Received by ICD: 10/17/2022 2:07:37 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESW / 32.1685385 / -103.5432043	County or Parish/State: LEA / NM
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547903	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2687185

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/15/2022

Date Operation Actually Began: 07/21/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 12:42

Actual Procedure: 7-21-2022 20" Conductor @ 120' 8-10-2022 17.5" hole 8-10-2022 Surface Hole @ 1,381' MD, 1,379' TVD Casing shoe @ 1,366' MD, 1,364' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 850 sx Class C (1.60 yld, 13.8 ppg), followed by 225 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -OK. Circ (100 bbls) 422 sx cement to surface. TOC @ 0' by Visual. BOP/DIVERTERS/ROTATING HEAD-TEST ALL RAMS, VALVES & RELATED EQUIPMENT TO 250 LOW, 10,000 HIGH, MUD LINES TO 250 LOW 7,500 HIGH, TEST ANNULAR TO 250 LOW 5,000 HIGH, TEST ROTATING HEAD BOWL & ORBIT VALVE TO 250 LOW 500 HIGH. PERFORM DRAW DOWN TEST ON ACCUMULATOR 8-13-2022 12 1/4" HOLE 8-13-2022 1st Intermediate Hole @ 5,255' MD, 5,176' TVD Casing shoe @ 5,198' MD, 5,119' TVD Ran 9-5/8", 40#, J-55 LTC 0' - 3,931' Ran 9-5/8", 40#, HCL-80 LTC 3,931' - 5,198' Cement w/ 1100 sx Class C (2.13 yld, 12.7 ppg), followed by 290 sx Class C (1.42 yld, 14.8 ppg) Test casing to 2,050 psi for 30 min - OK. Circ (135 bbls) 534 sx cement to surface

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Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547903	Well Status: Drilling Well	Operator: EOG RESOURCES

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLISName: EOG RESOURCES INCORPORATEDTitle: Sr. Regulatory AdministratorStreet Address: 5509 Champions DriveCity: MidlandState: TXPhone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Signed on: AUG 15, 2022 12:42 PM

Disposition Date: 08/26/2022

eceived by OCD: D0/17/2022 2:07:37 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/17/2022
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Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547903	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2690253

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/01/2022

Date Operation Actually Began: 08/24/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 09:31

Actual Procedure: 8-24-2022 8 1/2" HOLE 8-24-2022 Production Hole @ 21,501' MD, 11,163' TVD Casing Shoe @ 21,486' MD, 11,148' TVD Ran 5-1/2", 17#, HCP-110, GBCD (MJ @ 734', 10,647' and 21,018') Cement w/ 715 sx Class H (2.85 yld, 11.0 ppg), followed by 2,600 sx Class H (1.20 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 4,271' by Calc. Waiting on CBL RR 8-25-2022

Received by OCD: 10/17/2022 2:07:37 PM Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESW / 32.1685385 / -103.5432043	County or Parish/State: LEA?
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM019858, NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547903	Well Status: Drilling Well	Operator: EOG RESOURCES

Operator

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Operator Electronic Signature: EMILY FOLLISName: EOG RESOURCES INCORPORATEDTitle: Sr. Regulatory AdministratorStreet Address: 5509 Champions DriveCity: MidlandState: TXPhone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Signed on: SEP 01, 2022 09:31 AM

Disposition Date: 09/10/2022

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	151357
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS			
Created By	Condition	Condition Date	
sarah.clelland	PT details for the production casing must be submitted on the next drilling sundry.	11/15/2024	

CONDITIONS

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Action 151357