

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426335 / -103.639734	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549484	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664193

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 03/28/2022	Time Sundry Submitted: 02:32
Date Operation Actually Began: 11/19/2021	

Actual Procedure: SPUD DATE: 11/19/2021 HOLE SIZE: 14.75" CASING RAN: 10.750", 45.5#, J-55 BTC Set @ 1,270' MD/1,269' TVD SURFACE CEMENT: PUMP 20 BBLS OF GREEN DYED FRESH WATER SPACER. 1ST STAGE LEAD : 440 SX, 148 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 50% EXCESS. 1ST STAGE TAIL: 165 SX, 39 BBLS, (1.35 CUFT/SK) OF 14.8 PPG, 20% EXCESS. DROP PLUG AND DISPLACE 117 BBLS OF BRINE AT 7 BPM. SLOW DOWN TO 4 BBLS/MIN FOR LAST 17 BBLS. BUMP @ 1200 PSI. FCP = 450. BLED BACK 0.5 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 67 BBLS 22 SX CEMENT TO SURFACE. TEST CEMENT 1500 PSI FOR 30 MINUTES - GOOD

Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549484	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 28, 2022 02:34 PM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM120905
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ANDERSON FED COM/705H	
2. Name of Operator ADVANCE ENERGY PARTNERS HAT MESA LLC		9. API Well No. 3002549484
3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX	3b. Phone No. (include area code) (346) 444-9739	10. Field and Pool or Exploratory Area WC-025 G-10 S2133280/WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 2/T22S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SPUD DATE: 11/19/2021
HOLE SIZE: 14.75
CASING RAN: 10.750, 45.5#, J-55 BTC Set @ 1,270 MD/1,269 TVD
SURFACE CEMENT: PUMP 20 BBLS OF GREEN DYED FRESH WATER SPACER. 1ST STAGE LEAD : 440 SX, 148 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 50% EXCESS. 1ST STAGE TAIL: 165 SX, 39 BBLS, (1.35 CUFT/SK) OF 14.8 PPG, 20% EXCESS. DROP PLUG AND DISPLACE 117 BBLS OF BRINE AT 7 BPM. SLOW DOWN TO 4 BBLS/MIN FOR LAST 17 BBLS. BUMP @ 1200 PSI. FCP = 450.
BLED BACK 0.5 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 67 BBLS 22 SX CEMENT TO SURFACE. TEST CEMENT 1500 PSI FOR 30 MINUTES - GOOD

PASSED PRESSURE TEST = YES

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) EILEEN KOSAKOWSKI / Ph: (972) 371-5200	Regulatory Analyst	
	Title	
(Electronic Submission) Signature	Date	03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer	04/18/2022
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 630 FNL / 1090 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426335 / LONG: -103.639734 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 259 FNL / 330 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4273508 / LONG: -103.6379228 (TVD: 11589 feet, MD: 11916 feet)

PPP: SESE / 0 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428086 / LONG: -103.63793 (TVD: 12039 feet, MD: 12260 feet)

PPP: SENE / 2640 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435348 / LONG: -103.637894 (TVD: 12050 feet, MD: 14893 feet)

BHL: SESE / 1220 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.445942 / LONG: -103.6379 (TVD: 12050 feet, MD: 18753 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426335 / -103.639734	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549484	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664194

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 03/28/2022	Time Sundry Submitted: 02:33
Date Operation Actually Began: 11/27/2021	

Actual Procedure: CASING RAN: 7.625", 29.7#, HCP110 BTC Set @ 10,597'MD/10,544' TVD INTERMEDIATE CEMENT: PUMP 2 BBLS OF WATER AND TESTED LINES TO 4000 PSI. PUMP 50 BBL FRESH WATER SPACER. 1ST STAGE LEAD: 785 SX, 421 0BBLS, (3.01 CUFT/SK) OF 11.0 PPG, 1ST STAGE TAIL: 470 SX, 99.6 BBLS, (1.19 CUFT/SK) OF 15.6 PPG WITH 107% EXCESS, DROP PLUG AND DISPLACE WITH 337 BBLS OF FRESH WATER & 147 OF BRINE AT 8 BPM. SLOWED DOWN TO 3 BPM FOR LAST 20 BBLS. FINAL CIRCULATING PRESSURE = 1230 PSI, BUMPED PLUG WITH 1800 PSI. STEPPED PRESSURE UP TO 2600 PSI TO INFLATE PACKER, PRESSURE BLED BACK TO 2200 PSI INDICATING PACKER WAS INFLATED. PRESSURED UP TO 2630 PSI WITH 0.2 BBLS TO TEST PACKER, RELEASED PRESSURE, FLOATS HELD, BLED BACK 3.0 BBLS, NO RETURNS ENTIRE CEMENT JOB, NO CEMENT TO SURFACE, PROCCED TO SECOND STAGE OF CEMENT JOB, SECOND STAGE: DROPPED DV TOOL OPENING CONE, OPENED DV TOOL WITH 570 PSI. CIRCULATED BOTTOMS UP. CIRCULATED 40 BBLS OF DYED SPACER FROM 1ST STAGE TO SURFACE. PUMPED 2ND STAGE CEMENT AS FOLLOWS: PUMP 20 BBLS OF FRESH WATER SPACER, 2ND STAGE LEAD: 660 SX, 352.6 BBLS (3.0 CUFT/SK) OF 11.0 PPG, 2ND STAGE TAIL: 100 SX, 23.7 BBLS (1.33 CUFT/SK) OF 14.8 PPG, 0% EXCESS. DROP PLUG AND DISPLACE WITH 147 BBLS OF BRINE WATER, SLOWED TO 4 BPM LAST 20 BBLS. BUMP PLUG WITH 1900 PSI, FINAL LIFT 650 PSI, RELEASED PRESSURE, BLED BACK 1.5BBLS, FLOATS HELD, FULL RETURNS. CIRCULATED 120 BBLS (225 SKS) CEMENT TO SURFACE, JET PITS WHILE CEMENTING. TEST INTERMEDIATE CASING ABOVE DV TOOL TO 1500 PSI FOR 5 MINUTES - GOOD TEST

Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /
LOT 1 / 32.426335 / -103.639734

County or Parish/State: LEA /
NM

Well Number: 705H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120905

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549484

Well Status: Producing Oil Well

Operator: MATADOR
PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: MAR 28, 2022 02:36 PM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120905

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN,
TX 787463b. Phone No. (include area code)
(346) 444-9739

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. ANDERSON FED COM/705H

9. API Well No. 3002549484

10. Field and Pool or Exploratory Area
WC-025 G-10 S2133280/WOLFCAMP4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 2/T22S/R32E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
EILEEN KOSAKOWSKI / Ph: (972) 371-5200Regulatory Analyst
Title(Electronic Submission)
Signature

Date 03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer
Title

Date 04/18/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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Additional Information

Additional Remarks

LAST 20 BBLS. BUMP PLUG WITH 1900 PSI, FINAL LIFT 650 PSI, RELEASED PRESSURE, BLED BACK 1.5BBLS, FLOATS HELD, FULL RETURNS. CIRCULATED 120 BBLS (225 SKS) CEMENT TO SURFACE, JET PITS WHILE CEMENTING. TEST INTERMEDIATE CASING ABOVE DV TOOL TO 1500 PSI FOR 5 MINUTES - GOOD TEST PASSED PRESSURE TEST = YES

Location of Well

0. SHL: LOT 1 / 630 FNL / 1090 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426335 / LONG: -103.639734 (TVD: 0 feet, MD: 0 feet)

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Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549484	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664195

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 03/28/2022	Time Sundry Submitted: 02:35
Date Operation Actually Began: 12/06/2021	

Actual Procedure: CASING RAN: 5.5", 20#, P110 GBCD Set @ 18,583' MD/12,002' TVD PRODUCTION CEMENT: PUMP 2 BPM WATER AND TEST LINES TO 8000 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 10# WEIGHTED SPACER; LEAD: 660 SKS, 220 BBLS (1.87 CUFT/SK) 12.8 PPG, 35% EXCESS; TAIL: 585 SKS, 127 BBLS (1.22 CUFT/SK) 14.8 PPG, 50% EXCESS; DROP PLUG AND DISPLACE WITH 20 BBLS OF SUGAR WATER THEN 392 BBLS OF WATER 2-3 BPM. SLOW RATE TO 1 BPM FOR FINAL 30 BBLS. BUMP TO 4000 PSI AT 16:05 HRS, FINAL LIFT AT 3700 PSI @ 1 BPM. SHUT DOWN AND HOLD 4000 PSI FOR 5 MINS. BLED BACK 5.5 BBLS. PUMP BLEED BACK BBLS BACK DOW NSTRING AND PRESSURE UP TO 5400 PSI, RUPTURE @ 5400 PSI, PRESSURE FELL BACK TO 4200 PSI THEN CONTINUE TO PUMP 3 BBLS THRU PLUG. MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. BLED BACK 4.5 BBLS. CEMENT BACK TO SURFACE 35 BBLS & 105 SACKS

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426335 / -103.639734	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549484	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 28, 2022 02:38 PM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120905

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN,
TX 787463b. Phone No. (include area code)
(346) 444-9739

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. ANDERSON FED COM/705H

9. API Well No. 3002549484

10. Field and Pool or Exploratory Area
WC-025 G-10 S2133280/WOLFCAMP4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 2/T22S/R32E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CASING RAN: 5.5", 20#, P110 GB CD Set @ 18,583' MD/12,002' TVD PRODUCTION CEMENT: PUMP 2 BPM WATER AND TEST LINES TO 8000 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 10# WEIGHTED SPACER; LEAD: 660 SKS, 220 BBLS (1.87 CUFT/SK) 12.8 PPG, 35% EXCESS; TAIL: 585 SKS, 127 BBLS (1.22 CUFT/SK) 14.8 PPG, 50% EXCESS; DROP PLUG AND DISPLACE WITH 20 BBLS OF SUGAR WATER THEN 392 BBLS OF WATER 2-3 BPM. SLOW RATE TO 1 BPM FOR FINAL 30 BBLS. BUMP TO 4000 PSI AT 16:05 HRS, FINAL LIFT AT 3700 PSI @ 1 BPM. SHUT DOWN AND HOLD 4000 PSI FOR 5 MINS. BLED BACK 5.5 BBLS. PUMP BLEED BACK BBLS BACK DOWN STRING AND PRESSURE UP TO 5400 PSI, RUPTURE @ 5400 PSI, PRESSURE FELL BACK TO 4200 PSI THEN CONTINUE TO PUMP 3 BBLS THRU PLUG. MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. BLED BACK 4.5 BBLS. CEMENT BACK TO SURFACE 35 BBLS & 105 SACKS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

EILEEN KOSAKOWSKI / Ph: (972) 371-5200

Regulatory Analyst

Title

(Electronic Submission)

Signature

Date

03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Title

Date 04/18/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 630 FNL / 1090 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426335 / LONG: -103.639734 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 259 FNL / 330 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4273508 / LONG: -103.6379228 (TVD: 11589 feet, MD: 11916 feet)

PPP: SESE / 0 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428086 / LONG: -103.63793 (TVD: 12039 feet, MD: 12260 feet)

PPP: SENE / 2640 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435348 / LONG: -103.637894 (TVD: 12050 feet, MD: 14893 feet)

BHL: SESE / 1220 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.445942 / LONG: -103.6379 (TVD: 12050 feet, MD: 18753 feet)

Surface Casing Sundry

Anderson Fed Com #705H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL Bbls	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
11/19/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1280	1270	1500	0.5	Good Test	1		440	1.9	12.8	165	1.35	14.8	605	188.557	C	0	Circ	67	222

Intermediate Casing Sundry

Anderson Fed Com #705H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
11/19/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1280	1270	1500	0.5	Good Test	1	0	440	1.9	12.8	165	1.35	14.8	605	188.557	C	0	Circ	67	222
11/28/2021	INT 1	Brine	29.70	P-110	Buttress	9-7/8"	7-5/8"	10615	10597	1500	0.5	Good Test	1	3203	785	3.01	11	470	1.19	15.6	1255	520.419	C	0	Circ	0	0
													2		660	3	11	100	1.33	14.8	760	376.313	C	0	Circ	120	225

Production Casing Sundry

Anderson Fed Com #705H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
11/19/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1280	1270	1500	0.5	Good Test	1	0	440	1.9	12.8	165	1.35	14.8	605	188.557	C	0	Circ	67	222
11/28/2021	INT 1	Brine	29.70	P-110	Buttress	9-7/8"	7-5/8"	10615	10597	1500	0.5	Good Test	1	3203	785	3.01	11	470	1.19	15.6	1255	520.419	C	0	Circ	0	0
													2		660	3	11	100	1.33	14.8	760	376.313	C	0	Circ	120	225
12/7/2021	PROD	Cut Brine	20.00	HCP-110	GBCD	6-3/4"	5-1/2"	18607	18583	1500.0	0.5	Good Test	1		660	1.87	12.80	585	1.22	14.8	1245	346.91	H	0	Circ	35	105

11/19/2021 SPUD DATE																								
11/29/2021 ROF: 11,477' MD / 11,424' TVD																								
12/6/2021 TD: 18,607' MD / 12,002' TVD																								
12/7/2021 RIG RELEASE																								

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 401418

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 401418
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/14/2024