

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09597
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name MYERS C SWD
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>24S</u> Range <u>36E</u> NMPM LEA County		8. Well Number #002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340'		9. OGRID Number 329326
		10. Pool name or Wildcat [96141] SWD; YATES-SEVEN RIVERS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Check/Repair Tubing, Reset packer, & MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. Nu bop. Unset Packer. POH w/103 2-7/8 Ipc tubing. Tubing had a little scale on the outside of tubing. Layed down 7" axis packer Picked up string mill 6-1/4. Tested first jt. Went in and fished standing valve. Got stuck, layed down jt, pushed out with a rod. Picked up jt. Pulled standing valve. Rope socket on testers truck was coming apart. RIH not testing. Worked string mill. Did not feel anything. Waited on acid. Pumped 2 drums of acid down tubing with 12 bbls flush. Tried to run tool, but couldn't. POH with 2 jts and layed them down. Could not run tools. POH w/18 jts. Tools went in. Tested 20, 21, tested good. Had a pin hole in jt 22. Found a hole in jt 47. Jt 48 and below could not get tools in. Rigged down testers. Ran back in the hole with tubing. Rigged up to run brotch. Could not get in with 2-7/8 brotch. PU 2-3/8 brotch. RIH to 1500'. POH w/brotch. RIH to 3230'. Did not have any drag. Did 3 runs. PU 2-7/8 brotch. Could not get in. Layed down 10 jts. RIH w/brotch down to 1200' from surface. POH w/34 jts. Tried to run brotch and could not get in. Layed down 5 jts. Tried to run brotch and could not get in. Layed down 10 more jts. Could not get in with brotch. Came out laying down all tubing. Waited on tubing from yard. MIRU testers. Picked up 7' AXis packer sn, 2jts ipc 2-7/8, RIH w/87jts 2-7/8 blue band tubing. RIH w/32 jts from derrick. 3 jts 2-7/8 ipc jts on top. Set packer @ 3347'. Sifn. Rigged up hot oiler. Loaded casing 7 bbls. Tested to 500psi. Held good for 15 min. Came off on/off tool circulated packer fluid. Back it imperial vacuum truck. Did a MIT test for 45 min. Held good. Sent it to Gary @ OCD. Was approved. Rigged down. Clean loc. Moved off.

Spud Date:

9/30/2024

Rig Release Date:

10/03/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica Lamarro TITLE Geologist DATE 10/23/2024

Type or print name Jessica Lamarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name:

MYERS C SWD #002

API:

30-025-09597

Lease Type:

PRIVATE

Location:

660' FNL & 1980' FWL

T-R-Sec-Spot-Lot:

24S-36E-22-C

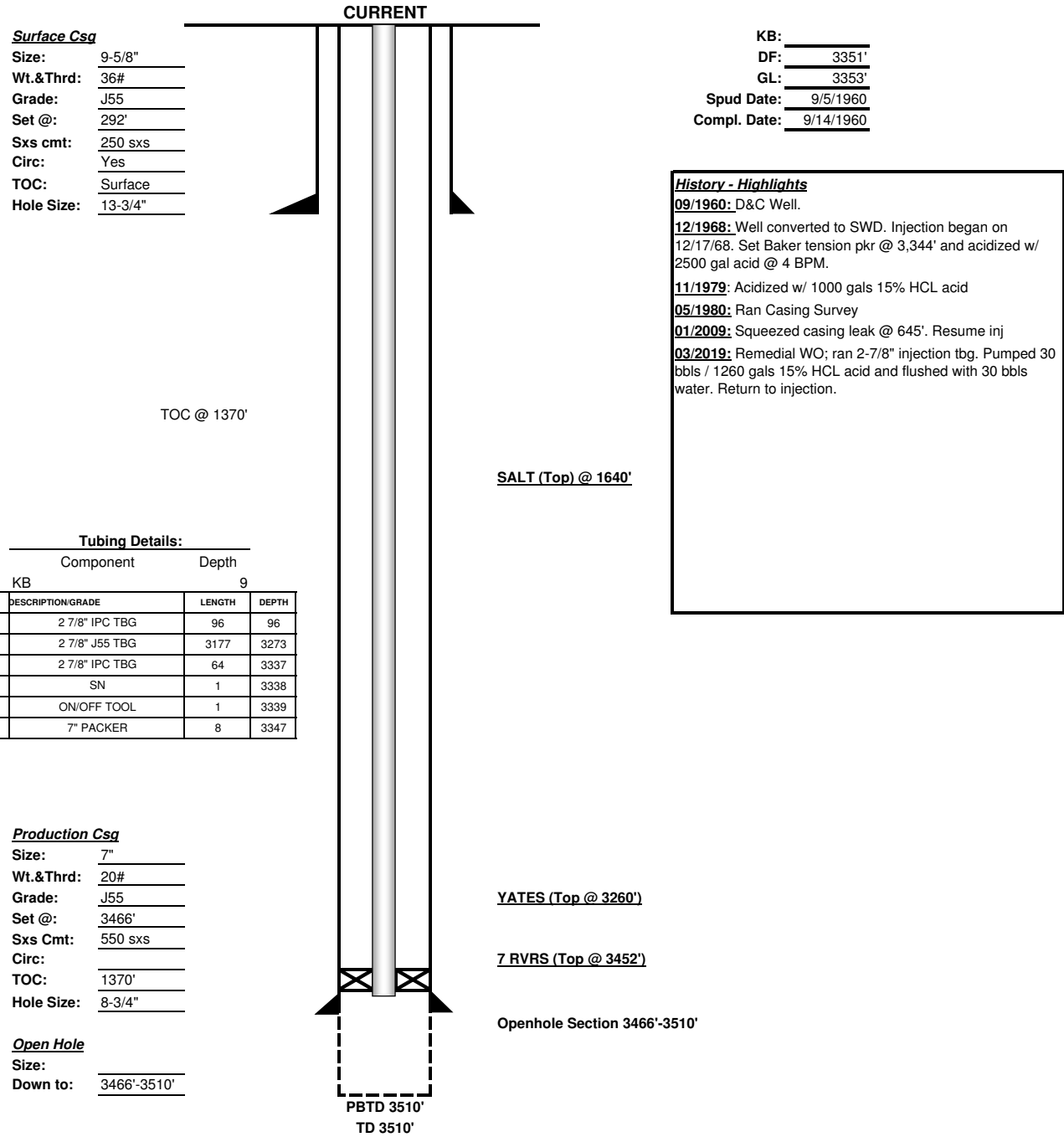
Lease No:

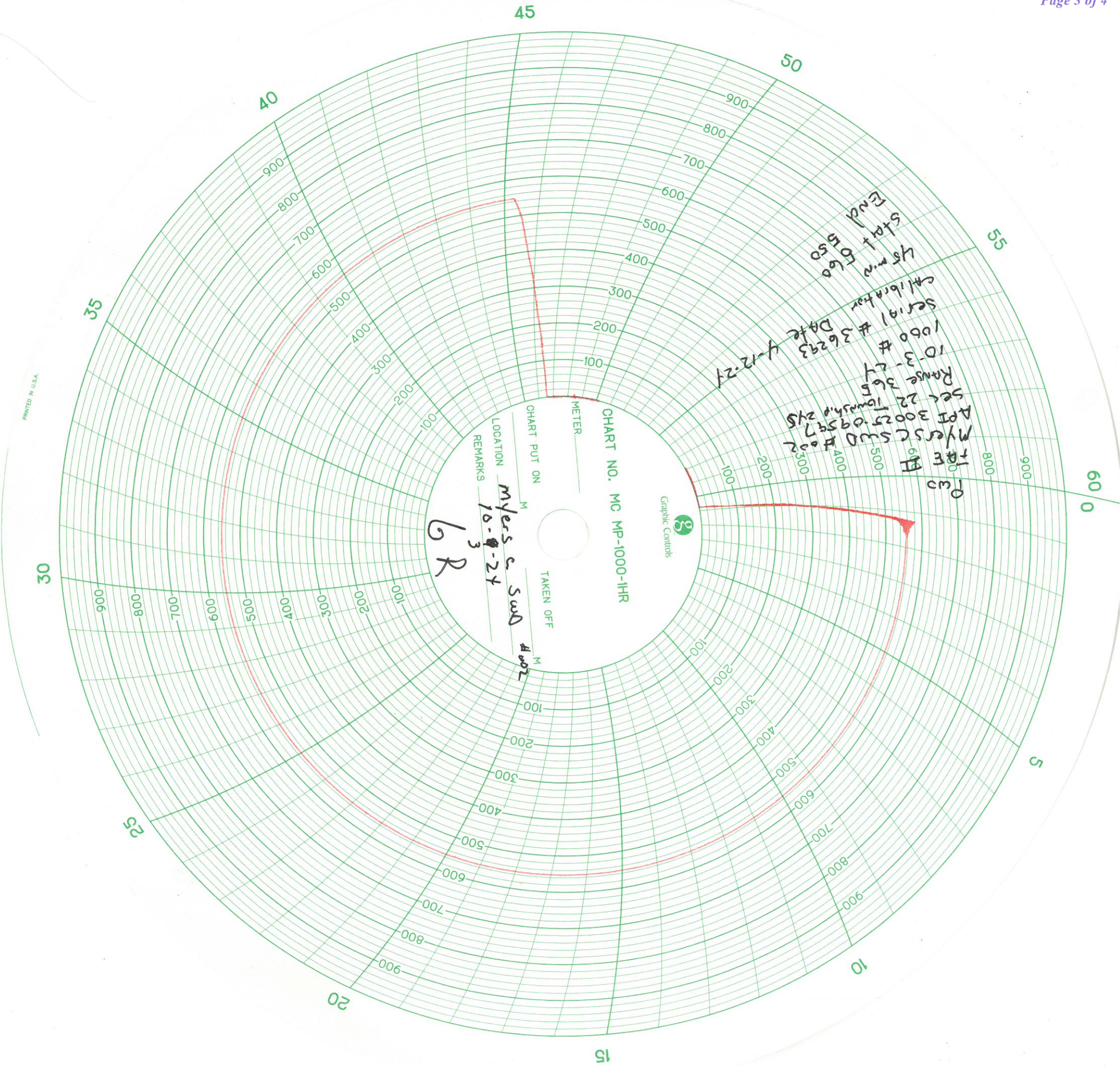
Formation(s):

[96141] SWD; JALMAT TANSIL-YATES-SEVEN RIVERS

ounty/State:

Lea, NM





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395320

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 395320
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Compliance resolved Passed MIT	11/13/2024