

Well Name: YUKON 20 FED COM	Well Location: T24S / R34E / SEC 20 / NWNE / 32.2087943 / -103.4914169	County or Parish/State: LEA / NM
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17241	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549632	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2797351

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 06/26/2024	Time Sundry Submitted: 03:13
Date Operation Actually Began: 12/23/2021	

Actual Procedure: revised from 2022 , rejected for word " Good Test" 12-23-2021 20" Conductor @ 121' 1-04-2022 16" HOLE 1-04-2022 Surface Hole @ 1,350' MD, 1,350' TVD Casing shoe @ 1,335' MD, 1,334' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 575 sx Class C (1.78 yld, 13.5 ppg), followed by 135 sx Class C (1.35 yld, 14.8 ppg) Bump plug, Test casing 1500 psi, 30 min, good test, . Circ 338 sx (107bbls/1.78yld) cement to surface BOP/DIVERTERS/ROTATING HEAD- INSTALL TEST PLUG WITH CACTUS. FILL STACK WITH FRESH WATER ALL TEST 10 MIN. DURATION TEST ALL FLOOR VALVES AND CHOKE MANIFOLD 250 LOW 10K HIGH, TEST MUD PUMPS TO 7K TEST BOP RAMS 250 LOW, 10K HIGH, ANNULAR 250 LOW 5K HIGH, INSTALL 2 SECTIONS OF FLOWLINE MANIFOLDS, INSTALL FLOWLINE WHILE TESTING CHOKE MANIFOLD 1-6-2022 12 1/4 hole 1-6-2022 1st Intermediate Hole @ 5,252' MD Casing shoe @ 5,237' MD, 5,192' TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,951') Ran 9-5/8", 40#, HCL-80 BTC (3,951' - 5,237') Cement w/ 1,030 sx Class C (2.19 yld, 12.7 ppg), followed by 305 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2000 psi. ,30 MIN, GOOD TEST Circ (174bbs/2.19) 446 sx cement to surface. 1-14-2022 8 3/4" HOLE 1-14-2022 Production Hole @ 21,190' MD, 11,147' TVD Casing Shoe @ 21,173' MD, 11,146' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 10,4365' and 20,726') Cement w/ 395 sx Class C (4.06 yld, 14.5 ppg), followed by 2780 sx Class H (1.23 yld, 14.5 ppg), bumped plug, did not cirulate cement to surface, TOC @1,550' by CBL. WAITING ON CBL RR 1-15-2022 Production casing will be tested prior to fracing and reported on the completion sundry

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUN 26, 2024 03:13 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

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Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/02/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 360733

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 360733
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	PT details for the production casing must be submitted on the next drilling sundry.	11/15/2024