

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34992
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NBR STATE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat [72650] BOOTLEG RIDGE;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 990 feet from the WEST line Section 7 Township 22S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 10/7/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 11/5/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: NBR 7 STATE 001
API 14: 30-025-34992-0000

FINAL WELLBORE

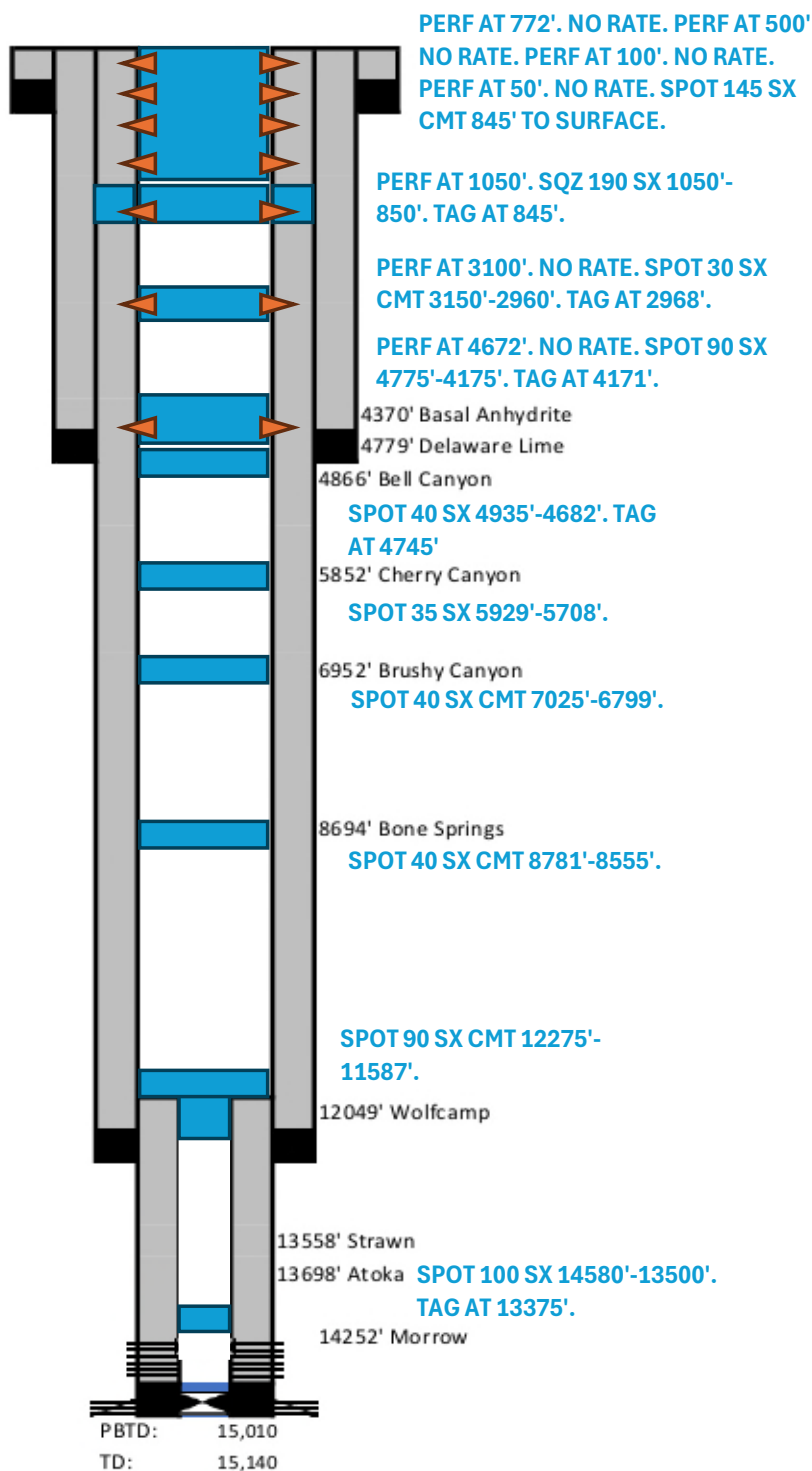
Surface Casing:
Hole Size: 17 1/2"
Casing Size: 13 3/8" @ 772'
Casing Weight: 68#
Cement Details: 915 sxs to 0'
Circ 206 sxs @ surf

Intermediate Casing:
Hole Size: 12 1/4"
Casing Size: 9 5/8" @ 4,622'
Casing Weight: 47-53.5#
Cement Details: 1650 sxs to 0'
Circ CMT @ surf

Production Casing:
Hole Size: 8 1/2"
Casing Size: 7" @ 12,223'
Casing Weight: 29#
Cement Details: 2504 sxs to 0'
Circ 130 sxs @ surf

Liner:
Hole Size: 6 1/8"
Casing Size: 5" @ 11,932' - 15,140'
Casing Weight: 18#
Cement Details: 427 sxs to 11,932'
Circ Liner Top cmt @ surf

Perforations 14,630' - 14,646'
14,650' - 14,654'
14,662' - 14,664'
14,672' - 14,674'
14,684' - 14,690'
14,778' - 14,784'
14,820' - 14,822'
14,860' - 14,864'
14,918' - 14,920'
CMT 15,010' - 15,025'
CIBP @ 15,025'
15,038' - 15,042'



RAN CBL 13415' TO SURFACE. PATCHY 3150' TO SURFACE.

NBR 7 STATE #001

30-025-34992

PA JOB NOTES

Start Date	Remarks
9/10/2024	Crew drove to location.
9/10/2024	Jsa. Pre-trip equip.
9/10/2024	Moved from the CAL MON 12 to NBR 7 ST 001.
9/10/2024	LOTO. Spotted in the rig, PR & CW. Dug out the cellar.
9/10/2024	13.375" - 380 psi. 9.625" 1000 psi. 7" 2300 psi. Tbg-2300 psi. Plumbed up csg valves, FB tubing, and 7" bleeding off simultaneously, suspect shallow tubing leak, 9.625" & 13.375" BO.
9/10/2024	Crew ate lunch. Reviewed the Jsa.
9/10/2024	RU Key 6003 PU/Cmt Equip.
9/10/2024	Offload & FT BOP, NU 5Kx10K spool.
9/10/2024	Tie back tubing line.
9/10/2024	Secured the well. SDON.
9/10/2024	Crew drove to the yard.
9/11/2024	Crew drove to the location.
9/11/2024	Jsa. Set COFO.
9/11/2024	13.375" 0 psi. 9.625" 1000 psi. 7" 1050 psi. Tbg 1050 psi.
9/11/2024	RU steel line to FB tank.
9/11/2024	Open 7" to FB, tubing flowing down flowline, 9.625" BO and slight blow. Due tack of water shut down early.
9/11/2024	Secured the well. SDON.
9/11/2024	Crew drove to the yard.
9/12/2024	Crew drove to the location.
9/12/2024	Jsa. Set COFO.
9/12/2024	13.375" 0 psi. 9.625" 1000 psi. 7" 100 psi. Tbg 100 psi.
9/12/2024	Pump 60 bbl FW down TBG & went on vacuum, pump 150 bbl FW down 7" CSG & went on vacuum, cont. trickle down 7" @ 1 BPM.
9/12/2024	NDWH, NUBOPE, RURF.
9/12/2024	Tried to release packer, wouldn't come free. Spoke w/ P&A lead and Robert Trujillo @ NMOCd, got approval to cut TBG but have to attempt to fish packer to set CIBP within 50' of top perf.
9/12/2024	Cold called for wireline to freepoint & cut tubing.
9/12/2024	Ran 1.78" GR to 14,447' WLM. FP and found 100% free @ 14,420', Cut tubing 1.5 JTs above PKR @ 14,401'.
9/12/2024	LD 1 JT & MU 6' sub, secure well, SDON.
9/12/2024	Crew travel to yard.
9/13/2024	Crew drove to the location.
9/13/2024	Jsa. Set COFO.
9/13/2024	13.375" 0 psi. 9.625" 1000 psi. 7" 0 psi. Tbg 0 psi.

9/13/2024	Pump 40 bbl FW down TBG & went on slight vacuum, pump 30 bbl FW down 7" CSG full & static.
9/13/2024	LD 160 JTs 2.375" prod. tubing.
9/13/2024	Crew ate lunch. Reviewed the Jsa.
9/13/2024	Cont. LD & tally 2.375" prod TBG, LD 173 JTs, 120 JTs IH, EOT @ 3816'.
9/13/2024	Secure the well, SDON.
9/13/2024	Crew travel to yard.
9/16/2024	Crew drove to the location.
9/16/2024	Jsa. Set COFO.
9/16/2024	13.375" 0 psi. 9.625" 1000 psi. 7" 0 psi. Tbg 0 psi.
9/16/2024	Pump 40 bbl FW down TBG, pump 70 bbl FW down 7" CSG full & static.
9/16/2024	LD & tally 119.5 JTs 2.375". 2.375" body looking up @ us. Fish was not flared out.
9/16/2024	Swapped out 2.375" equip to 2.875" equip and 2.375" pipe rams to 2.875" pipe rams. JB pipe loaded 452 jts 2.375" prod tbg for junk (2.375" prod tbg had internal pitting). EL Farmer unloaded 4 trucks loaded w/ 477 jts 2.875" L-80 W/S.
9/16/2024	Crew ate lunch. Reviewed the Jsa.
9/16/2024	Tallied and removed thread protectors from the top row of tbg. Rih w/ a 4 1/8" OS w/ a 2 3/8" basket grapple and a mill control. PU 173 jts 2.875" L-80 W/S, EOT @ 5450'.
9/16/2024	Crew performed a bop drill in 1 min.
9/16/2024	Secured the well. Pipe rams are closed. SDON.
9/16/2024	Crew drove to the yard.
9/17/2024	Crew drove to the location.
9/17/2024	Jsa. Set COFO.
9/17/2024	13.375" 0 psi. 9.625" 640 psi. 7" 0 psi. Tbg 0 psi.
9/17/2024	Pumped 60 bbls FW down the csg
9/17/2024	Continued Rih PU 267 jts 2.875" L-80 W/S, EOT @ 14,000' (total of 440 jts in the hole). Tagged @ 11,818' w/ total of 369 jts. Work OS down. Tbg collars are hitting going down and pulling up.
9/17/2024	Secured the well. Pipe rams are closed. SDON.
9/17/2024	Crew drove to the yard.
9/18/2024	Crew drove to the location.
9/18/2024	Jsa. Set COFO.
9/18/2024	13.375" 0 psi. 9.625" 540 psi. 7" 0 psi. Tbg 0 psi.
9/18/2024	Pumped 60 bbls FW down the csg.
9/18/2024	Tied the rig back. Continued Rih PU 10 jts 2.875" L-80 W/S, Tagged TOF @ 14,158' (total of 450 jts of 2.875" W/S in the hole). (Prod tbg ld was 452.5 jts. Tally of ld 2.375" prod tbg was 14,176'). Neutral weight was 80K w/ line scale. Work OS over fish.
9/18/2024	Worked the stuck pkr from 80 pts to 120 pts for 3 hrs. Fish came free.
9/18/2024	Pooh w/ 120 jts 2.875" tbg. Tbg collars were hitting.
9/18/2024	Crew ate lunch. Reviewed the Jsa.

9/18/2024	Continued to pooh w/ 330 jts 2.875" tbg and 4 1/8" overshot. Fish=2.5 jts of 2.375" prod tbg. Last jt of prod tbg was collapsed. Fish parted @ the upset. (new TOF is @ 14,255'). Fish left to recover 239' of 2.375" tbg and 5" Uni VI pkr @ 14,501'. Updated NMOCD. NMOCD wants to continue to fish
9/18/2024	Rih w/ 80 jts 2.875" tbg as a kill string.
9/18/2024	Secured the well. Pipe rams are closed. SDON.
9/18/2024	Crew drove to the yard.
9/19/2024	Crew drove to the location.
9/19/2024	Jsa. Set COFO.
9/19/2024	13.375" 0 psi. 9.625" 540 psi. 7" 0 psi. Tbg 0 psi.
9/19/2024	Pumped 60 bbls FW down the csg.
9/19/2024	Pooh w/ 80 jts 2.875" killstring.
9/19/2024	Rih PU a box tap, 3 1/8 " bumper Sub, 3 1/8" jars, 6-3 1/8" Dc, and a 3 1/8" Acc. Rih w/ 350 jts 2.875" L-80 W/S.
9/19/2024	Crew ate lunch. Reviewed the Jsa.
9/19/2024	Tied the rig back. Continued to rih w/ 98 jts 2.875" tbg. Working thru tight csg (Tbg collars were hitting). Tagged TOF @ 14,248' (total of 448 jts of 2.875" W/S in the hole w/ fishing assembly). (Prod tbg ld was 455 jts. Tally of ld 2.375" prod tbg was 14,255').
9/19/2024	Neutral weight was 80K w/ line scale. Work Box tap over fish. Worked the stuck pkr from 80 pts to 120 pts. Would lose the bite @ 120 pts. Tried to release the pkr w/ no success. Worked to release the ON/OFF tool. Fish came free or lost the bite @ 105 pts trying to release the on/off tool. Pooh w/ 8 jts 2.875" tbg.
9/19/2024	Secured the well. Pipe rams are closed. SDON.
9/19/2024	Crew drove to yard.
9/20/2024	Crew drove to the location.
9/20/2024	Jsa. Set COFO.
9/20/2024	13.375" 0 psi. 9.625" 360 psi. 7" 0 psi. Tbg 0 psi.
9/20/2024	Pumped 60 bbls FW down the csg.
9/20/2024	Pooh w/ 336 jts 2.875".
9/20/2024	Crew ate lunch. Reviewed the Jsa.
9/20/2024	Continued to Pooh w/ 106 jts 2.875", 3 1/8" Acc, 6-3 1/8" Dc, 3 1/8" jars, 3 1/8 " bumper Sub, and a box tap. Fish=1' 2.375" tbg, on/off tool, with a plunger setting on the on/off tool. (top of the profile nipple is @ 14,257'). Updated NMOCD (Bobby).
9/20/2024	NMOCD wants to fish out the UNI VI pkr.
9/20/2024	Rih w/ 120 jts 2.875" L-80 W/S as a kill string.
9/20/2024	Secured the well. Pipe rams are closed. SDON.
9/20/2024	Crew drove to the yard.
9/23/2024	Crew drove to the location.
9/23/2024	Jsa. Set COFO.
9/23/2024	13.375" 0 psi. 9.625" 420 psi. 7" 0 psi. Tbg 0 psi.
9/23/2024	Pumped 60 bbls FW down the csg.
9/23/2024	Pooh w/ 120 jts 2.875".

9/23/2024	Rih w/ a 3 3/4" short catch OS w/ a 2 5/8" grapple, 3 1/8 " bumper Sub, 3 1/8" jars, 6-3 1/8" Dc, and a 3 1/8" Acc. Rih w/ 350 jts 2.875" L-80 W/S.
9/23/2024	Crew ate lunch. Reviewed the Jsa.
9/23/2024	Tied the rig back. Rig broke down. Belts on the fan broke. (Key mechanic was in route to repair rig)
9/23/2024	Crew performed a bop drill in 1 min.
9/23/2024	Secured the well. Pipe rams are closed. SDON.
9/23/2024	Crew drove to yard.
9/24/2024	Crew drove to the location.
9/24/2024	Jsa. Set COFO.
9/24/2024	13.375" 0 psi. 9.625" 240 psi. 7" 0 psi. Tbg 0 psi.
9/24/2024	Pumped 60 bbls FW down the csg.
9/24/2024	Continued to Rih w/ 96 jts 2.875". (BHA-3 3/4" short catch OS w/ a 2 5/8" grapple, 3 1/8 " bumper Sub, 3 1/8" jars, 6-3 1/8" Dc, and a 3 1/8" Acc). Total of 445 jts 2.875" tbg.
9/24/2024	Latched onto the fish 14,257'. Worked stuck pkr from neutral @ 95 pts to 130 pts for 3 hours. Pkr came free.
9/24/2024	Safety visit from Safety Capt. Rob G. Went over driving safe and weather conditions.
9/24/2024	Crew ate lunch. Reviewed the JSA.
9/24/2024	Pooch w/ 76 jts 2.875" tbg. (fish is dragging up the hole from 10-20 pts over) Rig broke down. Belts on the fan broke. (Key mechanic was in route to repair rig).
9/24/2024	Secured the well. Pipe rams are closed. SDON.
9/24/2024	Crew drove to the yard.
9/25/2024	Crew drove to the location.
9/25/2024	Jsa. Set COFO.
9/25/2024	13.375" 0 psi. 9.625" 200 psi. 7" 0 psi. Tbg 0 psi.
9/25/2024	Pumped 60 bbls FW down the csg.
9/25/2024	Continued to pooch w/ 370 jts 2.875", 3 1/8" Acc, 6-3 1/8" Dc, 3 1/8" jars, 3 1/8 " bumper Sub, and a 3 3/4" short catch. Fish= 5" UNI VI pkr. No production equip left in the hole.
9/25/2024	RUWL. Rih w/ a 3.81" gauge ring (5" CIBP OD-3.71") to the top of the 5" liner @ 11,960' (WL depth). Couldn't get past the liner top. Worked for 1.5 hours. Pooch w/ gauge ring. RDWL. Updated NMOCD (Bobby T). NMOCD approved to spot 100 sxs Class H from 14,580'-13,500' in place of the 5" CIBP.
9/25/2024	Rih w/ a 2.375" perf sub, and 350 jts 2.875" L-80 tbg. EOT @ 11,400'.
9/25/2024	Secured the well. Pipe rams are closed. SDON.
9/25/2024	Crew drove to the yard.
9/26/2024	Crew drove to the location.
9/26/2024	Jsa. Set COFO.
9/26/2024	13.375" 0 psi. 9.625" 0 psi. 7" 0 psi. Tbg 0 psi.
9/26/2024	Pumped 60 bbls FW down the csg.

9/26/2024	Tied the rig back. Continued to Rih w/ 100 jts 2.875" L-80 tbg, worked thru tight casing. PU 12 jts 2.875" tbg. Total of 462 jts in the hole.
9/26/2024	Circ 200 bbls FW out the tbg to remove gas from the well.
9/26/2024	EOT @ 14,580'. Spotted 100 sxs Class H from 14,580'-13,500', 21 bbls, 1.18 yield, 15.1 ppg, covering 1180', disp to 13,400' w/ 77.5 bbls.
9/26/2024	Pooh w/ 68 jts 2.875" tbg to the tbg board. LD 20 jts 2.875" tbg. LD fishing tools.
9/26/2024	Secured the well. Pipe rams are closed. SDON.
9/26/2024	Crew drove to yard.
9/27/2024	Crew drove to the location.
9/27/2024	Jsa. Set COFO.
9/27/2024	13.375" 0 psi. 9.625" 0 psi. 7" 0 psi. Tbg 0 psi.
9/27/2024	Rih w/ 51 jts 2.875" L-80 tbg. Tagged TOC @ 13,375' (Good Tag). Total of 425 jts. LD 1 jt. EOT @ 14,370'.
9/27/2024	Tested the prod csg good @ 600 psi for 30 mins. Performed a bubble test on the prod csg for 30 mins. No bubbles out the prod csg in 30 mins.
9/27/2024	Circ the well clean w/ 480 bbls of FW.
9/27/2024	Pooh w/ 280 jts 2.875" tbg to the tbg board. Topped off the csg w/ FW.
9/27/2024	Secured the well. Pipe rams are closed. SDON
9/27/2024	Crew drove to the yard.
9/30/2024	Crew drove to the location.
9/30/2024	Jsa. Set COFO.
9/30/2024	13.375" 0 psi. 9.625" 0 psi. 7" 0 psi. Tbg 0 psi.
9/30/2024	Pooh w/ 144 jts 2.875" tbg to the tbg board. LD 18 jts 2.875" tbg.
9/30/2024	Topped off the csg w/ FW. RDFloor. Function test BOP. 250 psi/3 sec per cycle.
9/30/2024	NDBOP (21 days).
9/30/2024	NUBOP (Tested 9/30/24).
9/30/2024	RURWLS. Ran a CBL from 13,415' to surface. (WL depth). RDRWLS. Patchy cmt from 3150' to surface.
9/30/2024	Rih w/ 424 jts 2.875" tbg. EOT @ 13,370'.
9/30/2024	Crew performed a bop drill in 1 min.
9/30/2024	Secured the well. Pipe rams are closed. SDON.
9/30/2024	Crew drove to the yard.
10/1/2024	Crew drove to the location.
10/1/2024	Jsa. Set COFO.
10/1/2024	13.375" 0 psi. 9.625" 0 psi. 7" 0 psi. Tbg 0 psi.
10/1/2024	Circ the well w/ 440 bbls of salt gel.
10/1/2024	Rig turned off and couldn't get it started. Found wires connected to the starter weren't making good contact and a bad kill switch. Crew repaired rig (Key Time=Key cut time off ticket).
10/1/2024	Pooh LD 41 jts 2.875" L-80 tbg. Total of 383 jts in the hole. NMOCD (Bobby) said no need to tag plugs where the CBL shows good cmt.

10/1/2024	EOT @ 12,275'. Spotted 90 sxs Class H from 12,275'-11,587', 18.9 bbls, 1.18 yield, 15.1 ppg, covering 688', disp to 11,587' w/ 67 bbls.
10/1/2024	Pooh LD 109 jts 2.875" tbg. EOT @ 8781'.
10/1/2024	Secured the well. Pipe rams are closed. SDON.
10/1/2024	Crew drove to the yard.
10/2/2024	Crew drove to the location.
10/2/2024	Jsa. Set COFO.
10/2/2024	13.375" 0 psi. 9.625" 0 psi. 7" 0 psi. Tbg 0 psi.
10/2/2024	NMOCD (Bobby) said no need to tag plugs where the CBL shows good cmt. EOT @ 8781' w/ 274 jts in the hole. Spotted 40 sxs Class H from 8781'-8555', 8.4 bbls, 1.18 yield, 15.1 ppg, covering 226', disp to 8555' w/ 49.5 bbls.
10/2/2024	Pooh LD 55 jts 2.875" tbg.
10/2/2024	EOT @ 7025' w/ 219 jts in the hole. Spotted 40 sxs Class H from 7025'-6799', 8.4 bbls, 1.18 yield, 15.1 ppg, covering 226', disp to 6799' w/ 39.3 bbls.
10/2/2024	Pooh LD 34 jts 2.875" tbg.
10/2/2024	EOT @ 5929' w/ 185 jts in the hole. Spotted 35 sxs Class C from 5929'-5708', 8.2 bbls, 1.32 yield, 14.8 ppg, covering 221', disp to 5708' w/ 33 bbls.
10/2/2024	Pooh LD 31 jts 2.875" tbg.
10/2/2024	Crew ate lunch. Reviewed the JSA.
10/2/2024	EOT @ 4935' w/ 154 jts in the hole. Spotted 40 sxs Class C from 4935'-4682', 9.4 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 4682' w/ 27.1 bbls.
10/2/2024	Pooh LD 8 jts 2.875" tbg. EOT @ 4679' w/ 146 jts in the hole. Rev out w/ 40 bbls.
10/2/2024	Pooh w/ 146 jts 2.875" tbg to the tbg board.
10/2/2024	Safety visit w/ Safety Capt. Johnny Q. Went over using proper PPE and watching for line of fire.
10/2/2024	Rih w/ a 7" AD-1 pkr and 82 jts 2.875" tbg. Set pkr @ 2628'.
10/2/2024	Secured the well. Pipe rams are closed. SDON.
10/2/2024	Crew drove to yard.
10/3/2024	Crew drove to the location.
10/3/2024	Jsa. Set COFO.
10/3/2024	13.375" 0 psi. 9.625"-100 psi. 7" 0 psi. Tbg 0 psi.
10/3/2024	Rih w/ 64 jts 2.875" tbg. Tagged TOC @ 4745'. Pooh w/ 14 jts. Set the pkr @ 4233' w/ 132 jts.
10/3/2024	RUWL. Perf the csg @ 4672' (8 holes). RDWL. No inj rate @ 1500 psi. Csg was holding solid. NMOCD (Bobby) said to spot from 4745'-4200', Perf and sqz @ 3100'.
10/3/2024	Rih w/ 14 jts 2.875" tbg. EOT @ 4745' w/ 146 jts in the hole. Spotted 90 sxs 2% Class C from 4775'-4175', 21.1 bbls, 1.32 yield, 14.8 ppg, covering 570', disp to 4175' w/ 24.1 bbls.
10/3/2024	Pooh LD 17 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg. WOC.

10/3/2024	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 4171' (good tag) w/ 129jts. Stood back 14 jts. LD 33 jts 2.875" tbg. Set the pkr @ 2695' w/ 84 jts 2.875".
10/3/2024	Perf the csg @ 3100' (8 holes). RDWL. No inj rate @ 1800 psi. Csg is holding solid. Surged well. Same results. NMOCD approved to spot 30 sxs @ 3150'.
10/3/2024	Rih w/ 14 jts. EOT @ 3150' w/ 98 jts in the hole. Spotted 30 sxs Class C from 3150'-2960', 7 bbls, 1.32 yield, 14.8 ppg, covering 190', disp to 2960' w/ 17.1 bbls. Pooh LD 6 jts 2.875" tbg. Stood back 50 jts. Washed up.
10/3/2024	Secured the well. Pipe rams are closed. SDON.
10/4/2024	Crew drove to the location.
10/4/2024	Jsa. Set COFO.
10/4/2024	13.375" 0 psi. 9.625"-100 psi. 7" 0 psi. Tbg 0 psi.
10/4/2024	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2968' (good tag) w/ 93 jts 2.875".
10/4/2024	Pooh w/ 14 jts. LD 59 jts 2.875" tbg. Set the pkr @ 644' w/ 20 jts.
10/4/2024	RUWL. Perf the csg @ 1050' (8 holes). RDWL. Inj rate of 1 bpm @ 1000 psi. NMOCD (Bobby) approved to sqz 190 sxs from 1050'-850', Perf and sqz @ 772'.
10/4/2024	Sqz 190 sxs 2% Class C @ 1050', 44.6 bbls, 1.32 yield, 14.8 ppg, covering 1204', disp to 850' w/ 11.3 bbls. SIP was 500 psi.
10/4/2024	WOC.
10/4/2024	Rih w/ 7 jts 2.875" tbg. Tagged TOC @ 845' (good tag) w/ 27 jts. LD 15 jts 2.875" tbg. Set the pkr @ 355' w/ 11 jts 2.875".
10/4/2024	RUWL. Perf the csg @ 772' (8 holes). RDWL. No inj rate @ 1200 psi. Csg is holding solid. Surged well. Same results. NMOCD approved to perf @ 500'. RUWL. Perf the csg @ 500' (8 holes). RDWL. No inj rate @ 1500 psi. Csg is holding solid. Surged well. Same results.
10/4/2024	Secured the well. Pipe rams are closed. SDON.
10/4/2024	Crew drove to the yard.
10/5/2024	Crew drove to the location.
10/5/2024	Jsa. Set COFO.
10/5/2024	Surf-0, Inter-50, Prod-0, Tbg-0
10/5/2024	Rih w/ 7 jts 2.875" tbg. Set the pkr @ 705' w/ 18 jts. No inj rate @ 1500 psi thru perfs @ 772' & 500'. Csg is holding solid. Surged well. Same results. Pressured up on inter csg @ 1500 psi. No inj rate. Surged. No inj rate @ 1500 psi. Performed bubble test. Inter bubbles every 10 mins. NMOCD (Bobby) approved to perf @ 100'.
10/5/2024	Pooh w/ 16 jts. Set the pkr @ 68'. RUWL. Perf the csg @ 100' (8 holes). RDWL.
10/5/2024	No Inj rate @ 1500 psi. Rih w/ 2 jts 2.875" tbg. Set the pkr @ 130'. No inj rate @ 1500 psi thru perfs @ 100' & 500'. Perform bubble test on inter. Bubbles every 10 min. NMOCD (Booby)-Perf @ 50'.
10/5/2024	LD 1 jt. Set the pkr @ 35'. RUWL. Perf the csg @ 50' (8 holes). RDWL.

10/5/2024	No inj rate @ 1200 psi. Csg is holding solid. Surged well. Same results. Rih w/ 1 jts. Set pkr @ 75'. No inj rate @ 1500 psi between perfs @ 100' and 50'. Csg is holding solid. Surged well. Same results. Left Inter open to flowback tank to vent trapped psi.
10/5/2024	Secured the well. Blind rams are closed. SDON.
10/5/2024	Crew drove to the yard.
10/7/2024	Crew drove to the location.
10/7/2024	Jsa. Set COFO.
10/7/2024	13.375" 0 psi. 9.625"-0 psi. 7" 0 psi. Tbg 0 psi.
10/7/2024	Performed bubble test. No bubbles in 30 mins. NMOCD (Bobby) approved to spot out from 845' to surface.
10/7/2024	Rih w/ 26 jts 2.875" tbg.
10/7/2024	EOT @ 845'. Spotted 145 sxs Class C Cmt from 845' to surface, 34 bbls, 1.32 yield, 14.8 ppg, covering 918'. LD 26 jts 2.875" tbg. Topped off the csg. Washed up equip.
10/7/2024	Crew ate lunch. Reviewed the Jsa.
10/7/2024	RDFloor. NDBOP and X-over spool.
10/7/2024	RDPU/Cmt equip.
10/7/2024	CUT AND CAP COMPLETE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399534

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 399534
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	11/13/2024
kfortner	CBL is in files DHM set 10/7/24	11/13/2024