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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 376146

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	6137
	3. API Number 30-015-55722

4. Property Code	5. Property Name	6. Well No.
329795	BENT TREE 9 11 STATE COM	338H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	8	21S	27E		876	S	290	E	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	11	21S	27E	K	1000	S	2649	W	Eddy

9. Pool Information

AVALON;BONE SPRING, EAST	3713

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3252
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
N	21719	Wolfcamp		11/11/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	141	140	0
Int1	12.25	10.75	45.5	835	125.7	0
Int2	9.875	8.625	32	2737	151	0
Prod	7.875	5.5	17	21719	2220	792

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	
Double Ram	5000	5000	
Blind	5000	5000	
Annular	5000	5000	
Blind	5000	5000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature:

Printed Name:	Electronically filed by Jeff Walla	Approved By:	Ward Rikala
Title:	Supervisor Land	Title:	Petroleum Specialist Supervisor
Email Address:	Jeff.Walla@dvn.com	Approved Date:	11/12/2024
Date:	10/31/2024 Phone: 575-748-9925	Conditions of Approval Attached	Expiration Date: 11/12/2026

OIL CONSERVATION DIVISION

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-55722	3713	Avalon; Bone Spring, East	
Property Code	Property Name		Well Number
329795	BENT TREE 9-11 STATE COM		338H
OGRID No.	Operator Name		Ground Level Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3252.1'
Surface Owner: ☒State ☐Fee ☐Tribal ☒Federal		Mineral Owner: ☒State ☐Fee ☐Tribal ☐Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	8	21-S	27-E		876' S	290' E	32.489885	104.204373	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	11	21-S	27-E		1000' S	2649' W	32.490272	104.160520	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	DEFINING		YES	
Order Numbers	R-23415		Well setbacks are under Common Ownership: ☐Yes ☒No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	21-S	27-E		1001' S	54' W	32.4901	104.2033	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	9	21-S	27-E		1000' S	100' W	32.490226	104.203106	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	21-S	27-E		1000' S	2569' W	32.490271	104.160779	EDDY

	Spacing Unit Type Horizontal Vertical	Ground Floor Elevation:
	HORIZONTAL	

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

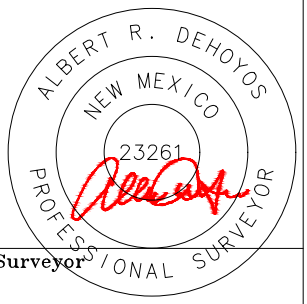
Signature: Shandee Thomas Date: 10/21/24

Printed Name: Shandee Thomas

Email Address: Shandee.Thomas@dvn.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.



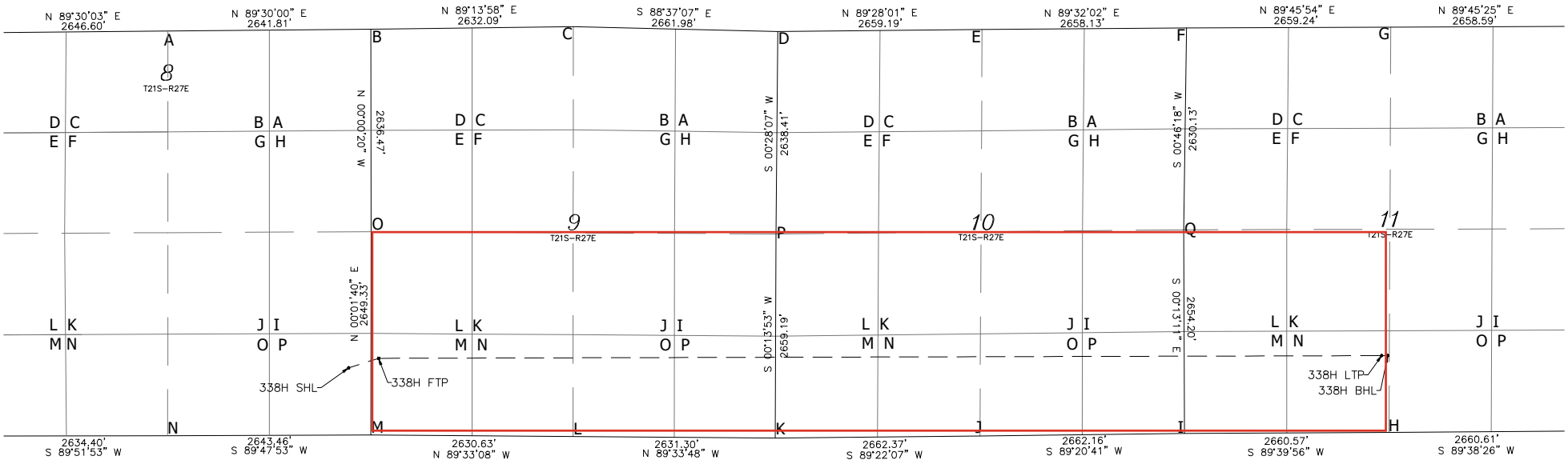
Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
23261	05/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A= N:546362.89 E:578748.97
B= N:546385.95 E:581390.68
C= N:546421.19 E:584022.53
D= N:546357.03 E:586683.74
E= N:546381.76 E:589342.82
F= N:546403.39 E:592000.86
G= N:546414.30 E:594660.07
H= N:541134.84 E:594636.14
I= N:541119.31 E:591975.61
J= N:541088.86 E:589313.63
K= N:541059.53 E:586651.42
L= N:541079.59 E:584020.20
M= N:541100.14 E:581389.65
N= N:541090.83 E:578746.21
O= N:543749.48 E:581390.93
P= N:543718.70 E:586662.16
Q= N:543773.50 E:591965.44

SURFACE HOLE LOCATION	KICK OFF POINT	FIRST TAKE POINT	LAST TAKE POINT	BOTTOM HOLE LOCATION
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 876' FSL 290' FEL SECTION 8 EL:3249.0' N:541975.11/E:581099.67 LAT:32.489885/LON:104.204373	CALLS: 1001' FSL, 54' FWL N: 42100.3 /E: 581444 LAT: 32.4901 /LON: 104.2033	1000' FSL 100' FWL SECTION 9 N:542099.39/E:581490.13 LAT:32.490226/LON:104.203106	1000' FSL 2569' FWL SECTION 11 N:542134.30/E:594540.67 LAT:32.490271/LON:104.160779	1000' FSL 2649' FWL SECTION 11 N:542134.77/E:594620.67 LAT:32.490272/LON:104.160520

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 376146

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137] 333 West Sheridan Ave. Oklahoma City, OK 73102	30-015-55722
	Well: BENT TREE 9 11 STATE COM #338H

Created By	Comment	Comment Date
tshandee	Total dedicated acreage 800 ac. See attached C-102.	10/31/2024
ward.rikala	This is the defining well for this HSU.	11/12/2024

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 376146

PERMIT CONDITIONS OF APPROVAL

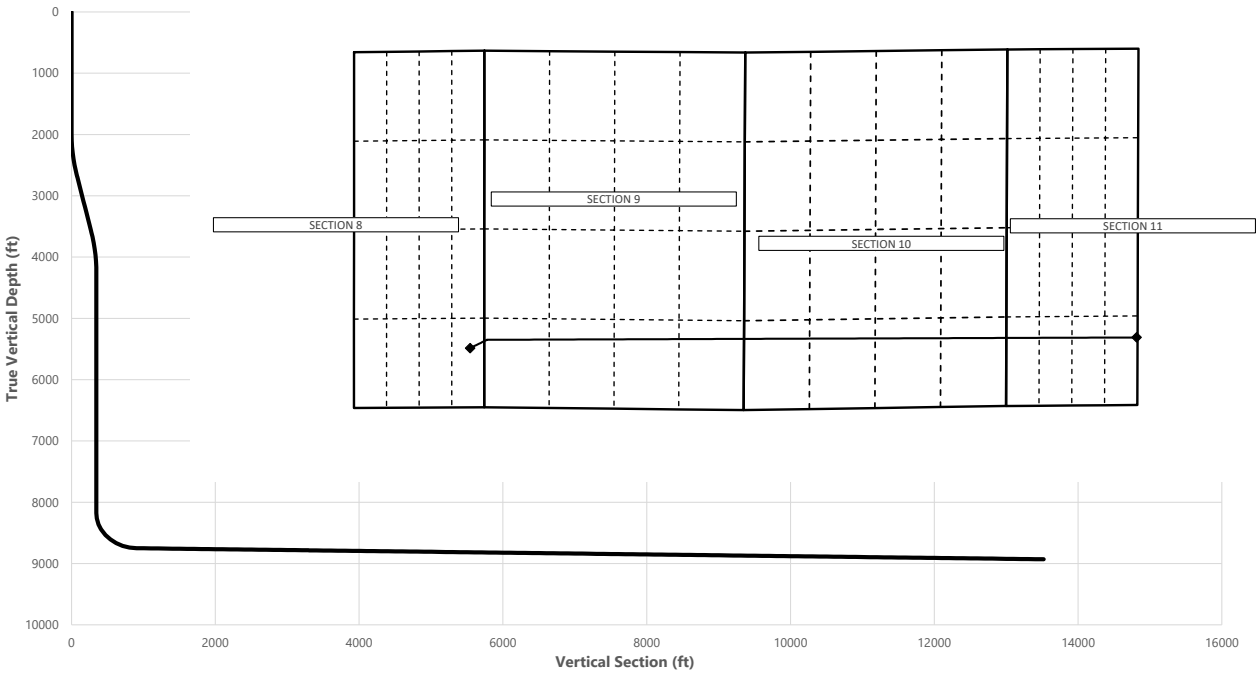
Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137] 333 West Sheridan Ave. Oklahoma City, OK 73102	30-015-55722
	Well: BENT TREE 9 11 STATE COM #338H

OCD Reviewer	Condition
ward.rikala	Notify the OCD 24 hours prior to casing & cement.
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing.
ward.rikala	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
ward.rikala	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
ward.rikala	This well is within the Capitan Reef. The 1st intermediate string shall be sat and cemented back to surface immediately above the top of the Capitan Reef. The 2nd intermediate string shall be sat and cemented back to surface immediately below the base of the Capitan Reef.

Well: BENT TREE 9-11 STATE COM 338H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	70.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2650.00	13.00	70.00	2644.44	25.11	69.00	69.29	2.00	Hold Tangent
3624.00	13.00	70.00	3593.47	100.05	274.88	276.05	0.00	Drop to Vertical
4274.00	0.00	70.00	4237.91	125.16	343.88	345.33	2.00	Hold Vertical
8213.19	0.00	89.85	8177.10	125.16	343.88	345.33	0.00	KOP
9105.01	89.18	89.85	8750.00	126.64	908.66	910.09	10.00	Landing Point
21718.68	89.18	89.85	8930.00	159.66	13521.00	13521.94	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	116.00	116.00
Salt	189.00	189.00
Base of Salt	418.00	418.00
Capitan Reef Top	842.00	842.00
Delaware	2693.68	2687.00
Cherry Canyon	2693.68	2687.00
Brushy Canyon	3771.52	3738.00
Bone Spring 1st	6440.09	6404.00
Bone Spring 2nd	7156.09	7120.00
Bone Spring 3rd	8479.58	8434.00
Wolfcamp / Point of Penetration	11487.66	8784.00
exit	21638.68	8928.87

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.4898	-104.2045	876' FSL, 290' FEL of Sec 8 in T21S, R27E
KOP	8213.19	8177.10	32.4901	-104.2033	1001' FSL, 54' FWL of Sec 9 in T21S, R27E
Point of Penetration	11487.66	8784.00	32.4902	-104.2031	1000' FSL, 100' FWL of Sec 9 in T21S, R27E
Exit	21638.68	8928.87	32.4903	-104.1608	1000' FSL, 2569' FWL of Sec 11 in T21S, R27E
BHL	21718.68	8930.00	32.4902	-104.1606	1000' FSL, 2649' FWL of Sec 11 in T21S, R27E

	Y	X	MD
KOP	542100.3	581444	8213.19

devon

Well: BENT TREE 9-11 STATE COM 338H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	70.00	100.00	0.00	0.00	0.00	0.00	
116.00	0.00	70.00	116.00	0.00	0.00	0.00	0.00	Rustler
189.00	0.00	70.00	189.00	0.00	0.00	0.00	0.00	Salt
200.00	0.00	70.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	70.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	70.00	400.00	0.00	0.00	0.00	0.00	
418.00	0.00	70.00	418.00	0.00	0.00	0.00	0.00	Base of Salt
500.00	0.00	70.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	70.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	70.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	70.00	800.00	0.00	0.00	0.00	0.00	
842.00	0.00	70.00	842.00	0.00	0.00	0.00	0.00	Capitan Reef Top
900.00	0.00	70.00	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	70.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	70.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	70.00	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	70.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	70.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	70.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	70.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	70.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	70.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	70.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	70.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	70.00	2099.98	0.60	1.64	1.65	2.00	
2200.00	4.00	70.00	2199.84	2.39	6.56	6.59	2.00	
2300.00	6.00	70.00	2299.45	5.37	14.75	14.81	2.00	
2400.00	8.00	70.00	2398.70	9.54	26.20	26.31	2.00	
2500.00	10.00	70.00	2497.47	14.89	40.90	41.07	2.00	
2600.00	12.00	70.00	2595.62	21.41	58.83	59.08	2.00	
2650.00	13.00	70.00	2644.44	25.11	69.00	69.29	2.00	Hold Tangent
2693.68	13.00	70.00	2687.00	28.47	78.23	78.56	0.00	Delaware, Cherry Canyon
2700.00	13.00	70.00	2693.16	28.96	79.57	79.90	0.00	
2800.00	13.00	70.00	2790.59	36.65	100.70	101.13	0.00	
2900.00	13.00	70.00	2888.03	44.35	121.84	122.36	0.00	
3000.00	13.00	70.00	2985.47	52.04	142.98	143.59	0.00	
3100.00	13.00	70.00	3082.90	59.73	164.12	164.81	0.00	
3200.00	13.00	70.00	3180.34	67.43	185.26	186.04	0.00	
3300.00	13.00	70.00	3277.78	75.12	206.40	207.27	0.00	
3400.00	13.00	70.00	3375.21	82.82	227.53	228.50	0.00	
3500.00	13.00	70.00	3472.65	90.51	248.67	249.72	0.00	
3600.00	13.00	70.00	3570.09	98.20	269.81	270.95	0.00	
3624.00	13.00	70.00	3593.47	100.05	274.88	276.05	0.00	Drop to Vertical
3700.00	11.48	70.00	3667.74	105.56	290.03	291.25	2.00	
3771.52	10.05	70.00	3738.00	110.13	302.58	303.86	2.00	Brushy Canyon
3800.00	9.48	70.00	3766.07	111.78	307.12	308.42	2.00	
3900.00	7.48	70.00	3864.97	116.82	320.97	322.33	2.00	
4000.00	5.48	70.00	3964.33	120.68	331.58	332.98	2.00	
4100.00	3.48	70.00	4064.02	123.36	338.92	340.35	2.00	
4200.00	1.48	70.00	4163.92	124.84	342.98	344.43	2.00	
4274.00	0.00	70.00	4237.91	125.16	343.88	345.33	2.00	Hold Vertical
4300.00	0.00	89.85	4263.91	125.16	343.88	345.33	0.00	
4400.00	0.00	89.85	4363.91	125.16	343.88	345.33	0.00	
4500.00	0.00	89.85	4463.91	125.16	343.88	345.33	0.00	
4600.00	0.00	89.85	4563.91	125.16	343.88	345.33	0.00	
4700.00	0.00	89.85	4663.91	125.16	343.88	345.33	0.00	
4800.00	0.00	89.85	4763.91	125.16	343.88	345.33	0.00	
4900.00	0.00	89.85	4863.91	125.16	343.88	345.33	0.00	
5000.00	0.00	89.85	4963.91	125.16	343.88	345.33	0.00	
5100.00	0.00	89.85	5063.91	125.16	343.88	345.33	0.00	
5200.00	0.00	89.85	5163.91	125.16	343.88	345.33	0.00	
5300.00	0.00	89.85	5263.91	125.16	343.88	345.33	0.00	
5400.00	0.00	89.85	5363.91	125.16	343.88	345.33	0.00	
5500.00	0.00	89.85	5463.91	125.16	343.88	345.33	0.00	
5600.00	0.00	89.85	5563.91	125.16	343.88	345.33	0.00	
5700.00	0.00	89.85	5663.91	125.16	343.88	345.33	0.00	
5800.00	0.00	89.85	5763.91	125.16	343.88	345.33	0.00	
5900.00	0.00	89.85	5863.91	125.16	343.88	345.33	0.00	
6000.00	0.00	89.85	5963.91	125.16	343.88	345.33	0.00	

devon

Well: BENT TREE 9-11 STATE COM 338H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6100.00	0.00	89.85	6063.91	125.16	343.88	345.33	0.00	
6200.00	0.00	89.85	6163.91	125.16	343.88	345.33	0.00	
6300.00	0.00	89.85	6263.91	125.16	343.88	345.33	0.00	
6400.00	0.00	89.85	6363.91	125.16	343.88	345.33	0.00	
6440.09	0.00	89.85	6404.00	125.16	343.88	345.33	0.00	Bone Spring 1st
6500.00	0.00	89.85	6463.91	125.16	343.88	345.33	0.00	
6600.00	0.00	89.85	6563.91	125.16	343.88	345.33	0.00	
6700.00	0.00	89.85	6663.91	125.16	343.88	345.33	0.00	
6800.00	0.00	89.85	6763.91	125.16	343.88	345.33	0.00	
6900.00	0.00	89.85	6863.91	125.16	343.88	345.33	0.00	
7000.00	0.00	89.85	6963.91	125.16	343.88	345.33	0.00	
7100.00	0.00	89.85	7063.91	125.16	343.88	345.33	0.00	
7156.09	0.00	89.85	7120.00	125.16	343.88	345.33	0.00	Bone Spring 2nd
7200.00	0.00	89.85	7163.91	125.16	343.88	345.33	0.00	
7300.00	0.00	89.85	7263.91	125.16	343.88	345.33	0.00	
7400.00	0.00	89.85	7363.91	125.16	343.88	345.33	0.00	
7500.00	0.00	89.85	7463.91	125.16	343.88	345.33	0.00	
7600.00	0.00	89.85	7563.91	125.16	343.88	345.33	0.00	
7700.00	0.00	89.85	7663.91	125.16	343.88	345.33	0.00	
7800.00	0.00	89.85	7763.91	125.16	343.88	345.33	0.00	
7900.00	0.00	89.85	7863.91	125.16	343.88	345.33	0.00	
8000.00	0.00	89.85	7963.91	125.16	343.88	345.33	0.00	
8100.00	0.00	89.85	8063.91	125.16	343.88	345.33	0.00	
8200.00	0.00	89.85	8163.91	125.16	343.88	345.33	0.00	
8213.19	0.00	89.85	8177.10	125.16	343.88	345.33	0.00	KOP
8300.00	8.68	89.85	8263.58	125.18	350.44	351.90	10.00	
8400.00	18.68	89.85	8360.62	125.24	374.07	375.52	10.00	
8479.58	26.64	89.85	8434.00	125.32	404.70	406.15	10.00	Bone Spring 3rd
8500.00	28.68	89.85	8452.08	125.35	414.18	415.63	10.00	
8600.00	38.68	89.85	8535.19	125.49	469.57	471.02	10.00	
8700.00	48.68	89.85	8607.42	125.67	538.54	539.99	10.00	
8800.00	58.68	89.85	8666.57	125.88	619.01	620.46	10.00	
8900.00	68.68	89.85	8710.85	126.12	708.53	709.97	10.00	
9000.00	78.68	89.85	8738.91	126.37	804.38	805.82	10.00	
9100.00	88.68	89.85	8749.91	126.63	903.65	905.08	10.00	
9105.01	89.18	89.85	8750.00	126.64	908.66	910.09	10.00	Landing Point
9200.00	89.18	89.85	8751.35	126.89	1003.64	1005.07	0.00	
9300.00	89.18	89.85	8752.78	127.15	1103.63	1105.05	0.00	
9400.00	89.18	89.85	8754.21	127.41	1203.62	1205.04	0.00	
9500.00	89.18	89.85	8755.64	127.68	1303.61	1305.02	0.00	
9600.00	89.18	89.85	8757.06	127.94	1403.60	1405.01	0.00	
9700.00	89.18	89.85	8758.49	128.20	1503.59	1504.99	0.00	
9800.00	89.18	89.85	8759.92	128.46	1603.58	1604.98	0.00	
9900.00	89.18	89.85	8761.34	128.72	1703.56	1704.97	0.00	
10000.00	89.18	89.85	8762.77	128.98	1803.55	1804.95	0.00	
10100.00	89.18	89.85	8764.20	129.25	1903.54	1904.94	0.00	
10200.00	89.18	89.85	8765.63	129.51	2003.53	2004.92	0.00	
10300.00	89.18	89.85	8767.05	129.77	2103.52	2104.91	0.00	
10400.00	89.18	89.85	8768.48	130.03	2203.51	2204.89	0.00	
10500.00	89.18	89.85	8769.91	130.29	2303.50	2304.88	0.00	
10600.00	89.18	89.85	8771.33	130.56	2403.49	2404.87	0.00	
10700.00	89.18	89.85	8772.76	130.82	2503.48	2504.85	0.00	
10800.00	89.18	89.85	8774.19	131.08	2603.47	2604.84	0.00	
10900.00	89.18	89.85	8775.62	131.34	2703.46	2704.82	0.00	
11000.00	89.18	89.85	8777.04	131.60	2803.45	2804.81	0.00	
11100.00	89.18	89.85	8778.47	131.87	2903.44	2904.79	0.00	
11200.00	89.18	89.85	8779.90	132.13	3003.43	3004.78	0.00	
11300.00	89.18	89.85	8781.32	132.39	3103.42	3104.76	0.00	
11400.00	89.18	89.85	8782.75	132.65	3203.41	3204.75	0.00	
11487.66	89.18	89.85	8784.00	132.88	3291.06	3292.39	0.00	Wolfcamp / Point of Penetration
11500.00	89.18	89.85	8784.18	132.91	3303.40	3304.74	0.00	
11600.00	89.18	89.85	8785.61	133.18	3403.39	3404.72	0.00	
11700.00	89.18	89.85	8787.03	133.44	3503.38	3504.71	0.00	
11800.00	89.18	89.85	8788.46	133.70	3603.36	3604.69	0.00	
11900.00	89.18	89.85	8789.89	133.96	3703.35	3704.68	0.00	
12000.00	89.18	89.85	8791.32	134.22	3803.34	3804.66	0.00	
12100.00	89.18	89.85	8792.74	134.48	3903.33	3904.65	0.00	
12200.00	89.18	89.85	8794.17	134.75	4003.32	4004.63	0.00	
12300.00	89.18	89.85	8795.60	135.01	4103.31	4104.62	0.00	
12400.00	89.18	89.85	8797.02	135.27	4203.30	4204.61	0.00	

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Well: BENT TREE 9-11 STATE COM 338H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12500.00	89.18	89.85	8798.45	135.53	4303.29	4304.59	0.00	
12600.00	89.18	89.85	8799.88	135.79	4403.28	4404.58	0.00	
12700.00	89.18	89.85	8801.31	136.06	4503.27	4504.56	0.00	
12800.00	89.18	89.85	8802.73	136.32	4603.26	4604.55	0.00	
12900.00	89.18	89.85	8804.16	136.58	4703.25	4704.53	0.00	
13000.00	89.18	89.85	8805.59	136.84	4803.24	4804.52	0.00	
13100.00	89.18	89.85	8807.01	137.10	4903.23	4904.51	0.00	
13200.00	89.18	89.85	8808.44	137.37	5003.22	5004.49	0.00	
13300.00	89.18	89.85	8809.87	137.63	5103.21	5104.48	0.00	
13400.00	89.18	89.85	8811.30	137.89	5203.20	5204.46	0.00	
13500.00	89.18	89.85	8812.72	138.15	5303.19	5304.45	0.00	
13600.00	89.18	89.85	8814.15	138.41	5403.18	5404.43	0.00	
13700.00	89.18	89.85	8815.58	138.68	5503.16	5504.42	0.00	
13800.00	89.18	89.85	8817.00	138.94	5603.15	5604.40	0.00	
13900.00	89.18	89.85	8818.43	139.20	5703.14	5704.39	0.00	
14000.00	89.18	89.85	8819.86	139.46	5803.13	5804.38	0.00	
14100.00	89.18	89.85	8821.29	139.72	5903.12	5904.36	0.00	
14200.00	89.18	89.85	8822.71	139.98	6003.11	6004.35	0.00	
14300.00	89.18	89.85	8824.14	140.25	6103.10	6104.33	0.00	
14400.00	89.18	89.85	8825.57	140.51	6203.09	6204.32	0.00	
14500.00	89.18	89.85	8826.99	140.77	6303.08	6304.30	0.00	
14600.00	89.18	89.85	8828.42	141.03	6403.07	6404.29	0.00	
14700.00	89.18	89.85	8829.85	141.29	6503.06	6504.27	0.00	
14800.00	89.18	89.85	8831.28	141.56	6603.05	6604.26	0.00	
14900.00	89.18	89.85	8832.70	141.82	6703.04	6704.25	0.00	
15000.00	89.18	89.85	8834.13	142.08	6803.03	6804.23	0.00	
15100.00	89.18	89.85	8835.56	142.34	6903.02	6904.22	0.00	
15200.00	89.18	89.85	8836.98	142.60	7003.01	7004.20	0.00	
15300.00	89.18	89.85	8838.41	142.87	7103.00	7104.19	0.00	
15400.00	89.18	89.85	8839.84	143.13	7202.99	7204.17	0.00	
15500.00	89.18	89.85	8841.27	143.39	7302.98	7304.16	0.00	
15600.00	89.18	89.85	8842.69	143.65	7402.96	7404.15	0.00	
15700.00	89.18	89.85	8844.12	143.91	7502.95	7504.13	0.00	
15800.00	89.18	89.85	8845.55	144.18	7602.94	7604.12	0.00	
15900.00	89.18	89.85	8846.97	144.44	7702.93	7704.10	0.00	
16000.00	89.18	89.85	8848.40	144.70	7802.92	7804.09	0.00	
16100.00	89.18	89.85	8849.83	144.96	7902.91	7904.07	0.00	
16200.00	89.18	89.85	8851.26	145.22	8002.90	8004.06	0.00	
16300.00	89.18	89.85	8852.68	145.48	8102.89	8104.04	0.00	
16400.00	89.18	89.85	8854.11	145.75	8202.88	8204.03	0.00	
16500.00	89.18	89.85	8855.54	146.01	8302.87	8304.02	0.00	
16600.00	89.18	89.85	8856.96	146.27	8402.86	8404.00	0.00	
16700.00	89.18	89.85	8858.39	146.53	8502.85	8503.99	0.00	
16800.00	89.18	89.85	8859.82	146.79	8602.84	8603.97	0.00	
16900.00	89.18	89.85	8861.25	147.06	8702.83	8703.96	0.00	
17000.00	89.18	89.85	8862.67	147.32	8802.82	8803.94	0.00	
17100.00	89.18	89.85	8864.10	147.58	8902.81	8903.93	0.00	
17200.00	89.18	89.85	8865.53	147.84	9002.80	9003.91	0.00	
17300.00	89.18	89.85	8866.95	148.10	9102.79	9103.90	0.00	
17400.00	89.18	89.85	8868.38	148.37	9202.78	9203.89	0.00	
17500.00	89.18	89.85	8869.81	148.63	9302.76	9303.87	0.00	
17600.00	89.18	89.85	8871.24	148.89	9402.75	9403.86	0.00	
17700.00	89.18	89.85	8872.66	149.15	9502.74	9503.84	0.00	
17800.00	89.18	89.85	8874.09	149.41	9602.73	9603.83	0.00	
17900.00	89.18	89.85	8875.52	149.68	9702.72	9703.81	0.00	
18000.00	89.18	89.85	8876.94	149.94	9802.71	9803.80	0.00	
18100.00	89.18	89.85	8878.37	150.20	9902.70	9903.78	0.00	
18200.00	89.18	89.85	8879.80	150.46	10002.69	10003.77	0.00	
18300.00	89.18	89.85	8881.23	150.72	10102.68	10103.76	0.00	
18400.00	89.18	89.85	8882.65	150.98	10202.67	10203.74	0.00	
18500.00	89.18	89.85	8884.08	151.25	10302.66	10303.73	0.00	
18600.00	89.18	89.85	8885.51	151.51	10402.65	10403.71	0.00	
18700.00	89.18	89.85	8886.93	151.77	10502.64	10503.70	0.00	
18800.00	89.18	89.85	8888.36	152.03	10602.63	10603.68	0.00	
18900.00	89.18	89.85	8889.79	152.29	10702.62	10703.67	0.00	
19000.00	89.18	89.85	8891.22	152.56	10802.61	10803.66	0.00	
19100.00	89.18	89.85	8892.64	152.82	10902.60	10903.64	0.00	
19200.00	89.18	89.85	8894.07	153.08	11002.59	11003.63	0.00	
19300.00	89.18	89.85	8895.50	153.34	11102.58	11103.61	0.00	
19400.00	89.18	89.85	8896.92	153.60	11202.56	11203.60	0.00	

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Well: BENT TREE 9-11 STATE COM 338H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
19500.00	89.18	89.85	8898.35	153.87	11302.55	11303.58	0.00	
19600.00	89.18	89.85	8899.78	154.13	11402.54	11403.57	0.00	
19700.00	89.18	89.85	8901.21	154.39	11502.53	11503.55	0.00	
19800.00	89.18	89.85	8902.63	154.65	11602.52	11603.54	0.00	
19900.00	89.18	89.85	8904.06	154.91	11702.51	11703.53	0.00	
20000.00	89.18	89.85	8905.49	155.18	11802.50	11803.51	0.00	
20100.00	89.18	89.85	8906.91	155.44	11902.49	11903.50	0.00	
20200.00	89.18	89.85	8908.34	155.70	12002.48	12003.48	0.00	
20300.00	89.18	89.85	8909.77	155.96	12102.47	12103.47	0.00	
20400.00	89.18	89.85	8911.20	156.22	12202.46	12203.45	0.00	
20500.00	89.18	89.85	8912.62	156.48	12302.45	12303.44	0.00	
20600.00	89.18	89.85	8914.05	156.75	12402.44	12403.42	0.00	
20700.00	89.18	89.85	8915.48	157.01	12502.43	12503.41	0.00	
20800.00	89.18	89.85	8916.90	157.27	12602.42	12603.40	0.00	
20900.00	89.18	89.85	8918.33	157.53	12702.41	12703.38	0.00	
21000.00	89.18	89.85	8919.76	157.79	12802.40	12803.37	0.00	
21100.00	89.18	89.85	8921.19	158.06	12902.39	12903.35	0.00	
21200.00	89.18	89.85	8922.61	158.32	13002.38	13003.34	0.00	
21300.00	89.18	89.85	8924.04	158.58	13102.36	13103.32	0.00	
21400.00	89.18	89.85	8925.47	158.84	13202.35	13203.31	0.00	
21500.00	89.18	89.85	8926.89	159.10	13302.34	13303.30	0.00	
21600.00	89.18	89.85	8928.32	159.37	13402.33	13403.28	0.00	
21638.68	89.18	89.85	8928.87	159.47	13441.01	13441.95	0.00	exit
21700.00	89.18	89.85	8929.75	159.63	13502.32	13503.27	0.00	
21718.68	89.18	89.85	8930.00	159.66	13521.00	13521.94	0.00	BHL

Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015

Hydrogen Sulfide (H_2S) Contingency Plan

For

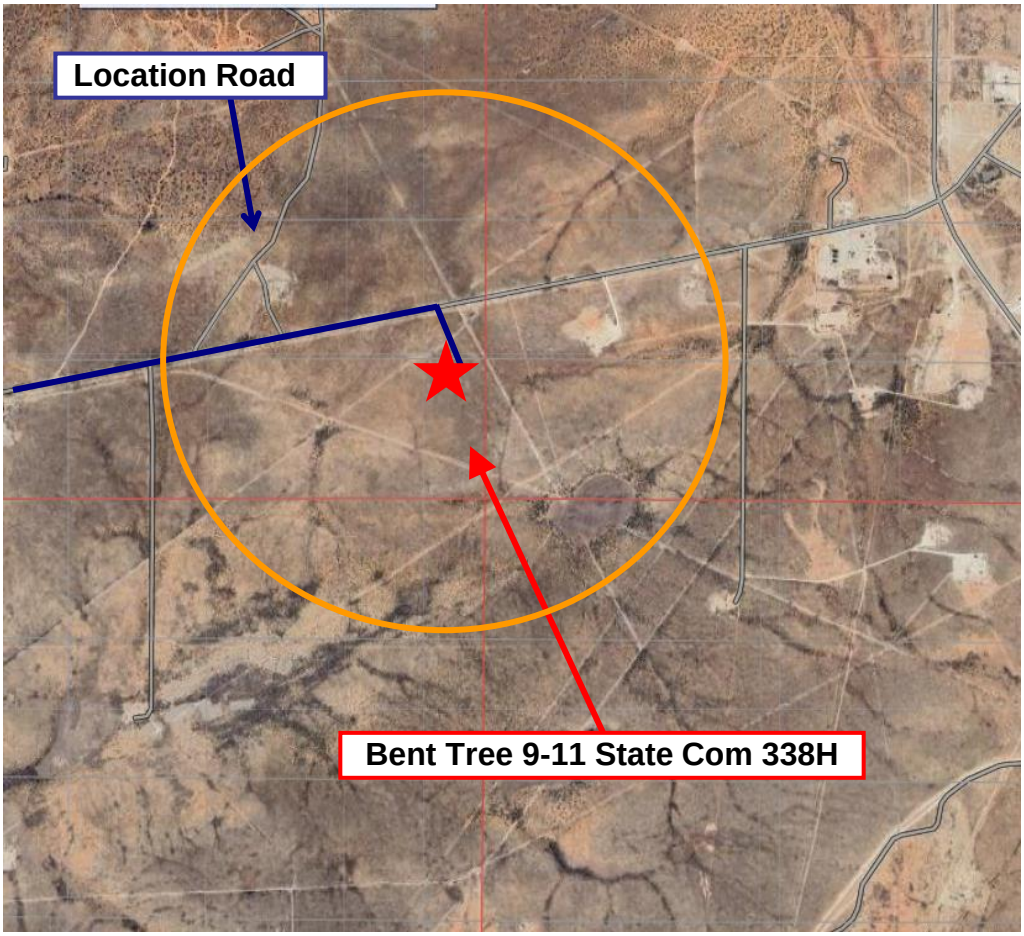
Bent Tree 9-11 State Com 338H

Sec-8 T-21S R-27E
876’ FSL & 290’ FEL
LAT. = 32.489885’ N (NAD83)
LONG = 104.204373’ W

Eddy County NM

Bent Tree 9-11 State Com 338H

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S, including warning signs, wind indicators and H_2S monitor.



Assumed 100 ppm ROE = 3000' (Radius of Exposure)
100 ppm H2S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H_2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H_2S monitors and air packs in order to control the release.**
- **Use the "buddy system" to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
  - **Detection of H_2S, and**
  - **Measures for protection against the gas,**
  - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H_2S and SO_2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H_2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H_2S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H_2S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H_2S Drilling Operations Plan.

There will be weekly H_2S and well control drills for all personnel in each crew.

II. HYDROGEN SULFIDE TRAINING

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H_2S.

1. Well Control Equipment

A. Flare line

B. Choke manifold – Remotely Operated

C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

D. Auxiliary equipment may include if applicable: annular preventer and rotating head.

E. Mud/Gas Separator

2. **Protective equipment for essential personnel:**

   30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. **H_2S detection and monitoring equipment:**

   Portable H_2S monitors positioned on location for best coverage and response. These units have warning lights which activate when H_2S levels reach 10 ppm and audible sirens which activate at 10 ppm. Sensor locations:

   - **Bell nipple**
   - **Rig floor**
   - **Cellar**
   - **Possum Belly/Shale shaker**
   - **Choke manifold**

   Visual warning systems:

   A. Wind direction indicators as shown on well site diagram

   B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. **Mud program:**

   The mud program has been designed to minimize the volume of H_2S circulated to surface. Proper mud weight, safe drilling practices and the use of H_2S scavengers will minimize hazards when penetrating H_2S bearing zones.

5. **Metallurgy:**

   A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H_2S trim.

   B. All elastomers used for packing and seals shall be H_2S trim.

6. **Communication:**

   A. Company personnel have/use cellular telephones in the field.

   B. Land line (telephone) communications at Office

7. **Well testing:**

   A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H_2S environment will use the closed chamber method of testing.

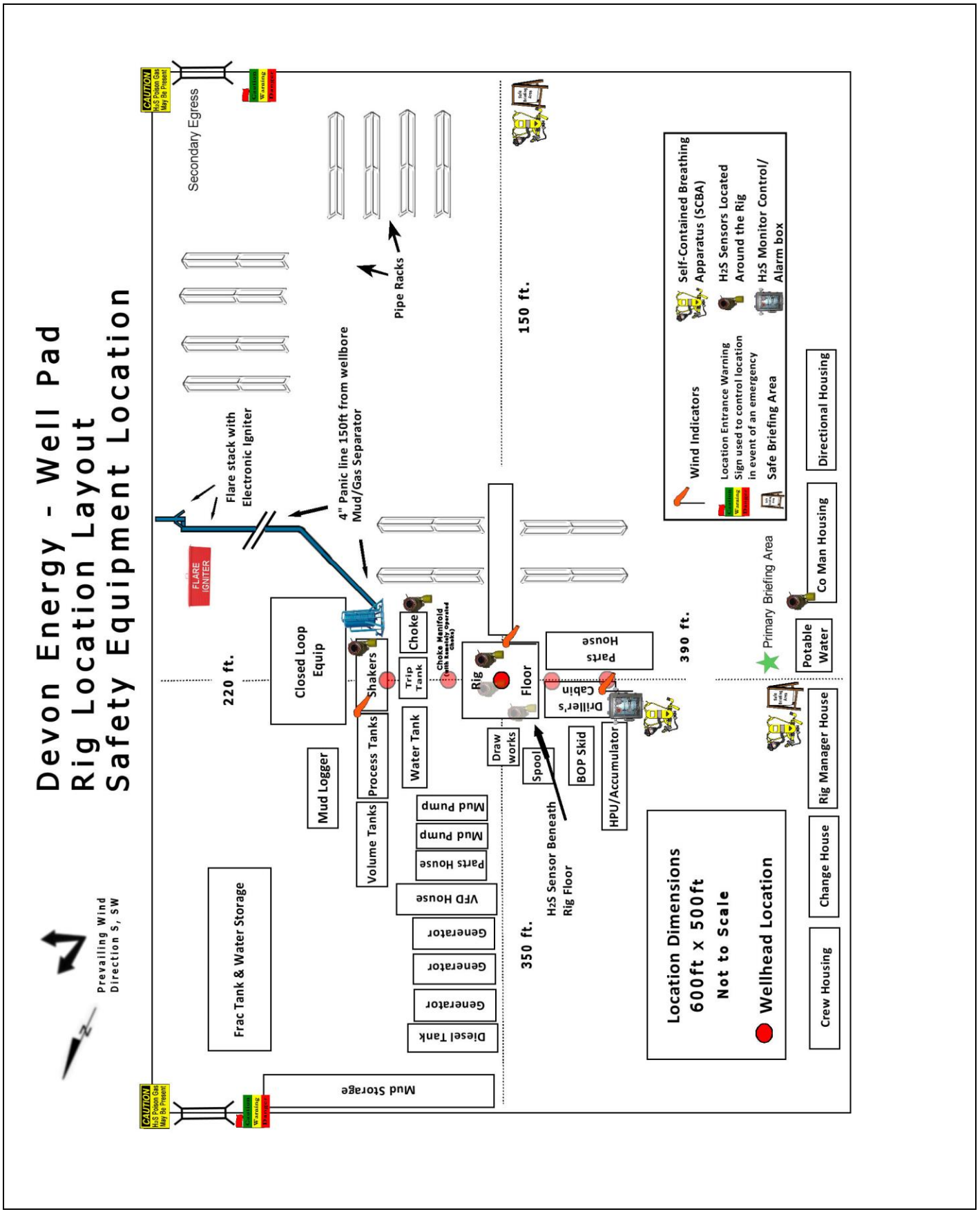
   B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

Employee/Company Contact Representative	Position	Phone Number	After Hours Number
Jonathan Fisher (North)	Drilling Manager	832-967-7912	
Jason Hildebrand (South)	Drilling Manager	405-552-6514	
Rich Downey	Drilling VP	405-228-2415	
Josh Harvey	EHS Manager	405-228-2440	918-500-5536
Laura Wright	EHS Supervisor	405-552-5334	832-969-8145
Robert Glover	EHS Professional	575-703-5712	575-703-5712
Lane Frank	Lead EHS	580-579-7052	580-579-7052
Rickey Porter	Lead EHS	903-720-8315	903-720-8315
Ronnie Handy	Lead EHS	918-839-2046	918-839-2046
Brock Vise	Lead EHS	918-413-3291	918-413-3291

Agency Call List		
Lea County (575)	**Hobbs**	
	Lea County Communication Authority	397-9265
	State Police	885-3138
	City Police	397-9265
	Sheriff's Office	396-3611
	Ambulance	**911**
	Fire Department	397-9308
	LEPC (Local Emergency Planning Committee)	393-2870
	NMOCD	393-6161
	US Bureau of Land Management (Closed)	393-0002
Eddy County (575)	**Carlsbad**	
	State Police	885-3137
	City Police	885-2111
	Sheriff's Office	887-7551
	Ambulance	**911**
	Fire Department	885-3125
	LEPC (Local Emergency Planning Committee)	887-3798
	US Bureau of Land Management	234-5972
	NM Emergency Response Commission (Santa Fe)	(505) 476-9600
	24 HR	(505) 827-9126
	National Emergency Response Center	(800) 424-8802
	National Pollution Control Center: Direct	(703) 872-6000
	For Oil Spills	(800) 280-7118
	Emergency Services	
	Wild Well Control	(281) 784-4700
	Cudd Pressure Control (915) 699-0139	(915) 563-3356
	Halliburton	(575) 746-2757
	B. J. Services	(575) 746-3569
Give GPS position:	Native Air – Emergency Helicopter – Hobbs	(575) 347-9836
	For Air Ambulance - **Eddy County** Dispatch	(575)-616-7155
	For Air Ambulance - **Lea County** (LCCA)	(575)-397-9265
	Poison Control (24/7)	(800) 222-1222
	Oil & Gas Pipeline 24 Hour Service	(800) 364-4366
	NOAA – Website - www.nhc.noaa.gov	
	National Pollution Control Center	202-795-6958
	NPCC – Oil Spills	800-280-7118

Prepared in conjunction with
Dave Small SHARP communications and consulting



Devon Energy Corp. Cont Plan. Page 8

BENT TREE 9-11 STATE COM 338H

1. Geologic Formations

TVD of target	8929	Pilot hole depth	N/A
MD at TD:	21719	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	116		
Salt	189		
Base of Salt	418		
Capitan Reef Top	842		
Delaware	2687		
Cherry Canyon	2687		
Brushy Canyon	3738		
Bone Spring 1st	6404		
Bone Spring 2nd	7120		
Bone Spring 3rd	8434		
Wolfcamp	8784		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program (Primary Design)

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Top (MD)	Bottom (MD)	Top (TVD)	Bottom (TVD)
17 1/2	13 3/8	54.5	J-55	BTC	0.0	141 MD	0	141 TVD
12 1/4	10 3/4	45.5	J-55	BTC SCC	0.0	835 MD	0	835 TVD
9 7/8	8 5/8	32.0	P110EC	Sprint FJ	0	2737 MD	0	2737 TVD
7 7/8	5 1/2	17.0	P110	DWC/C IS+	0	21719 MD	0	8929 TVD

•All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

• The Rustler top will be validated via drilling parameters (i.e. reduction in ROP), and the surface casing setting depth will be revised accordingly. In addition, surface casing will be set a minimum of 25' above the top of the salt.

3. Cementing Program (Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	140	Surf	13.2	1.44	Lead: Class C Cement + additives
Int	25	Surf	9	3.27	Lead: Class C Cement + additives
	101	335	13.2	1.44	Tail: Class H / C + additives
Int 1	84	Surf	9	3.27	Lead: Class C Cement + additives
	67	2237	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	191	Surf	9	1.44	Squeeze Lead: Class C Cement + additives
	84	Surf	9	3.27	Lead: Class C Cement + additives
	67	2237	13.2	1.44	Tail: Class H / C + additives
Production	433	792	9	3.27	Lead: Class H /C + additives
	1787	8213	13.2	1.44	Tail: Class H / C + additives

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate 1 casing string with the first stage being pumped conventionally with the calculated top of cement at the Capitan Reef and the second stage performed as a bradenhead squeeze with planned cement from the Capitan Reef to surface. The final cement top will be verified by Echo-meter. Devon will include theEcho-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

Casing String	% Excess
Surface	50%
Intermediate and Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

Devon Energy requests to offline cement on intermediate strings that are set in formations shallower than the Wolfcamp. Prior to commencing offline cementing operations, the well will be monitored for any abnormal pressures and confirmed to be static. A dual manifold system (equipped with chokes) for the returns will also be utilized as a redundancy. All equipment used for offline cementing will have a minimum 5M rating to match intermediate sections' 5M BOPE requirements.

BENT TREE 9-11 STATE COM 338H

4. Pressure Control Equipment (Four String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Int 1	13-5/8"	5M	Annular (5M)	X	100% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular (5M)	X	100% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.				
N	A variance is requested to run a 5 M annular on a 10M system				

5. Mud Program (Four String Design)

Section	Type	Weight (ppg)
Surface	WBM	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Intermediate 1	WBM	8.5-9
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Rpeort and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	4875
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.
    a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
    a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
_____ Other, describe

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: DEVON ENERGY PRODUCTION COMPANY, LP **OGRID:** 6137 **Date:** 10 / 31 / 2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See attachment						

IV. Central Delivery Point Name: See attachment [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See attachment						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

NATURAL GAS MANAGEMENT PLAN
Section 1 - Plan Description

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR & FOOTAGE	Anticipated Gas/Oil/Water	Central Delivery Point Name:
BENT TREE 9-11 STATE COM 224H	n/a	8-21S-27E, 882 FSL & 396 FEL	(+/-)1625mcfd/(+/-)694bopd/(+/-)2172bwpd	BENT TREE 8 CTB 1
BENT TREE 9-11 STATE COM 337H	n/a	8-21S-27E, 962 FSL & 438 FEL	(+/-)2194mcfd/(+/-)973bopd/(+/-)2965bwpd	BENT TREE 8 CTB 1
BENT TREE 9-11 STATE COM 338H	n/a	8-21S-27E, 909 FSL & 410 FEL	(+/-)2194mcfd/(+/-)973bopd/(+/-)2965bwpd	BENT TREE 8 CTB 1
BENT TREE 9-11 STATE COM 625H	n/a	8-21S-27E, 935 FSL & 424 FEL	(+/-)2995mcfd/(+/-)1245bopd/(+/-)3115bwpd	BENT TREE 8 CTB 1
BENT TREE 9-11 STATE COM 626H	n/a	8-21S-27E, 856 FSL & 382 FEL	(+/-)2995mcfd/(+/-)1245bopd/(+/-)3115bwpd	BENT TREE 8 CTB 1

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow back Date	First Production Date
BENT TREE 9-11 STATE COM 224H	n/a	4/7/2025	5/7/2025	9/4/2025	9/4/2025	9/4/2025
BENT TREE 9-11 STATE COM 337H	n/a	3/20/2025	4/19/2025	8/17/2025	8/17/2025	8/17/2025
BENT TREE 9-11 STATE COM 338H	n/a	1/26/2025	2/25/2025	6/25/2025	6/25/2025	6/25/2025
BENT TREE 9-11 STATE COM 625H	n/a	2/12/2025	3/14/2025	7/12/2025	7/12/2025	7/12/2025
BENT TREE 9-11 STATE COM 626H	n/a	3/2/2025	4/1/2025	7/30/2025	7/30/2025	7/30/2025

* Dates subject to change

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

D Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(t)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Jeffrey Walla
Title:	Surface Land & Regulatory Manager
E-mail Address:	jeff.walla@dvn.com
Date:	
Phone:	(405) 552-8154

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment

Devon Energy Production Company, L.P. utilizes a "stage separation" process in which oil and gas separation is carried out through a series of separators operating at successively reduced pressures. Hydrocarbon liquids are produced into a high-pressure inlet separator, then carried through one or more lower pressure separation vessels before entering the storage tanks. The purpose of this separation process is to attain maximum recovery of liquid hydrocarbons from the fluids and allow maximum capture of produced gas into the sales pipeline. Devon utilizes a series of Low-Pressure Compression units to capture gas off the staged separation and send it to the sales pipeline. This process minimizes the amount of flash gas that enters the end-stage storage tanks that is subsequently vented or flared.

VII. Operational Practices

Devon Energy Production Company, L. P. will employ best management practices and control technologies to maximize the recovery and minimize waste of natural gas through venting and flaring.

- During drilling operations, Devon will utilize flares and/or combustors to capture and control natural gas, where technically feasible. If flaring is deemed technically in-feasible, Devon will employ best management practices to minimize or reduce venting to the extent possible.
- During completions operations, Devon will utilize Green Completion methods to capture gas produced during well completions that is otherwise vented or flared. If capture is technically in-feasible, flares and/or combustors will be used to capture and control flow back fluids entering into frac tanks during initial flowback. Upon indication of first measurable hydrocarbon volumes, Devon will turn operations to onsite separation vessels and flow to the gathering pipeline.
- During production operations, Devon will take every practical effort to minimize waste of natural gas through venting and flaring by:
    - Designing and constructing facilities in a manner consistent to achieve maximum capture and control of hydrocarbon liquids & produced gas
    - Utilizing a closed-loop capture system to collect and route produced gas to sales line via low pressure compression, or to a flare/combustor
    - Flaring in lieu of venting, where technically feasible
    - Utilizing auto-ignitors or continuous pilots, with thermocouples connected to Scada, to quickly detect and resolve issues related to malfunctioning flares/combustors
    - Employ the use of automatic tank gauging to minimize storage tank venting during loading events
    - Installing air-driven or electric-driven pneumatics & combustion engines, where technically feasible to minimize venting to the atmosphere
    - Confirm equipment is properly maintained and repaired through a preventative maintenance and repair program to ensure equipment meets all manufacturer specifications
    - Conduct and document AVO inspections on the frequency set forth in Part 27 to detect and repair any onsite leaks as quickly and efficiently as is feasible

VIII. Best Management Practices during Maintenance

Devon Energy Production Company, L.P. will utilize best management practices to minimize venting during active and planned maintenance activities. Devon is operating under guidance that production facilities permitted under NOI permits have no provisions to allow high pressure flaring and high pressure flaring is only allowed in disruption scenarios so long as the duration is less than eight hours. When technically feasible, flaring during maintenance activities will be utilized in lieu of venting to the atmosphere. Devon will work with third-party operators during scheduled maintenance of downstream pipeline or processing plants to address those events ahead of time to minimize venting. Actions considered include identifying alternative capture approaches or planning to temporarily reduce production or shut in the well to address these circumstances.

Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma
73102
Phone: (405) 228-4800

WASTE MINIMIZATION PLAN

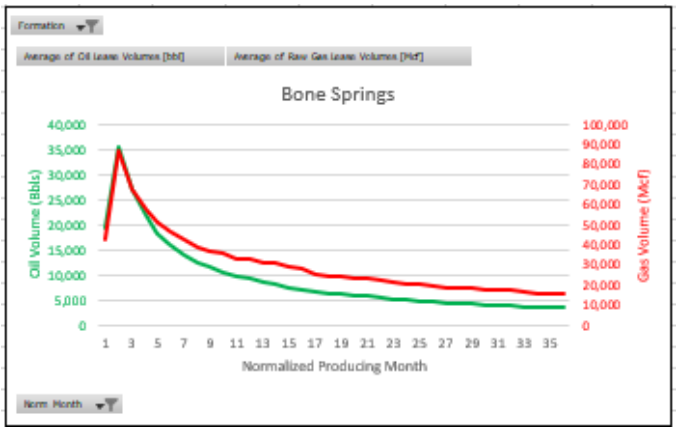
Per 89 FR 25378 - Waste Prevention, Production Subject to Royalties, and Resource Conservation, requirements:

(1) initial oil production estimates and decline,
(2) initial gas production estimates and decline,
(3) certification that the operator has an executed gas sales contract to sell 100 percent of the produced oil-well gas, and
(4) any other information demonstrating the operator's plans to avoid the waste of gas.

(1), (2) 3 year Oil and Gas decline curves: Bone Spring and Wolfcamp formation decline curves below supply Year 1, 2, 3 cumulative values for oil and gas, in range format; based on peak IP rates for oil and gas based on Devon Energy Production Company, L.P. operated wells ID post 1/2019, 10K LL norm, P90-10 ranges, annualized rates. Please refer to NGMP for table of initial oil and gas volumes.

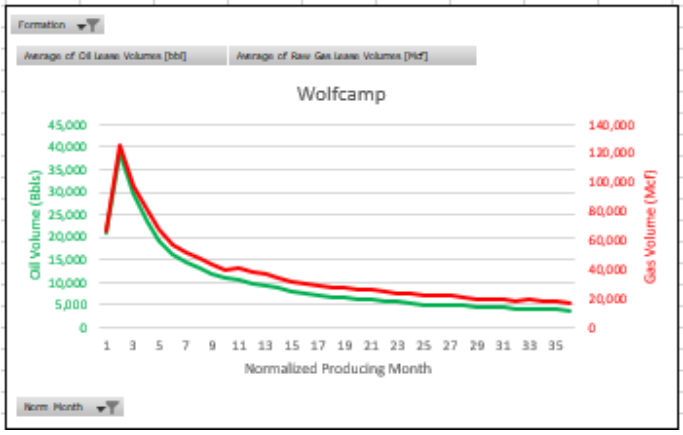
Bone Spring

Formation	BONE SPRING	
Row Labels	Average of Oil Lease Volumes [bbl]	Average of Raw Gas Lease Volumes [Mcf]
1	19,315	42,932
2	35,635	86,628
3	27,075	67,925
4	21,878	57,655
5	18,060	51,155
6	15,820	46,275
7	13,959	42,396
8	12,424	38,686
9	11,573	37,367
10	10,659	35,824
11	9,741	33,508
12	9,337	33,054
13	8,598	30,966
14	8,233	30,838
15	7,655	29,293
16	7,196	27,837
17	6,769	25,881
18	6,391	24,902
19	6,288	24,863
20	6,018	23,768
21	5,776	23,300
22	5,411	22,178
23	5,101	21,196
24	5,029	20,968
25	4,740	20,122
26	4,639	19,322
27	4,478	19,023
28	4,424	18,634
29	4,341	18,585
30	4,194	18,114
31	4,105	17,970
32	3,938	17,446
33	3,782	16,732
34	3,649	16,145
35	3,576	15,671
36	3,596	15,727
Grand Total	9,261	30,347



Wolfcamp

Formation	WOLFCAMP	
Row Labels	Average of Oil Lease Volumes [bbl]	Average of Raw Gas Lease Volumes [Mcf]
1	20,900	66,190
2	38,616	125,577
3	29,391	97,071
4	23,540	81,028
5	19,277	67,504
6	16,133	57,289
7	14,454	51,967
8	13,013	47,238
9	11,979	43,012
10	10,914	40,230
11	10,409	40,318
12	9,779	37,823
13	9,240	36,371
14	8,634	34,674
15	7,883	31,771
16	7,462	29,739
17	7,017	28,445
18	6,647	27,460
19	6,616	27,761
20	6,199	26,312
21	6,154	26,419
22	5,816	25,044
23	5,670	24,134
24	5,393	23,334
25	5,150	22,182
26	5,074	22,068
27	4,986	21,678
28	4,824	21,024
29	4,637	19,807
30	4,480	19,172
31	4,373	18,370
32	4,218	18,642
33	4,251	18,901
34	3,995	17,906
35	3,930	17,596
36	3,815	16,957
Grand Total	9,855	37,000



(3) Certification (NGMP Section 3 – Certification): Operator (Devon Energy Production Company, L.P.) will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, takng into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system;

(4) Addl waste avoidance information: Refer to NGMP Sec. VII. Operational Practices & VIII. Best Management Practices during Maintenance