Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: WEST BISTI UNIT Well Location: T26N / R13W / SEC 19 / County or Parish/State: SAN

NWNW / 36.479095 / -108.266449 JUAN / NM

Well Number: 106 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM013492 Unit or CA Name: WEST BISTI UNIT Unit or CA Number:

NMNM78448X

US Well Number: 300450579900S1 **Operator:** DUGAN PRODUCTION

CORPORATION

Subsequent Report

Sundry ID: 2822147

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/12/2024 Time Sundry Submitted: 02:02

Date Operation Actually Began: 10/02/2024

Actual Procedure: Dugan Production Corp. P&A'd the well on 10/2/2024 - 10/11/2024 per the attached procedure.

SR Attachments

Actual Procedure

WBU_106_BLM_OCD_plug_notice_NO_CHANGES_20241112135922.pdf

WBU_106_SR_PA_formation_tops_20241112135510.pdf

WBU_106_SR_PA_completed_wellbore_schematic_20241112135457.pdf

WBU_106_SR_PA_work_20241112135446.pdf

Received by OCD: 11/13/2024 8:05:43 AM Well Location:

Well Location: T26N / R13W / SEC 19 /

NWNW / 36.479095 / -108.266449

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JUAN / NM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: NOV 12, 2024 01:59 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative **Street Address:** PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 11/13/2024

Signature: Matthew Kade

Page 2 of 2

Dugan Production P&A'd the well on 10/02/2024-10/11/2024 per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment.
- Check pressures, Tubing 0 psi, Casing 45 psi, BH 0 psi.
- ND WH & NU BOP. LD rods and production tubing.
- PU and tally 2-3/8" workstring. Run $5\frac{1}{2}$ " string mill to 5327'. Gallup perforations are at 5340'- 5351'.
- Set 5½" CIBP @ 5290'. Load and circulate hole.
- RU wireline and run CBL from 5290' to surface. Sent copy of CBL to NMOCD/BLM. Copy of communications attached.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug I above BP inside 5½" casing from 5290' w/40 sks (46 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal) to cover the Gallup top & Gallup perforations. Displaced w/19.1 bbls. WOC Overnight. Tagged TOC at 4949. Good tag. Plug I, inside 5½" casing, 40 sks, 46 cu ft, Gallup top & Gallup perforations, 4949'-5290'.
- Shoot squeeze holes at 4368'. Attempted to get rate through the squeeze holes. Cannot get a rate. Locked up to 700 psi. Notified NMOCD/BLM. Spot Plug II inside 5½" casing from 4418' w/40 sks (46 cu ft) Class G cement to cover the Mancos top. Displaced w/15.6 bbls. WOC 4 hrs. Tagged TOC at 4175'. Good tag. Plug II, inside 5½" casing, perforations at 4368', 40 sks, 46 cu ft, Mancos, 4175'-4418'.
- Shoot squeeze holes at 3105'. Attempted to get rate through the squeeze holes. Cannot get a rate. Locked up to 700 psi. Notified NMOCD/BLM. Spot Plug III inside 5½" casing from 3155' w/30 sks (34.5 cu ft) Class G cement to cover the Mesaverde top. Displaced w/11.2 bbls water. WOC overnight. Tagged TOC at 2942'. Good tag. Plug III, inside 5½" casing, perforations at 3105', 30 sks, 34.5 cu ft, Mesaverde, 2942'-3155'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi. Attempt to pressure test casing to 650 psi for 30 minutes. Casing tested good.
- Shoot squeeze holes at 2458'. Attempted to get rate through the squeeze holes. Cannot get a rate. Locked up to 700 psi. Notified NMOCD/BLM. Spot Plug IV inside 5½" casing from 2508' w/30 sks (34.5 cu ft) Class G cement to cover the Chacra top. Displaced w/8.7 bbls water. WOC 4 hrs. Tagged TOC at 2270'. Good tag. Plug IV, inside 5½" casing, perforations at 2458', 30 sks, 34.5 cu ft, Chacra, 2270'-2508'.
- Shoot squeeze holes at 1695'. Established rate through squeeze holes. RIH & set 5½" CR at 1652'. Spot Plug V inside/outside 5½" casing from 1695 w/48 sks (55.2 cu ft) Class G cement to cover the Pictured Cliffs top (30 sks 34.5 cu ft outside, 5 sks-5.8 cu ft below the CR, 13 sks-14.95 cu ft on top of the CR inside casing). Displaced w/3.7 bbls water. WOC overnight. Tagged TOC at 1522'. Good tag. Plug V, inside/outside 5½" casing, perforations at 1695', CR at 1652', 48 sks, 55.2 cu ft, Pictured Cliffs, 1522'-1695'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Shoot squeeze holes at 1018'. Established rate through squeeze holes. RIH & set 5½" CR at 984'. Spot Plug VI inside/outside 5½" casing from 1018' w/54 sks (62.1 cu ft) Class G cement to cover the Fruitland top (30 sks-34.5 cu ft outside, 4 sks-4.6 cu ft below the CR, 20 sks-23 cu ft on top of the CR inside casing). Displaced & balance w/1.5 bbls water. WOC 4 hrs. Tagged TOC at 846'. Good tag. Plug VI, inside/outside 5½" casing, perforations at 1018', CR at 984', 54 sks, 62.1 cu ft, Fruitland, 846'-1018'.

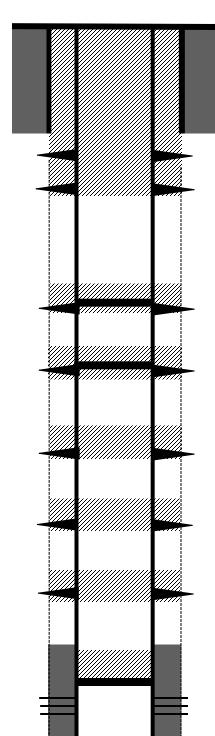
- Shoot squeeze holes at 470'. Cannot establish rate through squeeze holes. Shoot squeeze holes at 252'. Establish rate to surface through BH. RIH open ended to 512'. Spot Plug VII inside/outside 5½" casing from 512' to surface w/165 sks (189.8 cu ft) Class G cement to cover the Kirtland top & surface casing shoe. WOC overnight. Cut off WH. Tagged TOC at surface inside casing and inside annulus. Good tag. Plug VII, inside/outside 5½" casing, perforations at 470' & 252', 165 sks, 189.8 cu ft, Kirtland-Surface, 0'-470'.
- Fill up cellar and install dry hole marker w/20 sks, 23 cu ft Class G neat cement.
- Clean location. RD Aztec 481 and cement equipment.
- Casey Arnett w/BLM witnessed job.
- Well P&A'd 10/11/2024.

Completed P & A Schematic

West Bisti Unit #106 API; 30-045-05799 Sec 19 T26N R13W

660' FNL & 1174' FWL, Bisti Lower Gallup San Juan, NM

Lat: 36.479227, Long: -108.267162



 $10\,{}^{3}\!\!4"$ 35.75# casing set at 216'. Cemented with 272 sks.

Plug VII, Inside/Outside 5 ½" casing, Perforations at 470' & 252', 165 sks, 189.8 Cu.ft, Kirtland-Surface, 0'-470'

Plug VI, Inside/Outside $5\frac{1}{2}$ " casing, Perforations at 1018', CR at 984', 54 sks, 62.1 Cu.ft, Fruitland, 846'-1018'

Plug V, Inside/Outside 5 ½" casing, Perforations at 1695', CR at 1652', 48 sks, 55.2 Cu.ft, Pictured Cliffs, 1522'-1695'

Plug IV, Inside 5 ½" casing, Perforations at 2458', 30 sks, 34.5 Cu.ft, Chacra, 2270'-2508'

Plug III, Inside 5 ½" casing, Perforations at 3105', 30 sks, 34.5 Cu.ft, Mesaverde, 2942'-3155'

Plug II, Inside 5 $1\!\!/\!\!2"$ casing, Perforations at 4368', 40 sks, 46 Cu.ft, Mancos, 4175'-4418'

Cemented Stage 200 sks. TOC from temperature survey at 5060'.

Set CIBP @ 5290'. Plug I, Inside 5 $\frac{1}{2}$ " casing, 40 sks, 46 Cu.ft, Gallup top & Gallup perforations, 4949'-5290'

Gallup Perforated @ 5340'-5351'

5 ½" 14 # casing @ 5576'

West Bisti Unit #106

API; 30-045-05799 Sec 19 T26N R13W 660' FNL & 1174' FWL, Bisti Lower Gallup San Juan, NM Lat: 36.479227, Long: -108.267162

Elevation ASL: 6538'

Formation Tops (Referenced for P & A)

- Surface Casing 216'
- Kirtland 420'
- Fruitland 970'
- Pictured Cliffs 1675'
- Lewis 1748'
- Chacra 2410'
- Mesaverde 3055'
- Mancos 4291'
- Gallup 5115'
- Perforations 5340'-5351'

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Monday, October 7, 2024 11:34 AM

To: Aliph Reena; Kade, Matthew H; Vlucero@blm.gov; Rennick, Kenneth G; Dustin Porch; carnett@blm.gov

Cc: Nathaniel Lambson; Tyra Feil; Alex Prieto-Robles

Subject: RE: [EXTERNAL] RE: dugan_west_bisti_unit_106_cbl.pdf

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NMOCD approves below with prior approval from the BLM

Thank you

Monica Kuehling

From: Aliph Reena < Aliph. Reena@duganproduction.com>

Sent: Monday, October 7, 2024 10:42 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Vlucero@blm.gov;

Rennick, Kenneth G <krennick@blm.gov>; Dustin Porch <dporch@blm.gov>; carnett@blm.gov

Cc: Nathaniel Lambson <nlambson@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Prieto-Robles

<arobles@aztecwell.com>

Subject: [EXTERNAL] RE: dugan west bisti unit 106 cbl.pdf

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Re: Dugan Production Corp. West Bisti Unit # 106 API: 30-045-05799

Based on the CBL the TOC appear to be at 4912' from surface. NO changes from the originally approved NOI is requested. Will adhere to the tops picked by BLM/NMOCD.

Please let us know if it is acceptable to BLM/NMOCD. We will proceed accordingly.

Aliph Reena

Engineering Supervisor Dugan Production Corp.

Cell: 505-360-9192

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Monday, October 7, 2024 9:27 AM

To: Aliph Reena <Aliph.Reena@duganproduction.com>

Cc: Nathaniel Lambson <<u>nlambson@aztecwell.com</u>>; Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>; <u>Vlucero@blm.gov</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>; Dustin Porch <<u>dporch@blm.gov</u>>;

carnett@blm.gov

Subject: dugan_west_bisti_unit_106_cbl.pdf

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 402764

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	402764
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file - Well plugged 10/11/24	11/13/2024