

Submit 1 Copy To Appropriate District  
Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

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District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27083
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Raybaw Operating, LLC		6. State Oil & Gas Lease No. 333945
3. Address of Operator 2626 Cole Avenue, Suite 300 Dallas, TX 75204		7. Lease Name or Unit Agreement Name Fairview 14 Fee
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>N</u> line and 1980 feet from the <u>E</u> line Section <u>14</u> Township <u>25S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3347' (GR)		9. OGRID Number 330220
		10. Pool name or Wildcat Fairview Mills: Atoka (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was TA'd by Marathon in 05/2022. Marathon failed to file a Subsequent Sundry post TA. Raybaw is filing this report, along with MIT done by Raybaw on 11/07/2024. See attached documentation.

Spud Date:

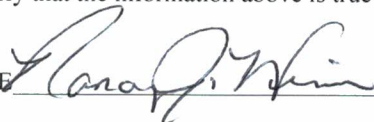
05/02/2022

Rig Release Date:

05/19/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 11-15-2024

Type or print name Nancy J. Winn

E-mail address: nwinn@sbcglobal.net

PHONE: 281-793-5452

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Raybaw Operating, LLC

Fairview 14 Fee #001

API 30-025-27083

05/02/2022 MIRU Ranger WO rig 1550 and equipment. 200psi SICP, Pump 70BBLs of hot water down the casing, csg is on a vacuum. LD Horse Head. Unseat rod pump. Pull 8K over string weight (S.W. = 22K), back off rods. String weight after back off is 22K, Pumped another 20BBLs down casing with no pressure. LD 2' X 10' X 1" pony rods and 98 slick 1" rods.

05/03/2022 LD 1 slick 1" rod, 160 slick 7/8" rods, 216 slick 3/4" rods, 12 slick 1" rods, and the pull rod and top section of the rod pump. Pump barrel is still in the well. Pump 11BBLs down the Tbg and pressure up to 400psi, bleed off pressure. RIH with 2.19" GR to 3000' and start fighting paraffin, POOH with GR and MU and RIH w/1.70" GR work through paraffin from 3,125' to 3,610'.

05/04/2024 Start pumping hot water down the casing, RU slick line unit, MU and RIH with a 2.34" wax knife and stack out at 3,940', worked the knife and made it to 3,965'. POOH, MU and RIH with a wax straching tool, tagged paraffin at 3,965', work tool down to 4,012', POOH, MU and RIH with Tbg perf gun and shoot a hole in the Tbg at 3,417', POOH. While circulating hot water down the Tbg, RIH w/wax scratching tool and work through paraffin to 4,064', POOH, MU and RIH with a 2" bailer, 1st run made it to 4,086', 2nd run fell through at 4,100' and tagged up at 4,145', bailed paraffin down to 4,156', 3rd run worked bailer down to 4,190', POOH, starting to get dehydrated paraffin, 4th run worked the bailer down to 4,204', POOH, bailer is full of dehydrated paraffin.

05/05/2022 MU and RIH with 2.34" wax knife, tag paraffin at 3,980', knock the paraffin off the Tbg to 4,495', POOH and MU 2" bailer, 1st run: tagged paraffin @ 3,932' bailed down to 3,967', recovered soft paraffin, 2nd run: tagged at 3,930', bailed down to 3,967', recovered soft paraffin, 3rd run: tagged paraffin @ 3,958', bailed down to 4,018', recovered soft paraffin, 4th run: tagged @ 3,958', bailed down to 4,012', recovered soft paraffin, 5th run: tagged paraffin @ 3,958', bailed down to 4,018', recovered soft paraffin, MU 2 1/4" bailer, 1st run: scrapped paraffin from 1,800' to 3,886', worked bailer to 3,900', 2nd run: tagged paraffin at 3,900', bailed down to 3,927', recovered soft paraffin, 3rd run: tagged at 3,946', bailed down to 3,956', recovered soft paraffin, 4th run: tagged at 3,935', bailed down to 3,985', recovered soft paraffin, 5th run: tagged at 3,975', bailed down to 3,992', recovered soft paraffin, 6th run: tagged at 3,996', bailed down to 4,007', recovered soft paraffin, 7th run: tagged at 4,015', bailed down to 4,045', recovered soft paraffin.

05/06/2022 Opsi SIWP, RIH with 2 1/4" bailer - 1st run; tagged paraffin at 4,070', bailed down to 4,090', recovered soft paraffin, 2nd run; tagged paraffin at 4,080', bailed down to 4,129', recovered soft paraffin and some dehydrated paraffin, 3rd run; tagged paraffin at 4,162', bailed down to 4,176', recovered dehydrated paraffin, the Tbg started to get gas at surface, MU and RIH w/2.34" wax knife, scrap paraffin down to 4,213', POOH w/wax knife, RIH w/2 1/4" bailer, 4th run; tagged soft at 3,946' and fell through at 3,970', tag paraffin at 4,213', bailed down to 4,227', bailer is getting hard to pull out of the paraffin, recovered dehydrated paraffin, 5th run; tag paraffin at 4,238', bailed down to 4,248', had to jar bailer free, recovered dehydrated paraffin, 6th run; tagged paraffin at 4,289', bailed down to 4,295', recovered dehydrated paraffin, MU and RIH w/2.34" wax knife, scrap paraffin down to 4,708', POOH w/was knife, RIH with 2 1/4" bailer, 7th run; tagged at 4,312', bailed down to 4,341', recovered soft paraffin, 8th run; tagged paraffin at 4,360', bailed down to 4,361', recovered soft paraffin, 9th run; tagged at 4,380', bailed down to 4,405', recovered dehydrated paraffin.

05/07/2024 Opsi SIWP, RIH with 2 1/4" bailer - 1st run; tagged paraffin at 3,875', bailed down to 3,890', recovered soft paraffin, RIH with 2.34" wax knife, starting seeing paraffin at 3,700', worked knife down to 4,820', came back up and worked knife from 3,700' to 4,000' to loosen up paraffin and scrap paraffin off the TBG walls, POOH with was knife, RIH with 2 1/4" bailer - 2nd run; tagged paraffin at 3,723', bailed down to 3,756', recovered soft paraffin, 3rd run; tagged paraffin at 3,760', bailed down to 3,816', recovered soft paraffin, MU and RIH with 1 3/4" bailer, 1st run; tagged paraffin at 3,823', bailed down to 3,840', recovered soft paraffin, 2nd run; tagged paraffin at 3,840', bailed down to 3,868', recovered soft paraffin, 3rd run; tagged paraffin at 3,872', bailed down to 3,890', recovered soft paraffin, 4th run; tagged paraffin at 3,890', bailed down to 3,912', recovered soft paraffin, 5th run; tagged paraffin at 3,912', bailed down to 3,930', recovered soft paraffin, 6th run, tagged paraffin at 3,937', bailed down to 3,952', recovered soft paraffin, 7th run; tagged paraffin at 3,951', bailed down to 3,976', recovered soft paraffin, 8th run; tagged paraffin at 3,964', bailed down to 3,982', recovered soft paraffin.

05/08/2022 50psi SICP, 30psi SITP, RIH with 1 3/4" bailer, 1st run; tagged paraffin at 4,312' and fell through at 4,352', tagged again at 4,703' and fell through at 4,723', tagged again at 5,007' and bailed down to 5,017', POOH and recovered dehydrated paraffin, 2nd run; tagged paraffin at 4,990', bailed down to 5,011', recovered hard dehydrated paraffin, 3rd run; tagged paraffin at 5,009', bailed down to 5,025', recovered hard dehydrated paraffin, 4th run; tagged paraffin at 5,016', bailed down to 5,027', recovered hard dehydrated paraffin, 5th run; tagged paraffin at 5,027', bailed down to 5,049', recovered hard dehydrated paraffin, 6th run; tagged paraffin at 5,027', bailed down to 5,052', recovered hard dehydrated paraffin. MU and RIH with wax scratcher tool, work tool down to 5,118', paraffin is hard. POOH, RIH with 1.90" wax knife, work knife down to 4,800'.

05/09/2022 RIH with 1 3/4" bailer: 1st run - tagged paraffin at 4,532', bailed down to 4,539', recovered dehydrated paraffin. 2nd run - tagged paraffin at 4,920', bailed down to 4,955', recovered dehydrated paraffin. 3rd run - tagged paraffin at 4,926', bailed down to 4,972', recovered dehydrated paraffin. 4th run - tagged paraffin at 4,973', bailed down to 4,982', recovered dehydrated paraffin. 5th run - tagged paraffin at 4,981', bailed down to 5,006', recovered dehydrated paraffin.

05/10/2022 MIRU slick line unit, PU, MU and RIH with 1 3/4" bailer: 1st run; tagged paraffin at 4,852', bailed down to 4,881', recovered dehydrated paraffin. 2nd run; tagged paraffin at 4,879', bailed down to 4,901', recovered dehydrated paraffin. 3rd run; tagged paraffin at 5,298', bailed down to 5,311', recovered dehydrated paraffin. 4th run; tagged paraffin at 5,311', bailed down to 5,322', recovered dehydrated paraffin. 5th run; tagged paraffin at 5,328', bailed down to 5,340', recovered dehydrated paraffin. 6th run; tagged paraffin at 5,355', bailed down to 5,365', recovered dehydrated paraffin. 7th run; tagged paraffin at 5,374', bailed down to 5,390', recovered dehydrated paraffin.

05/11/2022 RIH with 1 3/4" bailer: 1st run; tagged paraffin at 5,118', bailed down to 5,140', recovered dehydrated paraffin. 2nd run; tagged paraffin at 5,128', bailed down to 5,142', recovered dehydrated paraffin. 3rd run; tagged paraffin at 5,137', bailed down to 5,160', recovered dehydrated paraffin. 4th run; tagged paraffin at 5,151', bailed down to 5,160', recovered dehydrated paraffin. RIH with 1 3/4" bailer; 5th run; tagged paraffin at 5,170', bailed down to 5,182', recovered dehydrated paraffin. RIH with wax scratching tool, worked f/5,185' to 5,250' and f/5,575' to 5,580'. RDMO Slick line unit.

05/12/2022 Spot and RU 1 1/4" CTU and support equipment. Successful Function test of CT BOPs. Pressure test CT BOPE to 400psi low test for 5 minutes, good test. Pressure test CT BOPE to 1500psi high test and the blind rams have a small leak. New blind rams will arrive tomorrow morning and will retest the BOPE.

05/13/2022 Change out the blind ram elements. Pressure test CT BOPE to 250psi low test for 5 minutes and 2000psi high test for 5 minutes. All tests good. Fill casing with xbbbls of treated fresh water, fill coil with 20bbbls of treated water. Pull test CT connector to 10K. Good test. NU CT BOPS, lubricator and injector and torque connection. Attempt to fill the coil, hot oiler and rig pump couldn't attain the desired pump pressure. KLX 10K pump will arrive on location this afternoon.

05/14/2022 Inspect KLX's 10K pump. Pump is out of compliance. SDFN.

05/15/2022 Finish RU CTU, fill coil with 20BBLs, MU rotating spray nozzle BHA, NU Injector, Lubricators, & BHA to well head. Shear rams are not opening, Open ram doors. Shear ram block is broken. Unable to get replacement parts for their BOPEs.

05/16/2022 Circulate oil out of Tbg with 80BBLs of treated fresh water, recovered 40BBLs of oil. PU on Tbg string, remove B2 flange, install a 8' pup Jnt and a Tbg hanger. Land Tbg on hanger and NU 5K BOPE stack and bird bath. Sting weight at pick up was 80K RU rig floor and Tbg handling equipment. Pressure test blind rams to 250psi low test for 5 minutes and 4500psi high test for 5 minutes, pressure test pipe rams to 250psi low test for 5 minutes and 4500psi high test for 5 minutes. All tests good. Un-land Tbg hanger 82K up. take off hanger and slack off to 70 K, turn Tbg to the right 8 turns, release anchor TIH past landing depth. Tbg anchor is released. TOOH pull stands, Pulled 104 Jts (52 stands)

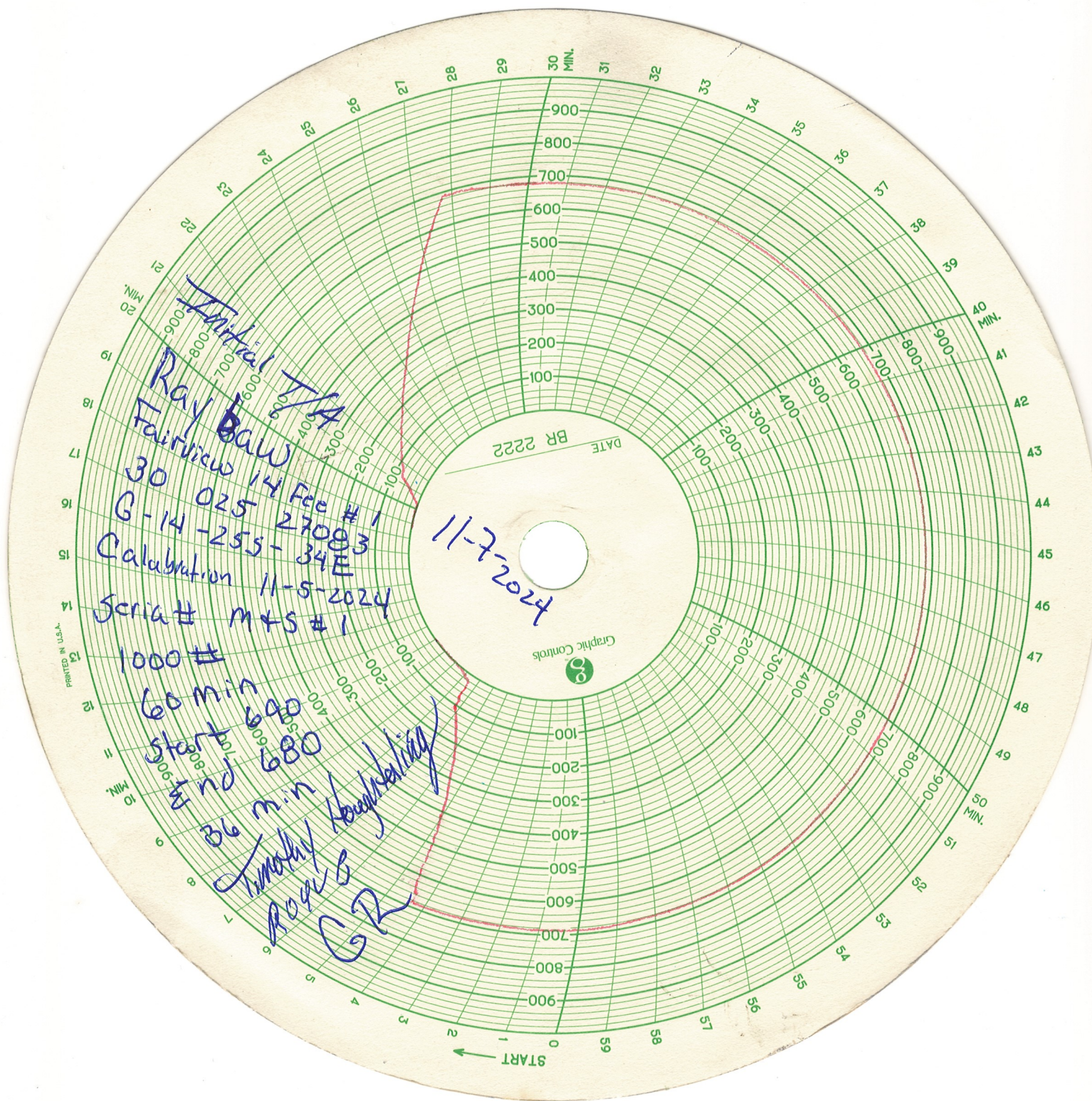
05/17/2022 Continue TOOH w/tbg. Out of hole with 186 stands 2 7/8 tbg and 7 jts of 2 3/8 tbg, lay down the TAC. TAC was truck in 2 7/8 tbg. MIRU wireline equipment, MU GR/JB 4.65 OD. Open well RIH TD 12,350 ft POOH GR/JB. MU CIBP 4.40 OD. Open well RIH and set CIBP set at 12,300 ft wireline depth POOH.

05/18/2022 MU 2 nd CIBP 4.40 OD First one did not hold. Open well RIH and set CIBP set at 12,280 ft wireline depth, after setting CIBP ran down to tag, did not see a tag. RIH to 12,340 ft we seen collars going down. POOH. MU and test Gyro Logging BHA. Open well and TIH start logging well. MU 3 rd CIBP 4.40 OD. Open well RIH and set CIBP set at 12,170 ft wireline depth, 12' above collar after setting CIBP ran down and tag, POOH. MU cement baler with 10' of cement. RIH place cement on top of CIBP 12,170' POOH. RDMO wireline equipment.

05/19/2022 MU 2 7/8 collar on first jt Open well 0 psi. TIH 345 Jts of 2 7/8 L-80. Land 2 7/8 tbg with flange, no tension, Torque to 56K. RDMO Work over rig and equipment. Well is secure.

11/05/2024 Notified OCD to schedule BHT/MIT.

11/07/2024 Performed BHT/MIT. Witnessed by OCD Gary Robinson.

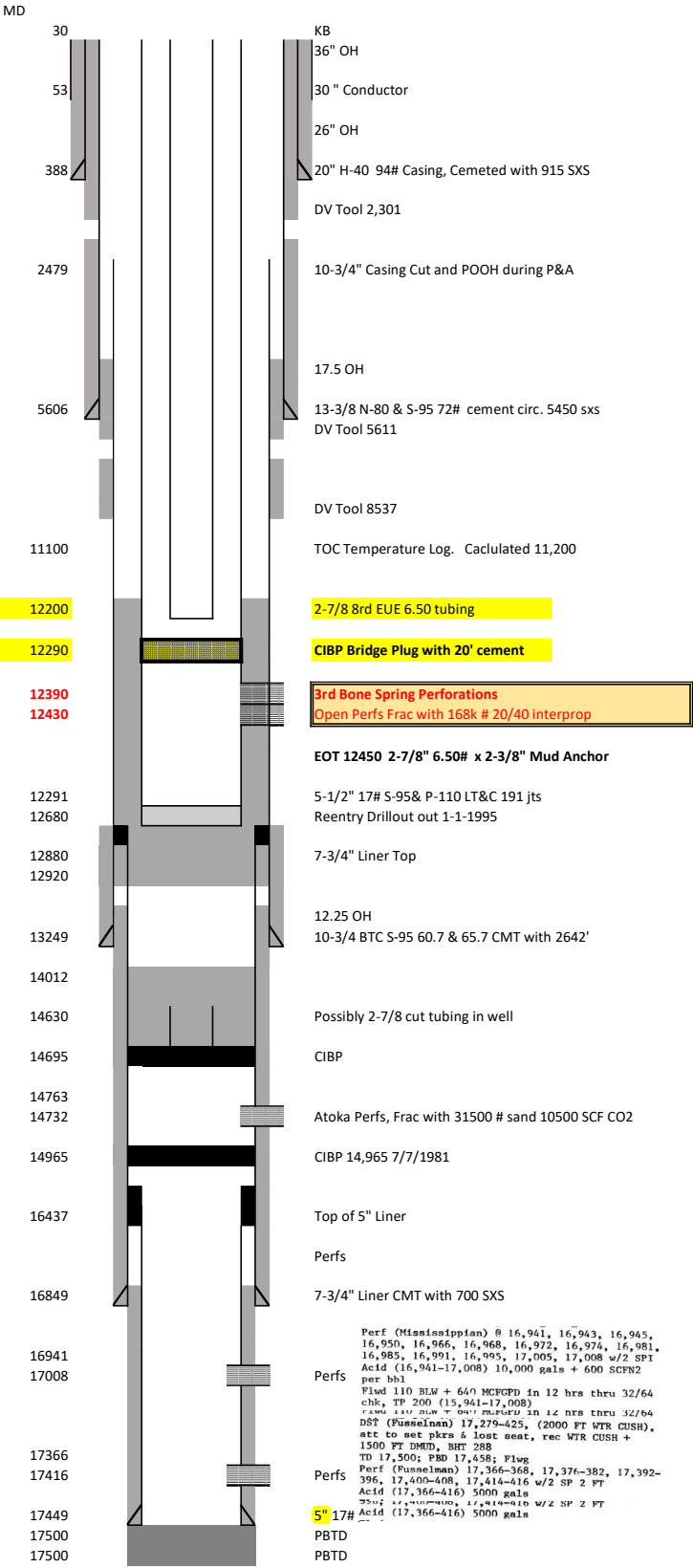


Current WBD Post TA

Fairview 14 Fee #1 (FKA T.G. Bates #1 well P&A 9-16-88)  
30-025-27083  
Lea County, NM  
Lat Long 32.1322441,-103.4385681

Spud  
RKB 30  
KB 3377  
Elevation 3347

C640-365-168



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 403804

CONDITIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 403804
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 11/7/29	11/18/2024