

Surface Casing Sundry

Anderson Fed Com #501H																							
DATE	STRING	FLUID TYPE	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBls	CLASS (list)
11/25/2021	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1288	1273	1500	0.5	Good Test	1		520	1.9	12.8	215	1.35	14.8	735	227.649	C
																							0
																							Circ
																							70
																							206

Intermediate Casing Sundry

Anderson Fed Com #501H																							
DATE	STRING	FLUID TYPE	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBls	CLASS (list)
11/25/2021	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1288	1273	1500	0.5	Good Test	1	0	520	1.9	12.8	215	1.35	14.8	735	227.649	C
11/29/2021	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	4811	0' - 3781'					3071									0
11/29/2021	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	4811	3781' - 4796'	1500	0.5	Good Test	1		1105	1.84	12.8	310	1.21	15.6	1415	428.905	C
																							0
																							Circ
																							110
																							202

Production Casing Sundry

Anderson Fed Com #501H																							
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBls	CLASS (list)
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11/29/2021	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	4811	0' - 3781'					3071									0
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2/9/2022	PROD	Cut Brine	23.00	HCP-110	CDC-HTQ	8-3/4"	5-1/2"	18452	18437	1500.0	0.5	Good Test	1		955	3.39	10.70	2125	1.21	14.5	3080	1034.5	H
																							0
																							Circ
																							200
																							331
11/25/2021 SPUD DATE																							
2/1/2022 KOP: 9,910' MD / 9,895' TVD																							
2/8/2022 TD: 18,452' MD / 10,354' TVD																							
2/10/2022 RIG RELEASE																							

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2654327

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/27/2022	Time Sundry Submitted: 08:31
Date Operation Actually Began: 11/26/2021	

Actual Procedure: Surface Casing Se 13 3/8" 54.5# J-55 BTC set @ 1273' MD 1217' TVD W/735 sks cmt @ 9:30 PM on 11/26/2021. Test Casing 1500 PSI 30 min. Good Test.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEBBIE MOUGHON	Signed on: JAN 27, 2022 08:28 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Engineer Tech	
Street Address: 11490 Westheimer Suite 950	
City: Houston	State: TX
Phone: (346) 444-9739	
Email address: dmoughon@advanceenergypartners.com	

Field

Representative Name: Biff Yocham

Street Address:

City:	State:	Zip:
Phone: (832)671-9665		
Email address: BYocham@advanceenergypartners.com		

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Phone: 5752345972
Disposition: Accepted
Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer
BLM POC Email Address: jshepard@blm.gov
Disposition Date: 02/24/2022

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

22:30 TO 00:30RIG UP IRON FOR OFFLINE CEMENT. PERFORM SURFACE CASING CEMENTING OPERATIONS AS FOLLOWS: PUMP 5 BBLS OF WATER AND TEST LINES TO 2500 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 520 SX, 176 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 50% EXCESS. TAIL: 215 SX, 52 BBLS, (1.35 CUFT/SK) OF 14.8 PPG, 20% EXCESS. DROP PLUG AND DISPLACE 186 BBLS OF 10 PPG BRINE AT 6 BPM. SLOW DOWN TO 3 BPM FOR LAST 20 BBLS. BUMP WITH 850 PSI. FINAL LIFT 350 PSI. BLEED BACK 1 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 70 BBLS 206 SX CEMENT TO SURFACE.00:30 Passed Pressure Test = Yes

SEE ATTACHED SHEET FOR MORE DETAILS

SPUD DATE: 11/25/2021

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Debbie Moughon	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 180 FNL / 644 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427526 / LONG: -103.651654 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 354 FNL / 885 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4270495 / LONG: -103.651087 (TVD: 10372 feet, MD: 10381 feet)

PPP: SWSW / 0 FSL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428105 / LONG: -103.650782 (TVD: 10830 feet, MD: 11031 feet)

PPP: SWNW / 2640 FNL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435316 / LONG: -103.650782 (TVD: 10840 feet, MD: 13661 feet)

BHL: NWSW / 2540 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44953 / LONG: -103.65073 (TVD: 10840 feet, MD: 18831 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2654337

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/27/2022	Time Sundry Submitted: 08:49
Date Operation Actually Began: 11/29/2021	

Actual Procedure: Intermediate Casing: Set 9 5/8" 40 # HCL-80 BTC set @ 4796 MD 4736 TVD & 3781 MD & 3779 TVD.W/1415 sks cmt @ 3:30 PM on 11/29/2021. 133 sks cemented to surface. Test casg to 1500. Test Good.

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEBBIE MOUGHON
Signed on: JAN 27, 2022 08:48 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC
Title: Engineer Tech
Street Address: 11490 Westheimer Suite 950
City: Houston State: TX
Phone: (346) 444-9739
Email address: dmoughon@advanceenergypartners.com

Field

Representative Name: Biff Yocham
Street Address:
City: State: Zip:
Phone: (832)671-9665
Email address: BYocham@advanceenergypartners.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 02/24/2022
Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.	
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9. API Well No.	
-----------------	--

10. Field and Pool or Exploratory Area
--

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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Passed Pressure Test = Yes

SEE ATTACHED SHEET FOR MORE DETAILS

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
-----	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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Additional Information

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PPP: LOT 4 / 354 FNL / 885 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4270495 / LONG: -103.651087 (TVD: 10372 feet, MD: 10381 feet)

PPP: SWSW / 0 FSL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428105 / LONG: -103.650782 (TVD: 10830 feet, MD: 11031 feet)

PPP: SWNW / 2640 FNL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435316 / LONG: -103.650782 (TVD: 10840 feet, MD: 13661 feet)

BHL: NWSW / 2540 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44953 / LONG: -103.65073 (TVD: 10840 feet, MD: 18831 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2663459

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/23/2022

Date Operation Actually Began: 02/09/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 09:53

Actual Procedure: Casing Ran: 5.5", 20#, HCP-110 GBCD Set @ 18,437' MD/10,352' TVD Production Cement: - PUMP 3 BBLS WATER AND TEST LINES TO 7500 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 10.3# WEIGHTED SPACER.LEAD: 955-SX, 576.6 BBLS (3.39 CF/SX) 10.7 PPG, 50% EXCESS WITH ADDITIVES. TAIL: 2125-SX, 457.9 BBLS (1.21 CF/SX) 14.5 PPG, 20% EXCESS. DROP PLUG AND DISPLACE WITH 409 BBLS FRESH WATER + 0.25 GPT PLEXCID 24L+1GPT CORPLEX (1ST 20 BBLS SUGAR WATER MIX) AT 8 BPM. SLOW RATE TO 4 BPM FOR FINAL 30 BBLS. BUMP TO 2700 PSI AT 09:00 HRS, FINAL LIFT AT 2200 PSI. RELEASE PRESSURE 3 BBLS BACK. OPEN WET SHOE SUB WITH 4400 PSI. PUMP 3 BBLS 2100 PSI. SHUT DOWN AND HOLD 1800 PSI FOR 5 MINS. BLED BACK 2.5 BBLS. MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. RECEIVED 200 BBLS OF CEMENT TO SURFACE.

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / NWNW / 32.427525 / - 103.651868	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548891	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 23, 2022 09:55 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Passed Pressure Test = Yes

SEE ATTACHED SHEET FOR MORE DETAILS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 180 FNL / 644 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427526 / LONG: -103.651654 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 354 FNL / 885 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4270495 / LONG: -103.651087 (TVD: 10372 feet, MD: 10381 feet)

PPP: SWSW / 0 FSL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428105 / LONG: -103.650782 (TVD: 10830 feet, MD: 11031 feet)

PPP: SWNW / 2640 FNL / 990 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435316 / LONG: -103.650782 (TVD: 10840 feet, MD: 13661 feet)

BHL: NWSW / 2540 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44953 / LONG: -103.65073 (TVD: 10840 feet, MD: 18831 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 401371

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 401371
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/13/2024