

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N00C14205594
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. N ESCAVADA UNIT/NMNM135217A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. N ESCAVADA UNIT/330H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321299
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/ESCAVADA N, MANCOS OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 10/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a 5 year TA MIT test on said well on 9/19/24. MIT was conducted from 5001' to surface. 1000 psi spring with a 60 minute clock. The annulus was pressured up to 535 psi and pressure held the entire test. Chart recording and bradenhead test are attached. NMOCD inspector was onsite to witness testing. Based on the successful MIT test Enduring Resources will be requesting a TA extension through 9/23/2025 in a separate submittal.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 09/26/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 10/01/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

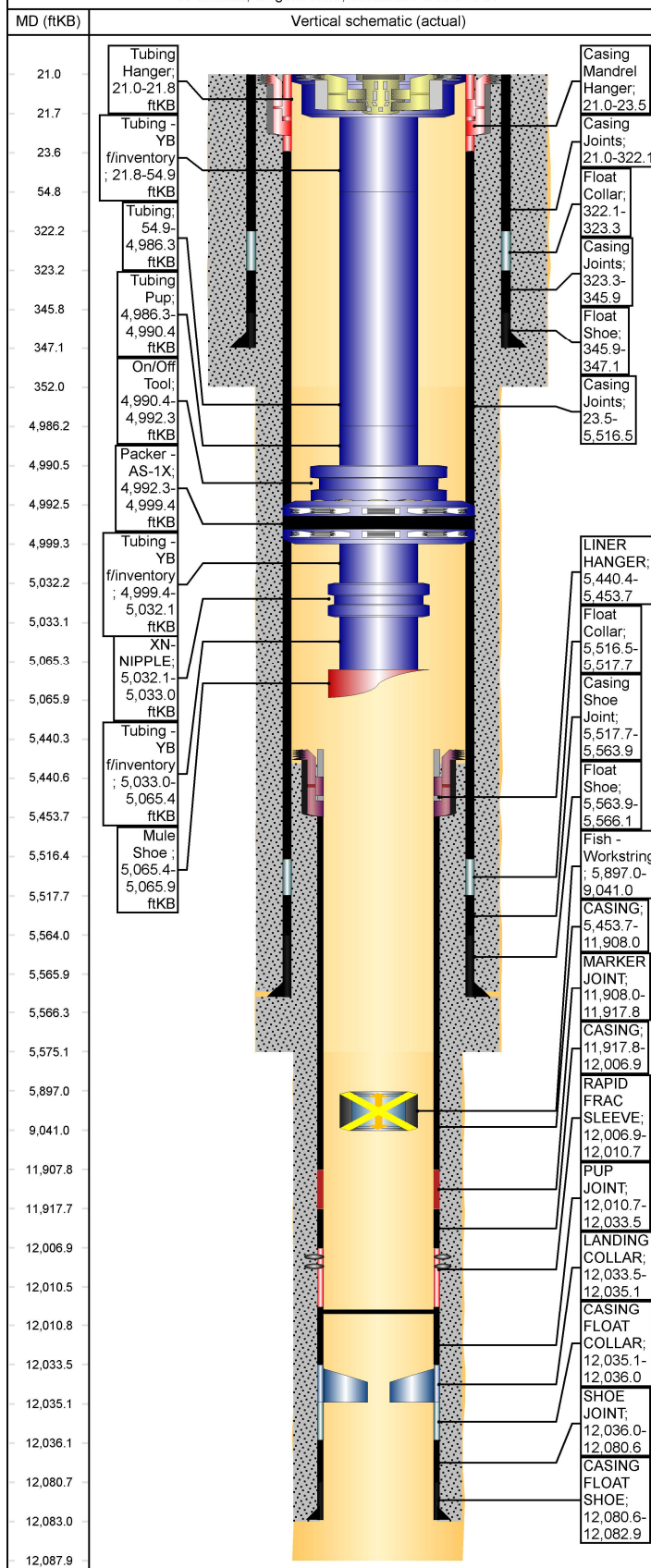
0. SHL: NWSW / 1587 FSL / 231 FWL / TWSP: 22N / RANGE: 7W / SECTION: 10 / LAT: 36.151189 / LONG: -107.570515 ( TVD: 0 feet, MD: 0 feet )  
PPP: SWSE / 2164 FSL / 719 FWL / TWSP: 22N / RANGE: 7W / SECTION: 10 / LAT: 36.152743 / LONG: -107.568847 ( TVD: 4127 feet, MD: 4269 feet )  
PPP: NWSW / 2164 FSL / 719 FWL / TWSP: 22N / RANGE: 7W / SECTION: 10 / LAT: 36.152743 / LONG: -107.568847 ( TVD: 4127 feet, MD: 4269 feet )  
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BHL: SWNW / 2330 FNL / 83 FWL / TWSP: 22N / RANGE: 7W / SECTION: 14 / LAT: 36.140111 / LONG: -107.553426 ( TVD: 4880 feet, MD: 11953 feet )

CONFIDENTIAL

**WellView®****Wellbore Schematic - Components and Cement****Well Name: N ESCAVADA UNIT 330H**

API/UWI 30-043-21299		County SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit L) NW/4, SW/4, Section 10, Twp 22N, Rng 07W, NMPM		
Spud Date 10/29/2017	On Production Date 4/25/2019	Abandon Date	Ground Elevation (ft) 6,860.01	Original KB Elevation (ft) 6,881.01	Total Depth (All) (ftKB) Original Hole - 12,088.0	PBTD (All) (ftKB) Original Hole - 12,010.7

Horizontal, Original Hole, 9/23/2024 1:41:08 PM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

**Other In Hole**

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Fish - Workstring	PRODUCTION LINER, 12,082.9ftKB	5,897.0	9,041.0	1/16/2019 06:00

**Rod Strings**

&lt;des&gt; on &lt;dtmrun&gt;

Rod Description		String Length (ft)	Set Depth (ftKB)		Run Date
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

**Tubing Strings****Tubing - Production set at 5,065.9ftKB on 9/18/2024 17:00**

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date		Depth C.
Tubing - Production		5,044.90	5,065.9	9/18/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.37	0.80	21.0	21.8		
1	Tubing - YB f/inventory	2 7/8	33.08	21.8	54.9	J-55	6.50
158	Tubing	2 7/8	4,931.40	54.9	4,986.3	L-80	6.50
1	Tubing Pup	2 7/8	4.11	4,986.3	4,990.4	L-80	6.50
1	On/Off Tool	5	1.90	4,990.4	4,992.3		
1	Packer - AS-1X	7	7.10	4,992.3	4,999.4		
1	Tubing - YB f/inventory	2 7/8	32.68	4,999.4	5,032.1	J-55	6.50
1	XN-NIPPLE	3.668	0.93	5,032.1	5,033.0	L-80	6.50
1	Tubing - YB f/inventory	2 7/8	32.45	5,033.0	5,065.5	J-55	6.50
1	Mule Shoe	3.668	0.45	5,065.5	5,065.9	J-55	6.50

**Casing Strings****LINER TIBACK, 5,416.4ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
LINER TIBACK	4 1/2	11.60	P-110	21.0	5,416.4		4.00

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		4 1/2	4.00			2.00
Casing Joint	1	4 1/2	4.00	11.60	P-110	36.56
Casing Joints	1	4 1/2	4.00	11.60	P-110	25.27
Casing Joints	120	4 1/2	4.00	11.60	P-110	5,216.95
Casing Joints	1	4 1/2	4.00	11.60	P-110	23.20
Casing Joints	2	4 1/2	4.00	11.60	P-110	87.42
Casing Joints	1	4 1/2	4.00	11.60	P-110	3.00
Polished Bore Receptacles		4 1/2	4.00			1.00

**PRODUCTION LINER, 12,082.9ftKB**

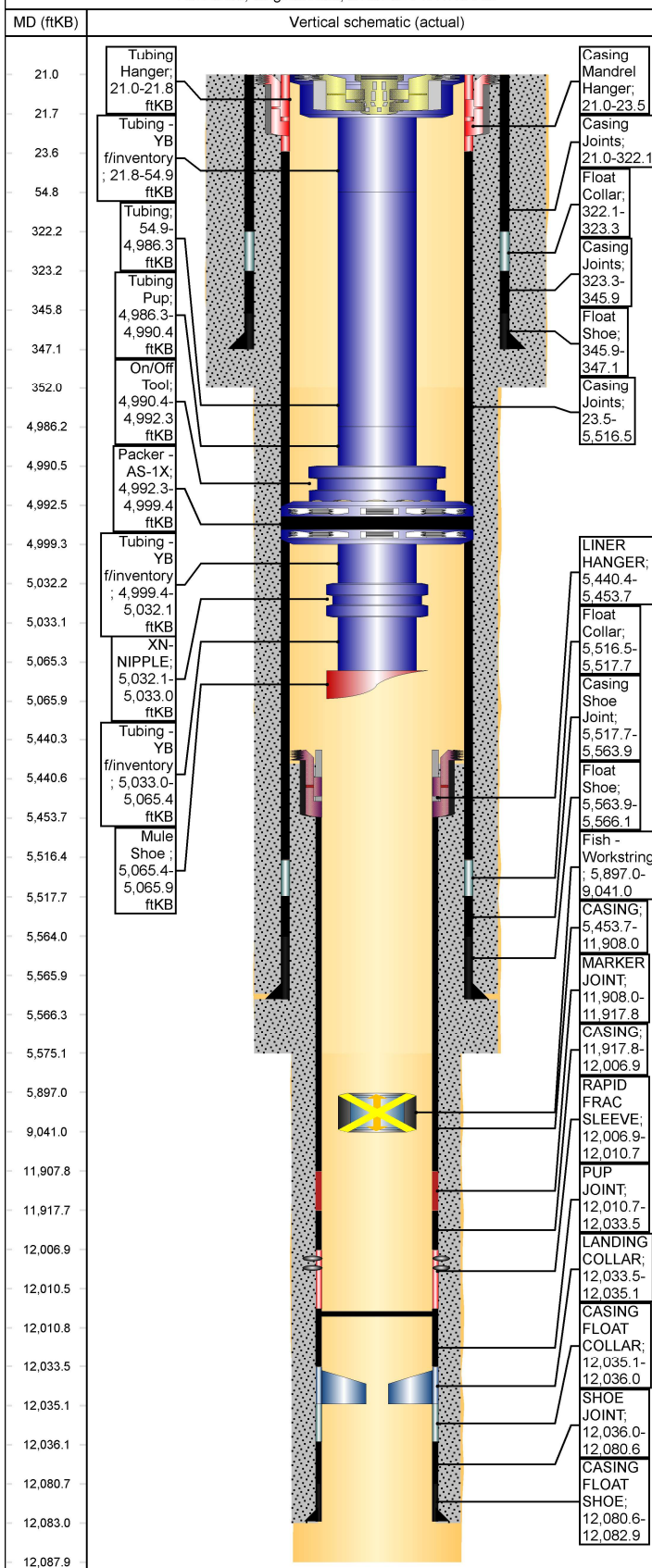
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER	4 1/2	11.60	P-110	5,440.4	12,082.9		4.00

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER PACKER - 24.00'	1	4 1/2	4.00	0.00		0.00
LINER HANGER	1	4 1/2	4.00	0.00		13.30
CASING	148	4 1/2	4.00	11.60	P-110	6,454.28
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.80
CASING	2	4 1/2	4.00	11.60	P-110	89.16
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.74
PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.82
LANDING COLLAR	1	4 1/2	4.00	0.00		1.58
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00		0.95
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	44.62

**WellView®****Wellbore Schematic - Components and Cement****Well Name: N ESCAVADA UNIT 330H**

Horizontal, Original Hole, 9/23/2024 1:41:10 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING FLOAT SHOE	1	4 1/2	4.00	0.00		2.27

**INTERMEDIATE CASING, 5,566.1ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	L-80	21.0	5,566.1		6.37

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Mandrel Hanger	1	7	6.37	23.00	N-80	2.50
Casing Joints	124	7	6.37	23.00	L-80	5,492.98
Float Collar	1	7	6.37		N-80	1.20
Casing Shoe Joint	1	7	6.37	23.00	L-80	46.20
Float Shoe	1	7	6.37		N-80	2.25

**SURFACE CASING, 347.1ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	347.1		8.92

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	301.11
Float Collar	1	9 5/8	8.92	36.00	J-55	1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	22.60
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.20

**Cement****SURFACE CASING CEMENT, Casing, 9/19/2017 12:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 347.1ftKB	9/19/2017 12:00	9/19/2017 13:15

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	347.1	

**INTERMEDIATE CASING CEMENT, Casing, 10/31/2017 22:00**

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 5,566.1ftKB	10/31/2017 22:00	11/1/2017 00:00

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,566.1	Lead: 460 sx (160 bbl) Halcem Tail: 490 sx (114 BBL) Varicem

**PRODUCTION LINER CEMENT, Casing, 11/9/2017 02:00**

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER, 12,082.9ftKB	11/9/2017 02:00	11/9/2017 04:30

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,440.5	12,083.0	620 sx (150 bbl) ExtendaCem

**Wellbores****Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	21.0	352.0
Intermediate Hole	8 3/4	352.0	5,575.0
Production Hole	6 1/8	5,575.0	12,088.0





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 19-SEP-2024 Operator ENDURANCE API # 30-0B-21299

Property Name N ESCAVADA Well # 330 H Location: Unit 4 Sec 10 Twn 22 Rge 7

Land Type:

State \_\_\_\_\_  
Federal \_\_\_\_\_  
Private \_\_\_\_\_  
Indian X

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

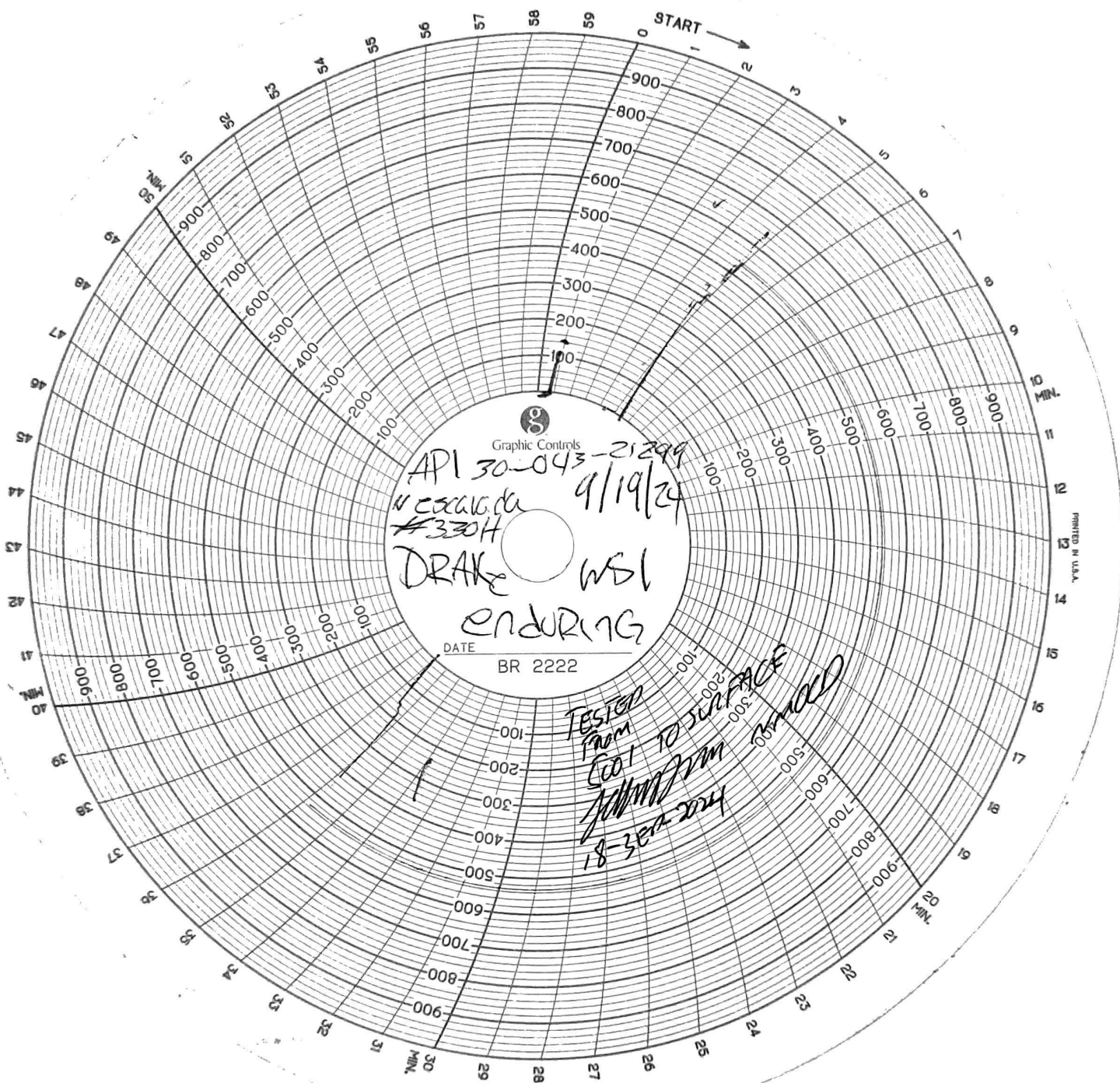
Pressured annulus up to \_\_\_\_\_ psi. for \_\_\_\_\_ mins. Test passed/failed

REMARKS: TESTED FROM 5001 TO SURFACE  
1000 PSI SPRING UP NINE LACK. THE ANNULUS WAS  
PRESSURED UP TO 535 PSI AND PRESSURE HELD FOR THE  
ENTIRE TEST

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

(Position)

Revised 02-11-02







# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://nemr.state.nm.us/oed/District/III/3-district.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 19-SEP-2024 Operator E. M. RING API #30-0 43-21299

Property Name N ESCALAVADA Well No. 3304 Location: Unit 2 Section 10 Township 22 Range 7

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead	Csg	Int	Csg
TIME	0	N/A	0		
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS		BRADENHEAD	INTERMEDIATE
Steady Flow			
Surges			
Down to Nothing			
Nothing	X		
Gas			
Gas & Water			
Water			

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_

By Bryan [Signature]

Witness [Signature]

(Position)

E-mail address \_\_\_\_\_

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N00C14205594

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401    3b. Phone No. (include area code)  
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 10/T22N/R7W/NMP

7. If Unit of CA/Agreement, Name and/or No.  
N ESCAVADA UNIT/NMNM135217A

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BASIN MANCOS/ESCAVADA N, MANCOS OIL

11. Country or Parish, State  
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
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Enduring Resources would like to request a one-year renewal for TA status on this well until 9/23/2025. Endurings plans are to swab the well to check for presence of hydrocarbons in October 2024. We plan to attempt to fish the BHA plugging the lateral or set a whipstock and redrill the lateral. The year extension request is to plan and sundry the redrill option. The MIT for this well was done 9/19/24.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title  
Permitting Technician

Signature (Electronic Submission)

Date  
10/15/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
MATTHEW H KADE / Ph: (505) 564-7736 / Approved

Title  
Petroleum Engineer

Date  
10/15/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
FARMINGTON

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(Instructions on page 2)



## Additional Information

### Location of Well

0. SHL: NWSW / 1587 FSL / 231 FWL / TWSP: 22N / RANGE: 7W / SECTION: 10 / LAT: 36.151189 / LONG: -107.570515 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSE / 2164 FSL / 719 FWL / TWSP: 22N / RANGE: 7W / SECTION: 10 / LAT: 36.152743 / LONG: -107.568847 ( TVD: 4127 feet, MD: 4269 feet )

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CONFIDENTIAL



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



October 15, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2814024 Request to Extend Temporary Abandonment Status

---

<b>Operator:</b>	Enduring Resources LLC
<b>Lease:</b>	N00C14205594
<b>Agreement:</b>	NMNM135217A
<b>Well(s):</b>	N Escavada Unit 330H, API # 30-043-21299
<b>Location:</b>	NWSW Sec 10 T22N R7W (Sandoval County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until September 23, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up to another 12-month period. Continue to provide actual details as to what Enduring Resources is planning for this well (when might Enduring attempt to fish the BHA previously left in the lateral, when might Enduring redrill the lateral, what economic conditions are necessary for fishing or redrilling the lateral, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
  - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before September 23, 2025, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.

3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 394313

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 394313
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT on or before 9/19/2029	11/7/2024