

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A A/C 1
8. Well Number #118
9. OGRID Number 329326
10. Pool name or Wildcat [37240] LANGLIE MATTIX; 7 RVRs-Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: INJECTOR
2. Name of Operator FAE II Operating LLC
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079
4. Well Location Unit Letter <u>O</u> : <u>1295</u> feet from the <u>SOUTH</u> line and <u>2615</u> feet from the <u>EAST</u> line Section <u>03</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Set CIBP & Acidize. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed: MIRU. POOH with packer and tubing, RIH w/ a CIBP to 3745'. POOH and cleanout to 3745'. POOH then RIH w/ injection packer, Set at 3610' and acidize with 5000 gals. Return to injection.

Spud Date:

EST: 12/03/2024

Rig Release Date:

EST: 12/05/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 11/01/2024

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

faeII

Well Name: State A A/C 1 #118

County

Lea

State

NM

Field

Surf Location

SEC 3 T23S R36E 1925 FSL, 2615 FEL

GL Elev:

3462'

RKB:

Wellhead

TVD:

PBTD:

3815

TD:

3820

Original Spud Date:

3/6/1984

Completed Pool:

Set Depth

Surface

426'

8 5/8" 24#

275 sx, circ

Csg Details

Hole Size

12.25 inch

CURRENT

PERFORATIONS:

3/16/84: 3638-3736', 1 SPF, 50 holes

3/16/84: 3752-3760', 1 SPF, 9 holes

3/16/84: 3775-3789', 1 SPF, 15 holes

Prod

3820'

5 1/2" 14#

900 sx, TOC = 400'

PBTD = 3815

Hole Size

7.88 inch

Tubing Details:

Run Date:

9/9/2004

Description	Qty	Length	Depth
2 3/8" Tubing			0
AS1-X Packer			

Pump Details:

Run Date:

9/9/2004

Description	Size	Qty	Length	Depth
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Pump Description

ESP: 180 HP, 159 stages, 2610 V, 47 amps

Formation Tops

YATES	3073'	SAN ANDRES		TUBB	
7 RIVERS	3252'	GLORIETA		DRINKARD	
QUEEN	3635'	PADDOCK		ABO	
GREYBRUG		BLINBRY		DEVONIAN	

History

3/6/1984	Spud
3/16/1984	Perf 3638-3789' (range). Acidize w/ 7500 gal 15% HCl
7/17/1984	Clean out well f/ 3772-3815'
3/16/1992	Tested csg: CIBP @ 3556'
3/27/1997	Tested csg: CIBP @ 3556'
3/13/2003	Tested csg: CIBP @ 3556'
4/28/2008	Tested csg: CIBP @ 3556'
8/12/2014	Tested csg: CIBP @ 3556', FAILED

Pumping Unit	SPM	Stroke Length
None		

PKR

3610'

faeII

WELLBORE DIAGRAM

State A A/C 1 #118

Well Name:

County

Lea

State

NM

Field

Date:

10/31/2024

OGRID#

API#

30-025-28513

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Run Date:

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Tested csg: CIBP @ 3556'

8/12/2014

Tested csg: CIBP @ 3556', FAILED

Pumping Unit

SPM

Stroke Length

None

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 398215

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 398215
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Passing MIT test in accordance with 19.15.26.11 NMAC.	11/13/2024