

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 3 / 32.427547 / -103.646543	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549658	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664076

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/28/2022

Time Sundry Submitted: 09:04

Date Operation Actually Began: 10/16/2021

Actual Procedure: HOLE SIZE: 14.75" CASING RAN: 10.750", 45.5#, J-55 BTC Set @ 1,261' MD/1,260' TVD
SURFACE CEMENT: PUMP 5 BBLs OF WATER AND TEST LINES TO 2500 PSI. PUMP CEMENT AS FOLLOWS: 20
BBLs OF GREEN DYED FRESH WATER SPACER. LEAD: 430 SX, 145.5 BBLs, (1.9 CUFT/SK) OF 12.8 PPG, 50%
EXCESS. TAIL: 165 SX, 39.7 BBLs, (1.35 CUFT/SK) OF 14.8 PPG., 20% EXCESS. DROP PLUG AND DISPLACE 113
BBLs OF 10 PPG BRINE AT 7 BPM. SLOW DOWN TO 4 BPM FOR LAST 20 BBLs. BUMP WITH 1500 PSI. FINAL
LIFT 350 PSI. BLED BACK 0.5 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 50 BBLs
(147 SX) CEMENT TO SURFACE. TEST CASING TO 1500 PSI FOR 30 MINS. - GOOD TEST.

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 3 / 32.427547 / -103.646543	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549658	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: MAR 28, 2022 09:07 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLASState: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM120905
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANDERSON FED COM/702H
2. Name of Operator ADVANCE ENERGY PARTNERS HAT MESA LLC		9. API Well No. 3002549658
3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX	3b. Phone No. (include area code) (346) 444-9739	10. Field and Pool or Exploratory Area WC-025 G-10 S2133280/WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 2/T22S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

HOLE SIZE: 14.75
CASING RAN: 10.750, 45.5#, J-55 BTC Set @ 1,261 MD/1,260 TVD
SURFACE CEMENT: PUMP 5 BBLS OF WATER AND TEST LINES TO 2500 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 430 SX, 145.5 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 50% EXCESS. TAIL: 165 SX, 39.7 BBLS, (1.35 CUFT/SK) OF 14.8 PPG., 20% EXCESS. DROP PLUG AND DISPLACE 113 BBLS OF 10 PPG BRINE AT 7 BPM. SLOW DOWN TO 4 BPM FOR LAST 20 BBLS. BUMP WITH 1500 PSI. FINAL LIFT 350 PSI. BLED BACK 0.5 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 50 BBLS (147 SX) CEMENT TO SURFACE. TEST CASING TO 1500 PSI FOR 30 MINS. - GOOD TEST. Passed Pressure Test = Yes

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) EILEEN KOSAKOWSKI / Ph: (972) 371-5200	Regulatory Analyst Title
(Electronic Submission) Signature	Date 03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	04/18/2022 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 3 / 180 FNL / 2287 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646543 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 3 / 290 FNL / 2332 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4274581 / LONG: -103.6463972 (TVD: 11844 feet, MD: 11865 feet)

PPP: SESW / 0 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.42806 / LONG: -103.64645 (TVD: 12037 feet, MD: 12236 feet)

PPP: SENW / 2640 FNL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435323 / LONG: -103.646477 (TVD: 12050 feet, MD: 14869 feet)

BHL: SESW / 1220 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44592 / LONG: -103.646455 (TVD: 12050 feet, MD: 18729 feet)

Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /
LOT 3 / 32.427547 / -103.646543

County or Parish/State: LEA /
NM

Well Number: 702H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120905

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549658

Well Status: Producing Oil Well

Operator: MATADOR
PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: MAR 28, 2022 09:27 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 3 / 32.427547 / -103.646543	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549658	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664086

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 03/28/2022	Time Sundry Submitted: 09:25
Date Operation Actually Began: 10/24/2021	

Actual Procedure: CASING RAN: 7.625", 29.7#, HCP110 BTC Set @ 10,623'MD/10,564' TVD INTERMEDIATE CEMENT: PUMP 3 BBLS OF WATER AND TEST LINES TO 4000 PSI. PUMP CEMENT AS FOLLOWS: 50 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 840 SX, 452 BBLS, (1.84 CUFT/SK) OF 11.0 PPG. TAIL: 470 SX, 100 BBLS, (1.22 CUFT/SK) OF 15.6 PPG. DROP PLUG AND DISPLACE 485 BBLS (FIRST 360 FRESH, FINAL 125 BBLS BRINE) AT 8 BPM. SLOW DOWN TO 4 BBLS/MIN FOR LAST 30 BBLS. BUMP WITH 2700 PSI. NO SECOND STAGE PUMPED. FINAL LIFT 2100 PSI. INFLATE PACKER WITH 1 BBL AT 3900 PSI. BLED BACK 2.0 BBL. FLOATS HELD. 45 BBLS OF CEMENT TO SURFACE. 84 SX. RIG DOWN CEMENTING IRON AND OFFLINE PUP. TEST 7-5/8 CASING TO 1500 PSI.

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120905

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN,
TX 787463b. Phone No. (include area code)
(346) 444-9739

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. ANDERSON FED COM/702H

9. API Well No. 3002549658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 2/T22S/R32E/NMP

10. Field and Pool or Exploratory Area
WC-025 G-10 S2133280/WOLFCAMP

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

EILEEN KOSAKOWSKI / Ph: (972) 371-5200

Regulatory Analyst

Title

(Electronic Submission)

Signature

Date

03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Title

04/18/2022

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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The Paperwork Reduction Act of 1995 requires us to inform you that:

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Additional Information

Location of Well

0. SHL: LOT 3 / 180 FNL / 2287 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646543 (TVD: 0 feet, MD: 0 feet)

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Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 3 / 32.427547 / -103.646543	County or Parish/State: LEA / NM
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Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549658	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

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Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 28, 2022 09:32 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 3 / 32.427547 / -103.646543	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549658	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2664092

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/28/2022

Time Sundry Submitted: 09:30

Date Operation Actually Began: 11/16/2021

Actual Procedure: CASING RAN: 5.5", 20#, P110 GBCD Set @ 20,086' MD/11,950' TVD PRODUCTION CEMNET: PUMP 2 BPM H2O AND TEST LINES TO 8000 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 11.6# WEIGHTED SPACER; LEAD: 620 SKS, 206 BBLS (1.87 CUFT/SK) 12.8 PPG, 95% EXCESS; TAIL: 710 SKS, 154 BBLS (1.22 CUFT/SK) 14.5 PPG, 20% EXCESS; DROP PLUG AND DISPLACE 446 BBLS FRESH WATER + 0.25 GPT PLEXCID 24L+1GPT CORPLEX (1ST 10 BBLS SUGAR WATER MIX) AT 6 BPM. SLOW RATE TO 4 BPM AFTER 220 AWAY. SLOW RATE TO 3 BPM FOR FINAL 20 BBLS. FCP AT 4200 PSI. BUMP TO 4710 PSI. BLED BACK 7 BBLS - FLOATS HELD. PRESSURE UP TO 5240 PSI AND RUPTURE DISC IN WET SHOE. PUMP 5 BBLS ADDITIONAL. 4.5 BBLS BACK TO TRUCK MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. RIG DOWN CEMENTERS. 25 BBLS OF CEMENT BACK TO SURFACE. PICK UP PACK OFF RUNNING TOOL AND INSTALL PACKOFF INTO WELLHEAD. LOCK IN, PULL TEST TO 50K OVER STRING WEIGHT, TEST SEALS TO 5,000 PSI- GOOD TESTS.

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120905
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN,
TX 78746

3b. Phone No. (include area code)
(346) 444-9739

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. ANDERSON FED COM/702H

9. API Well No. 3002549658

10. Field and Pool or Exploratory Area
WC-025 G-10 S2133280/WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 2/T22S/R32E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CASING RAN: 5.5", 20#, P110 GBCD Set @ 20,086' MD/11,950' TVD PRODUCTION CEMNET: PUMP 2 BPM H2O AND TEST LINES TO 8000 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 11.6# WEIGHTED SPACER; LEAD: 620 SKS, 206 BBLS (1.87 CUFT/SK) 12.8 PPG, 95% EXCESS; TAIL: 710 SKS, 154 BBLS (1.22 CUFT/SK) 14.5 PPG, 20% EXCESS; DROP PLUG AND DISPLACE 446 BBLS FRESH WATER + 0.25 GPT PLEXCIDE 24L+1GPT CORPLEX (1ST 10 BBLS SUGAR WATER MIX) AT 6 BPM. SLOW RATE TO 4 BPM AFTER 220 AWAY. SLOW RATE TO 3 BPM FOR FINAL 20 BBLS. FCP AT 4200 PSI. BUMP TO 4710 PSI. BLED BACK 7 BBLS - FLOATS HELD. PRESSURE UP TO 5240 PSI AND RUPTURE DISC IN WET SHOE. PUMP 5 BBLS ADDITIONAL. 4.5 BBLS BACK TO TRUCK MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. RIG DOWN CEMENTERS. 25 BBLS OF CEMENT BACK TO SURFACE. PICK UP PACK OFF RUNNING TOOL AND INSTALL PACKOFF INTO WELLHEAD. LOCK IN, PULL TEST TO 50K OVER STRING WEIGHT, TEST SEALS TO 5,000 PSI- GOOD TESTS.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
EILEEN KOSAKOWSKI / Ph: (972) 371-5200

Regulatory Analyst
Title

(Electronic Submission)
Signature

Date 03/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer
Title

Date 04/18/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 3 / 180 FNL / 2287 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646543 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 3 / 290 FNL / 2332 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4274581 / LONG: -103.6463972 (TVD: 11844 feet, MD: 11865 feet)

PPP: SESW / 0 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.42806 / LONG: -103.64645 (TVD: 12037 feet, MD: 12236 feet)

PPP: SENW / 2640 FNL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435323 / LONG: -103.646477 (TVD: 12050 feet, MD: 14869 feet)

BHL: SESW / 1220 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44592 / LONG: -103.646455 (TVD: 12050 feet, MD: 18729 feet)

Surface Casing Sundry

Anderson Fed Com #702H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
10/16/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1276	1236	1500	0.5	Good Test	1		430	1.9	12.8	165	1.35	14.8	595	185.174	C	0	Circ	50	147

Intermediate Casing Sundry

Anderson Fed Com #702H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
10/16/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1276	1236	1500	0.5	Good Test	1	0	430	1.9	12.8	165	1.35	14.8	595	185.174	C	0	Circ	50	147
10/24/2021	INT 1	Brine	29.70	HCL-110	Buttress	9-7/8"	7-5/8"	10638	10623	1500	0.5	Good Test	1	3428	840	1.84	12.8	470	1.22	15.6	1310	377.382	C	0	Circ	45	84

Production Casing Sundry

Anderson Fed Com #702H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL Bbls	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
10/16/2021	SURF	Fresh Water	45.50	J-55	Buttress	14-3/4"	10-3/4"	1276	1261	1500	0.5	Good Test	1	0	430	1.9	12.8	165	1.35	14.8	595	185.174	C	0	Circ	50	147
10/24/2021	INT 1	Brine	29.70	HCL-110	Buttress	9-7/8"	7-5/8"	10638	10623	1500	0.5	Good Test	1	3428	840	1.84	12.8	470	1.22	15.6	1310	377.382	C	0	Circ	45	84
11/16/2021	PROD	Cut Brine	20.00	HCP-110	GBCD	6-3/4"	5-1/2"	20100	20086	1500.0	0.5	Good Test	1		620	1.87	12.80	710	1.22	14.5	1330	360.748	H	0	Circ	25	75

10/16/2021	SPUD DATE
11/6/2021 KOP:	11,480' MD / 11,401' TVD
11/14/2021 TD:	20,100' MD / 11,942' TVD
11/17/2021	RIG RELEASE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 401412

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 401412
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/14/2024