS, HAND SAFETY.
8/27/2024	PUMP CEMENT AT 2684 35 SX WITH 5.25 MAKE UP WATER
8/27/2024	LAYDOWN 9 JTS AND PULL TO DERRICK
8/27/2024	WAIT ON CEMENT
8/27/2024	RUN IN AND TAG UP AT 2340
8/27/2024	LAYDOWN TUBING TO 1504
8/27/2024	SPOT 40 SX OF CEMENT WITH 6.25 MAKE UP WATER
8/27/2024	LAYDOWN 10 JTS AND PULL TO DERRICK,
8/27/2024	CLEAN UP PUMP AND PICKUP AROUND LOCATION
8/28/2024	REVIEW JSA AND HAND AND FINGER, HEAT LATE DAY WEATHER CHANGES, HIGH PRESSURE LINES, SAFE ZONES, BACK SAFETY SPOTTER ON TRUCKS
8/28/2024	RUN IN WITH TUBING AND TAG UP AT 1095
8/28/2024	LAYDOWN TO 400' AND STAND BACK THE REST IN DERRICK
8/28/2024	RUN IN WITH PACKER AND TUBING TP 498' AND SET PACKER
8/28/2024	MIX UP AND SQUEEZE 240 SX OF CLASS C CEMENT AND PUMP DOWN TUBING AND OUT 8 5/8 AT SURFACE VAVLE, 35 BBL MAKE UP WATER, DISPLACE WITH 4.68 BBL BRINE TO 500' SHUT DOWN PUMPS AND CLEAN UP
8/28/2024	WAIT ON CEMENT, OPEN VAVLE AND HAD NO PRESSURE,
8/28/2024	RELEASE PACKER AND PULL TUBING TO DERRICK
8/28/2024	WAIT ON CEMENT
8/28/2024	RUN IN WITH 14 JTS AND 15' TAG UP AT 432' LAYDOWN 4 JTS AND STAND BACK 12, SHUT WELL IN FOR NIGHT
8/29/2024	REVIEW JSA AND HAND AND FINGER, BACK SAFETY, CRUSH POINTS, RIG INSPECTION
8/29/2024	NIPPLE DOWN BOP
8/29/2024	RUN IN WITH 6 JTS OF TUBING AND SPOT 25 SX OF CLASS C CEMENT LAYDOWN TUBING AND CLEAN UP TOP OFF WELL HEAD
8/29/2024	HAD A HAND INJURY SHUT DOWN RIG FOR INVESTAGTION
8/30/2024	SAFETY STAND DOWN
9/3/2024	SAFETY AND RIG REPAIR MOVE SLIPS TO DIFFERENT SPOT ON RIG
9/3/2024	RIG DOWN WORK OVER RIG
9/3/2024	RIG REPAIR AND CLEAN LOCATION
9/10/2024	CUT AND CAP COMPLETE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 391755

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 391755
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/6/2024