

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM102666**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **1625 Federal Com 151H**

2. Name of Operator **Endeavor Energy Resources LP**

9. API Well No. **30-015-35589**

3a. Address **110 N Marienfeld Street Suite 200 Midland TX 79701**

3b. Phone No. (include area code)
(432) 638-0543

10. Field and Pool or Exploratory Area
Cottonwood Creek Wolfcamp

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
300' FEL & 1880' FNL Section 15 T 16S R 25E (Approved APD location)

11. Country or Parish, State
Eddy County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The APD for this well was approved on 1/5/2007. The well was never drilled, however, several drilling sundries were incorrectly submitted to both BLM and NMOCD for the assigned API No. 30-015-35589. Endeavor first attempted to correct this with NMOCD in 2008. (See attached email).

In the process of selling assets recently Endeavor Energy discovered that the sundries were never removed from BLM and NMOCD files. In order to rectify the situation Endeavor reached out to BLM. BLM stated that the files should be removed from the NMOCD well file first. NMOCD is requiring an approved BLM sundry confirming that the well has not been drilled before records can be removed from their well file.

Jan South of Endeavor communicated with Allison Morency (Petroleum Engineer) about the situation on May 7, 2024. On May 31, 2024 Allison responded indicating that an inspector had been sent to the approved APD location and confirmed that a well had never been drilled. (See attached email). Endeavor is requesting approval of this sundry so that NMOCD can begin purging the incorrectly filed sundries. (See attached sundries.)

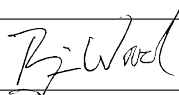
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Brian Wood

Permitting Agent

Title

Signature



Date

10/07/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Sup. PE

10/17/2024

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Vickie Gotcher

From: Montague, Louise, EMNRD [Louise.Montague1@state.nm.us]
Sent: Thursday, January 24, 2008 11:15 AM
To: Arrant, Bryan, EMNRD; Vickie Gotcher
Subject: RE: 1625 Federal Com #151 - API# 30-015-35589

I will be sure and get the new information into the file. But to remove these wrong sundry notices, we will have to wait until Carmen gets back. They give that privilege to only one person in the office. I will save this message and make sure she gets it when she returns.

Louise

From: Arrant, Bryan, EMNRD
Sent: Wednesday, January 23, 2008 3:14 PM
To: Vickie Gotcher
Cc: Montague, Louise, EMNRD
Subject: FW: 1625 Federal Com #151 - API# 30-015-35589

Hi Vickie,
Please submit amended reports and Louise will pull the incorrect information from our scanning.

Thanks,
Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

From: Vickie Gotcher [mailto:Vickie@eeronline.com]
Sent: Wednesday, January 23, 2008 3:06 PM
To: Arrant, Bryan, EMNRD
Subject: 1625 Federal Com #151 - API# 30-015-35589

The several of the sundry notices that have been submitted for this well are incorrect. The information on the drilling and frac was for a different well. This well has not been drilled. How do I go about having those sundry notices removed from this well file? They are dated 09/24/2007 and 09/26/2007.

Vickie L. Gotcher
Regulatory Analyst
Endeavor Energy Resources, L.P.
432-262-4013
432-687-2521

This inbound email has been scanned by the MessageLabs Email Security System.

1/24/2008

jeanette@permitswest.com

From: Morency, Allison E <amorency@blm.gov>
Sent: Thursday, August 8, 2024 10:50 AM
To: jeanette@permitswest.com
Subject: FW: [EXTERNAL] RE: Endeavor Energy - 3001535589 & 3001536357

Sincerely,
Allison Morency
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
Cell: 575-200-4246 (Preferred)
Desk: 575-234-5709

From: Morency, Allison E
Sent: Friday, May 31, 2024 8:52 AM
To: Jan South <JSouth@eeronline.com>
Cc: Walls, Christopher <cwalls@blm.gov>
Subject: RE: [EXTERNAL] RE: Endeavor Energy - 3001535589 & 3001536357

Jan,

We had sent a inspector out to both locations and did not find any evidence of a well pad ever being built. We've added inspection notes to the well file to this effect. After speaking with Chris Walls (eng sup.) and showing him the further coorespondence you found, he believes removing the records first from NMOCD well file lookup is the best path forward. After they are removed from the state website, the BLM will delete the sundries from our system. He recommends doing NMOCD first because it's where most immediately look for records and then they do further review in AFMSS.

Please reach out once NMOCD notifies you that the records have been removed.

Sincerely,
Allison Morency
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
Cell: 575-200-4246 (Preferred)
Desk: 575-234-5709

From: Jan South <JSouth@eeronline.com>
Sent: Tuesday, May 7, 2024 1:24 PM
To: Morency, Allison E <amorency@blm.gov>
Cc: Walls, Christopher <cwalls@blm.gov>
Subject: [EXTERNAL] RE: Endeavor Energy - 3001535589 & 3001536357

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Allison,

Please find attached a correspondence between Vickie Gotcher and BLM.

Vicky writes to BLM, Bryan Arrant stating that several of the sundry notices are incorrect.

His response is that Carmen will correct them. She apparently did not.

Allison thank you for taking the ball and correction this matter.

I really appreciate your help.

Sincerely,
Jan

Jan South
Sr Regulatory Analyst
Endeavor Energy Resources
110 N. Marienfeld
Midland, TX 79701
432-262-4014
C # 432-770-5809

From: Jan South
Sent: Tuesday, May 7, 2024 2:07 PM
To: Morency, Allison E <amorency@blm.gov>
Cc: Walls, Christopher <cwalls@blm.gov>
Subject: RE: Endeavor Energy - 3001535589 & 3001536357

Allison,

Update would you please give me a call at 432-770-5809.

Thanks ,

Jan

From: Jan South
Sent: Thursday, May 2, 2024 1:59 PM
To: Morency, Allison E <amorency@blm.gov>
Cc: Walls, Christopher <cwalls@blm.gov>
Subject: RE: Endeavor Energy - 3001535589 & 3001536357

Good Afternoon, Allison,

We had all so sent out a field inspector to the two well locations a couple months ago didn't find any visible evidence of a pad. On the 151H (30-015-35589) I've been told that the well had not been spudded and we have no intention to drill this well. We are going to pull the file on these two well to make sure. What paperwork would we need to file if any to have these two wells released?

The files are in storage off site so give me a few days on retrieving the files. Thank you for helping with this issue.

Sincerely,

Jan South
Sr Regulatory Analyst
Endeavor Energy Resources
110 N. Marienfeld
Midland, TX 79701
432-262-4014
C 3 432-770-5809

From: Morency, Allison E <amorency@blm.gov>
Sent: Thursday, May 2, 2024 11:29 AM
To: Jan South <JSouth@eeronline.com>
Cc: Walls, Christopher <cwalls@blm.gov>
Subject: Endeavor Energy - 3001535589 & 3001536357

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you are unsure, please contact ITHELP@eeronline.com for assistance.

Good Morning,

We sent a inspector out to the two well locations yesterday and didn't find any visual evidence of a pad. The 151H (3001535589) we couldn't get within 500' of due to electric fence barriers. I know you were originally unaware of the hydraulic fracturing and spud paperwork on that location, but can you check your internal records and see if there's further evidence of a well being spud on either location. We also recommend to send out a field person to check the site further and see if you can find evidence.

Please reach out with your findings. If you wind up wanting to drill these locations – your APDs *are* expired and you will need to resubmit new ones. Thanks.

Sincerely,
Allison Morency
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NM-10266

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
1625 FEDERAL COM. # 151

9. API Well No.
30-015-35589

10. Field and Pool, or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

11. County or Parish, State
EDDY CO. NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator LCX ENERGY, LLC.
110 NORTH MARIENFELD
JUL 24 2007
OCD-ARTESIA

3a. Address SUITE 200
MIDLAND, TEXAS 79701

3b. Phone No. (include area code)
432-687-1575 ext 1046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' FEL & 1880' FNL SECTION 15 T16S-R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. LCX ENERGY, LLC. requests to alter their casing program on thir 1625 FEDERAL COM. # 151. If they do not loose circulation in the first 350' of the 17 1/2" hole they would like to reduce the hole size to 12 1/2" and drill to 1250'+ and run 8 5/8" 24# J-55 ST&C casing. Cement with 180 Sx. of 35/65/6 Class "C" POZ/GEL + 5 lb gilsonite/Sx +.125 lb Celoflakes/Sx., tail in with 150 Sx. of Class "C" cement + 2% CaCl. 1st stage Wt 12.7 lb/g yield 1.95. 2nd stage Wt 14.8 lb/g yield 1.34. Circulate cement to surface.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Joe T. Janica

Signature *Joe T. Janica*

Title Agent
Date 07/19/07

APPROVED

JUL 20 2007

Kull

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-ARTESIA

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 108958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

OCT 05 2007

8. Well Name and No.
1625 FEDERAL COM #151

2. Name of Operator
LCX ENERGY, LLC

OCD-ARTESIA

9. API Well No.
30-015-35589

3a. Address
110 N MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-262-4013

10. Field and Pool or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

300' FEL & 1880' FNL SECTION 15, T16S, R25E

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/21/07 N/D capping flange, N/U BOP, R/U floor & tongs.

08/22/07 R/U reverse unit. Drill out float collar and 10' of cement to make PBD at 8686'.

08/23/07 Test lines. Test casing to 5000 psi. Pump 1000 gals pickle acid and flush w/ 120 bbls fresh water. Shut down and retest casing to 5000 psi. Pump 5000 gals 15% spot acid w/ 2X inhibitors. Spot with 17.2 bbls fresh water. POOH w/ tubing and laydown 4 3/4" bit and 5 1/2" casing scraper.

08/24/07 RIH with TCP gun assembly. Gun #1 - 8650' - 12 shots, 2-10' subs, 1-6' sub, 5 jts. tbg. Gun #2 - 8450' - 11 shots, 2-10' subs, 1-8' sub, 5 jts. tbg. Gun #3 - 8250' - 10 shots, 1-10' sub, 1-6' sub, 5 jts. tbg. Gun #4 - 8060' - 9 shots, 1-4' sub and 6 jts. tbg. Gun #5 - 7850' - 8 shots. RIH w/ TCP gun assembly and rest of tubing to space bottom gun out at 8650'. Test lines. Pressure up on guns and fired guns. Pumped acid at 22.6 bpm w/4551 psi. ISDP = 1207 psi. POOH and laydown TCP gun assembly. All guns had fired. RIH with tubing out of derrick. POOH and laydown 2 7/8" tubing to racks. N/D BOP, N/U capping flange. Shut well in and shut down for weekend.

08/30/07 Frac Stage #1 at 80 bpm with 2985 psi, 2609 bbls water, 15647# sand, 82 tons CO2, ISDP=1371 psi. R/U wireline & RIH to top of curve w/plug and guns. Pump plug down to 7640' and set plug. P/U to 7600' and shot 14 holes, P/U to 7430' and shot 13 holes, P/U to 7230' and shot 12 holes, P/U to 7030' and shot 11 holes, POOH & L/D setting tools.

14 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Vickie L. Gotcher

Title Regulatory Analyst

Signature

Vickie L. Gotcher

Date 09/26/2007

ACCEPTED FOR RECORD

OCT 3 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OCT 10 2007
Title
Office

GARY GOURLEY
Date
REGULATORY ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Gerry Guyo, Deputy Field Inspector

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a criminal offense knowingly and intentionally to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5. Lease Serial No.
NM - 108958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
OCT 05 2007

2. Name of Operator
LCX ENERGY, LLC **OCD-ARTESIA**

3a. Address
110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-262-4013

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' FEL & 1880' FNL SECTION 15, T16S, R25E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
1625 FEDERAL COM #151

9. API Well No.
30-015-35589

10. Field and Pool or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/30/07 - Frac Treat Cont.

Frac Stage #2 - 1.3 bpm w/5000 psi. Pumped total of 2618 bbls water, 15,837# sand and 74 tons CO2. ISDP=1462 psi. RIH with plug and guns to top of curve. Pump plug down to 6900' and set plug. P/U to 6850' and shot 14 holes, P/U to 6680' and shot 13 holes, P/U to 6450' and shot 12 holes, P/U to 6250' and shot 11 holes. POOH and laydown tools.

Frac Stage #3 - 51 bpm w/4900 psi. Pumped total of 2584 bbls water, 16530# sand, 91 tons CO2, ISDP=1896 psi. RIH with plug and guns to top of curve, pump plug down to 6100' and set plug at 6100'. P/U to 6015' and shot 12 holes, P/U to 5780' and shot 11 holes, P/U to 5545' and shot 10 holes, P/U to 5310' and shot 9 holes, P/U to 5050' and shot 8 holes. POOH and R/D wireline equipment.

Frac Stage #4 - Started acid job at 1.7 bpm. P/U rate to 53 bpm through the .2# lite prop stage. Went to the .3# stage. Got sand in casing, went to flush only getting 3-4 bpm on flush. Pumped 2014 bbls water, 9400# sand, 71 tons CO2, ISDP=2410 psi. R/U Flow back equipment. Start flow back on 22/64" choke with 1250 psi on casing.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Vickie L. Gotcher

Gerry Guyer, Deputy Field Inspector
NMOCD-District II ARTESIA

Date 09/26/2007

Signature *Vickie L. Gotcher*

ACCEPTED FOR RECORD

OCT 3 2007

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-ARTESIA

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 108958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

OCT 05 2007

8. Well Name and No.
1625 FEDERAL COM #151

2. Name of Operator
LCX ENERGY, LLC

OCD-ARTESIA

9. API Well No.
30-015-35589

3a. Address
110 N MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-262-4013

10. Field and Pool or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' FEL & 1880' FNL SECTION 15, T16S, R25E

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 8 5/8" CSG. Cont.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/28/07 - 07/29/07 Drilling 1479' - 3919' TOH for PDC bit. TOOH 4 stands to 3500 above abo shale.

07/30/07 - 07/30/07 Drilling 3919' - 4794. Install rotating head.

08/01/07 - 08/03/07 TIH, Circulate and condition mud for loggs.

08/04/07 Set kick-off plug, pump cement "H"+.75%D65+.2%D46+.025%D13. Pull drill pipe to 3756'. Reverse circulate, circulated 100 sx cement to reserve. POOH, lay down dc's and excess dp, TIH with directional tools to top of cement. WOC. Drilling cement 3775' - 3980. Tag cement at 3775'.

08/05/07 - 08/17/07 Rotate & Slide drill 4310' - 8706' Laydown DP & BHA to run survey.. TIH with rest of DP, laydown DP.

14. I hereby certify that the foregoing is true and correct.

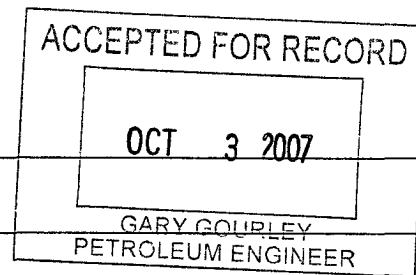
Name (Printed/Typed)
Vickie L. Gotcher

Title Regulatory Analyst

Signature

Vickie L. Gotcher

Date 09/24/2007



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 108958

6. If Indian, Allottee or Tribe Name

S

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

OCT 05 2007

8. Well Name and No.
1625 FEDERAL COM #151

2. Name of Operator
LCX ENERGY, LLC

OCD-ARTESIA

9. API Well No.
30-015-35589

3a. Address
110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-262-4013

10. Field and Pool or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' FEL & 1880' FNL SECTION 15, T16S, R25E

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 8 5/8" CSG.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07-21-07 - 07-24-07 Spud well 07-21-07 at 5:00 am MST. Drill 17 1/2" hole to 378'. TOO H to reduce hole size. Drilling 12 1/4" hole to 799'. Lost returns at 700'. Drilling 799 - 1308, no returns. Sweep hole, TOO H to run 8 5/8" csg. Run 35 jts 8 5/8", 32#, LT&C 1 Guide Shoe, 32#, 1 jt casing with float insert at 1308'. Cement csg with 1st Lead - 260 sx PVL+12%D20+3%D44(BWOW)+0.2%D46+4ppsD42+0.125ppsD130. 2nd Lead - 100 sx RFC+(10-2-A)+4ppsD42+0.125ppsD130. 3rd Lead - 520 sx 35:65 POZ C+6%D20+3ppsD42+0.125ppsD130+3%S1. Tail - 200 sx Class "C"+2%S1+0.125ppsD130. WOC. Run temperature survey, TOC at 620'.

07-25-07 Working 1" around & down, tag at 452', pull back up to 434', pump 1st cement stage. Temperature survey showed cement at 620'; tool tagged bottom @1180'. Slurry #1 - 200sx RFC(10-2-A)+5ppsD24=0.125ppsD130. Slurry #2 - 150sx RFC(10-2-A)+3ppsD42+0.125ppsD130. Slurry #3 - Class "C"+3-4%S1+0 125ppsD130. WOC 3 hrs.

07/26/07 Nippleup BOP. Test BOP & all valves. 250 psi low & 2000 psi High. Test Annular 250 psi low & 1500 psi high. Test all choke valves & chokes 250 psi low & 2000 psi high. Test all floor & kelly valves 250 & 2000 psi. Test mud lines to 2000 psi. Perform Accumulator function test. Temperature survey showed cement at 620'; tool tagged bottom at 1180'. Slurry #1 - 200 sx RFC(12-2-A)+5ppsD24=0.125ppsD130. Slurry #2 - 150sx RFC(12-2-A)+3ppsD42+0.125ppsD130. Slurry #3 - 400 sx Class "C" + 3-4%S1.

07/27/07 Test BOP & all valves 250 psi low and 2000 psi high. Test Annular 250 psi low and 1500 psi high. Test all choke valves and chokes 250 psi low and 2000 psi high. Test all floor & kelly valves 250 & 200 psi. Test mud lines to 2000 psi. Perform accumulator function test. Drill cmt from 1227' - 1280'. Circulate hole. Test casing 1000 psi. Drill cement 1280' - 1308. Continue drilling vertical hole.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Vickie L. Gotcher

Title Regulatory Analyst

Signature

Vickie L. Gotcher

Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

OCT 3 2007

GARY GOURLEY
PETROLEUM ENGINEER

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5. Lease Serial No.
NM - 108958
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
1625 FEDERAL COM #151

9. API Well No.
30-015-35589

10. Field and Pool or Exploratory Area
COTTONWOOD CREEK-WOLFCAMP

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other
OCT 05 2007

2. Name of Operator
LCX ENERGY, LLC
OCD-ARTESIA

3a. Address
110 N MARIENFELD, SUITE 200, MIDLAND, TX 79701
3b. Phone No. (include area code)
432-262-4013

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300' FEL & 1880' FNL SECTION 15, T16S, R25E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 8 5/8" CSG. Cont.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/28/07 - 07/29/07 Drilling 1479' - 3919' TOH for PDC bit. TOOH 4 stands to 3500 above abo shale.

07/30/07 - 07/30/07 Drilling 3919' - 4794. Install rotating head.

08/01/07 - 08/03/07 TIH, Circulate and condition mud for logs.

08/04/07 Set kick-off plug, pump cement "H"+.75%D65+.2%D46+.025%D13. Pull drill pipe to 3756'. Reverse circulate, circulated 100 sx cement to reserve. POOH, lay down dc's and excess dp, TIH with directional tools to top of cement. WOC. Drilling cement 3775' - 3980. Tag cement at 3775'.

08/05/07 - 08/17/07 Rotate & Slide drill 4310' - 8706' Laydown DP & BHA to run survey.. TIH with rest of DP, laydown DP.

ACCEPTED FOR RECORD
OCT 3 2007
GARY GOURLEY
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Vickie L. Gotcher

Title Regulatory Analyst

Signature *Vickie L. Gotcher*

Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM - 108958
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

OCT 05 2007 OCD-ARTESIA

8. Well Name and No. 1625 FEDERAL COM #151

2. Name of Operator LCX ENERGY, LLC

9. API Well No. 30-015-35589

3a. Address 110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code) 432-262-4013

10. Field and Pool or Exploratory Area COTTONWOOD CREEK-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 300' FEL & 1880' FNL SECTION 15, T16S, R25E

11. Country or Parish, State EDDY COUNTY, NEW MEXICO

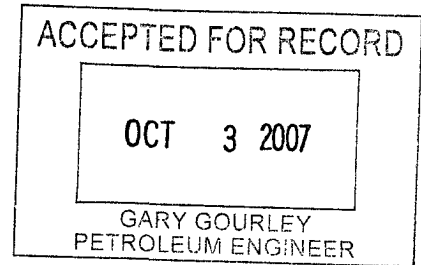
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamati, have been completed and the operator has determined that the site is ready for final inspection.)

08/18/07 Run 1 Float Shoe 303A, K-55, 1 5/2" N-80 BT&C 17# N-80, 1 Float Collar 402A 17#, 104 jts 5 1/2" N-80 BT&C 17#, 1 5/2" 17# BT&C & LT&C X-O, 93 5 1/2" N-80 LT&C 17# casing. Set casing at 8704'. Circulate casing. Cement casing with lead - 430 sx 50/50 oz+10%D20+0.125ppsD130+0.2%D46 +5%D44BWOW+0.3%D112. Tail - 350 sx PVL+100%D151+2%D112+.6%D65+.2%D46+2%S1. Circ 71 sx to reserve pit. Nipple down BOP. Set Slips & nipple up tubing head. Test head to 2000 psi

08/19/07 Jet & clean pits. Release rig at 9:00 am MST.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vickie L. Gotcher Title Regulatory Analyst Signature Vickie L. Gotcher Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Arrant, Bryan, EMNRD

To: vickie@eeronline.com
Cc: John_Simitz@nm.blm.gov; Jerry_Fant@nm.blm.gov; Sanchez, Daniel J., EMNRD; Macquesten, Gail, EMNRD
Subject: 1625 Federal Com # 15/API # 30-015-35589

Dear Vickie,

In reference to the above noted well, please resubmit the BLM's forms 3160-5 as they are incomplete. Please submit the total wait on cement time for each string of casing and the casing pressure tests and time (in minutes) that each string of casing was tested to. Also, I will need a copy of the temperature survey that was ran. Please note that the regulatory reports submitted are late according to NMOCD's rules.

Yours truly,

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1310 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

CC: Well file

10/11/2007

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 400463

COMMENTS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 400463
	Action Type: [C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
ahvermersch	RECORD CLEAN UP	11/13/2024
ahvermersch	Effective date of cancellation will be 2/1/2010 after the C-145 approval date.	11/13/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400463

CONDITIONS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 400463
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
ahvermersch	Changes/documents removed from well file were completed per operators request and attached BLM documentation of well/site inspection, no well was drilled at this location.	11/13/2024