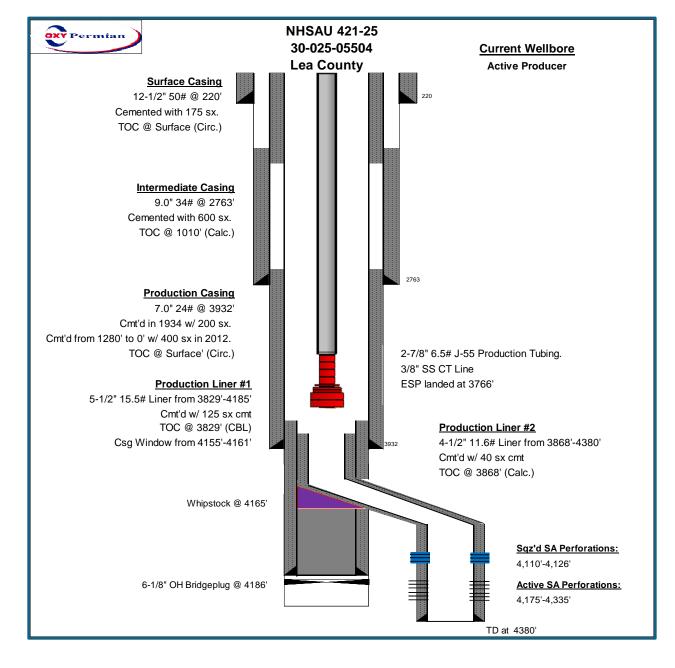
| APPROVED BY:<br>Conditions of Approval (if any):   | TITLE   |                              | DATE  |  |
|--|---|------------------------------|---|--|
| Type or print name <u>Roni Mathev</u><br>For State Use Only  | E-mail address:   | roni_mathew@oxy.com          | PHONE: (713) 215-7827                         |  |
| signature <u>Roni Ma</u>   | thewTITLE_Regulat   | ory Advisor                  | DATE <u>10/22/2024</u>                        |  |
| I hereby certify that the information  | above is true and complete to the best                                      | t of my knowledge and belief | f.  |  |
| L  |   | L                            | ]   |  |
| Spud Date:   | Rig Release Date  | :                            |   |  |
|  |   |                              |   |  |
|  |   |                              |   |  |
|  |   |                              |   |  |
|  |   |                              |   |  |
| See detailed planned procedure a   | nd wellbore diagrams attached.  |                              |   |  |
| Objective: Cement squeeze high v   | vater/gas zone and OAP within the same u                                    | unitized interval.           |   |  |
| proposed completion or rec   |   | - 1                          | C C   |  |
|  | leted operations. (Clearly state all per<br>ork). SEE RULE 19.15.7.14 NMAC. |                              |   |  |
| CLOSED-LOOP SYSTEM   |   | OTHER:                       |   |  |
| PULL OR ALTER CASING   DOWNHOLE COMMINGLE  |   | CASING/CEMENT JOB            |   |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENC   |   | COMMENCE DRILLING OPP        | NS. P AND A                                   |  |
|  |   |                              | NT REPORT OF:                                 |  |
| 12. Check  | Appropriate Box to Indicate Nat   | ure of Notice, Report or     | Other Data                                    |  |
|  | 3660' (GL)  |                              |   |  |
|  | 11. Elevation (Show whether DR, R   |                              |   |  |
| Unit Letter <u>H</u> :<br>Section 25   | 2310 feet from the <u>NORTH</u><br>Township 18S Rang                        |                              | _feet from the <u>EAST</u> line<br>County LEA |  |
| 4. Well Location   |   |                              |   |  |
| 3. Address of Operator<br>P.O. Box 4294 Houston, TX 77210-4294   |   |                              | name or Wildcat<br>GRAYBURG-SAN ANDRES        |  |
| Occidental Permian LTD   |   | 157984                       |   |  |
| 1. Type of Well: Oil Well Gas Well Other   2. Name of Operator   |   |                              | Number 421<br>D Number                        |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                                  |   |                              | obbs G/SA Unit                                |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |   | BACK TO A                    | Name or Unit Agreement Name                   |  |
| 87505  |   |                              |   |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br><u>District IV</u> – (505) 476-3460<br>1200 S. St. Francis Dr., Sente Fe, NM | Santa Fe, NM 875  | 05                           | 6. State Oil & Gas Lease No.                  |  |
| <u>District III</u> - (505) 334-6178   | 1220 South St. Franc  | 5. Indica                    | 5. Indicate Type of Lease<br>STATE FEE        |  |
| <u>District II</u> – (575) 748-1283  | OIL CONSERVATION F  | OIVISION 30-025-0            | 05504   |  |
| Office<br><u>District I</u> – (575) 393-6161<br>1625 N. French Dr. Hobbs. NM 88240                                   | Energy, Minerals and Natura   | l Resources WELL A           |   |  |
| <u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240  | s, NM 88240   |                              | 05504   |  |

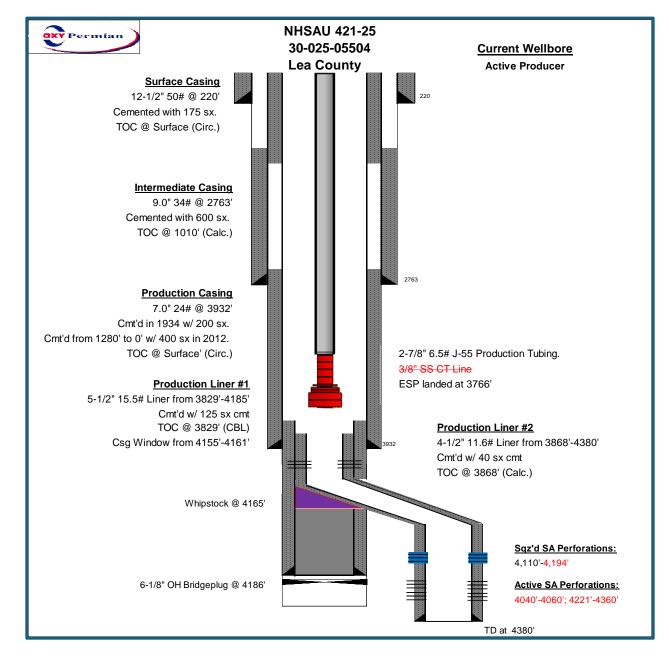
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## <u>Job Plan</u>

- 1. MIRU PU
- 2. Kill well x ND WH x NU BOP
- 3. POOH w/ ESP Eqpt
- 4. RU WL
- 5. RIH w/ 4.5" CIBP & set at 4207'
- 6. RD WL
- 7. PU 2-7/8" WS & 4.5" CICR
- 8. RIH & set CICR @ 4060'
- 9. Cement squeeze perforations with 300 sx cmt in total. 150 sx class C. 150 sx class C w/ 2-3% CaCl2.
- 10. PU 3-7/8" bit & RIH
- 11. Drill out CICR, cement, & CIBP to PBTD at 4372'
- 12. RU WL
- 13. Perforate 4.5" csg from 4040'-4060', 4250'-4256', 4314'-4326', & 4350'-4360'
- 14. RD WL
- 15. PU & RIH w/ 4.5" RBP & Packer
- 16. Acidize existing and new perforations w/ 5,000 gal 15% HCL x POOH
- 17. Run production equipment landing ESP at ~3800'
- 18. RD PU
- 19. Return well to production



## **Current WBD**



## Proposed WBD

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator:              | OGRID:                        |
|------------------------|-------------------------------|
| OCCIDENTAL PERMIAN LTD | 157984                        |
| P.O. Box 4294          | Action Number:                |
| Houston, TX 772104294  | 394444                        |
|                        | Action Type:                  |
|                        | [C-103] NOI Workover (C-103G) |
| CONDITIONS             |                               |

| CONDING       |                        |                |  |
|---------------|------------------------|----------------|--|
| Created<br>By | Condition              | Condition Date |  |
| kfortner      | Notify OCD before MIRU | 11/13/2024     |  |

CONDITIONS

Page 5 of 5

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Action 394444