

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-52535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boar State Com
8. Well Number 1H
9. OGRID Number 013837
10. Pool name or Wildcat Double L; San Andres; South

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>4</u> : <u>856</u> feet from the <u>South</u> line and <u>970</u> feet from the <u>West</u> line Section <u>30</u> Township <u>14S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4362'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU wireline & set CIBP or Composite BP at +/- 5000',
Load csg, test composite plug to 1000#
Perf squeeze hole @1540' (Est TOC 1540')
RU KT to csg & establish injection rate
Set 7" Retainer at 1290' (Leaving 10 bbls capacity below Retainer for safety)
Rig up Pump & Establish Circ' between 9 5/8" and 7" csg.
Pump Dyed marker to surface & Calculate cmt volume.
Circ w/250 sx Class C cmt to surface, WOC
Pick up 6 1/8" bit, 7" scraper, bit, 10 - 4 3/4" drill collars, drill out cmt
Retainer, cmt & CIBP. Test 7" csg to 500# (Ensure squeeze hole sealed)
RU wireline & RIH to run CBL
Perform Charted MIT (Test 9 5/8 to 500# for 30 Min)
Pick up Production BHA & RIH w/ tbq.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Delilah Flores TITLE Regulatory Technician I DATE 11/5/2024

Type or print name Delilah Flores E-mail address: delilah@mec.com PHONE: 575-748-1288
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):



4676.00 ft→

Location	Boar State #1H				
Coordinates	33.010375,-103.9732911				
API #	30-025-52535				
		Cole Ponce	Date	11/4/2024	Page 1

[illegible]

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10303.00 ft



Casing & Cement Report

After Remediation

Location	Boar State #1H				
Coordinates	33.010375,-103.9732911				
API #	30-025-52535				
		Cole Ponce	Date	11/4/2024	Page 1

Tubular	Size (in.)	Weight (lbs/ft)	Grade	Thread	Top Depth (ft.KB)	Bottom Depth (ft.KB)
Invalid Name						
Surface Casing	9 5/8"	36#	J55		0	1,475'
Production Casing	7"	26#	P110		0	4,675'
Production Casing	5 1/2"	17#	P110		4,676'	10,303'

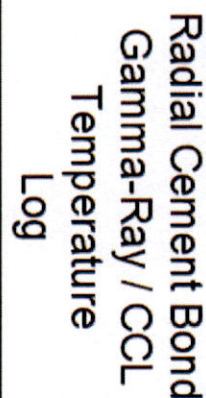
[illegible]

NOTES

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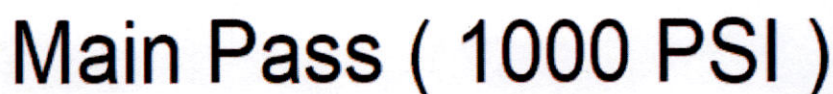
10303.00 ft

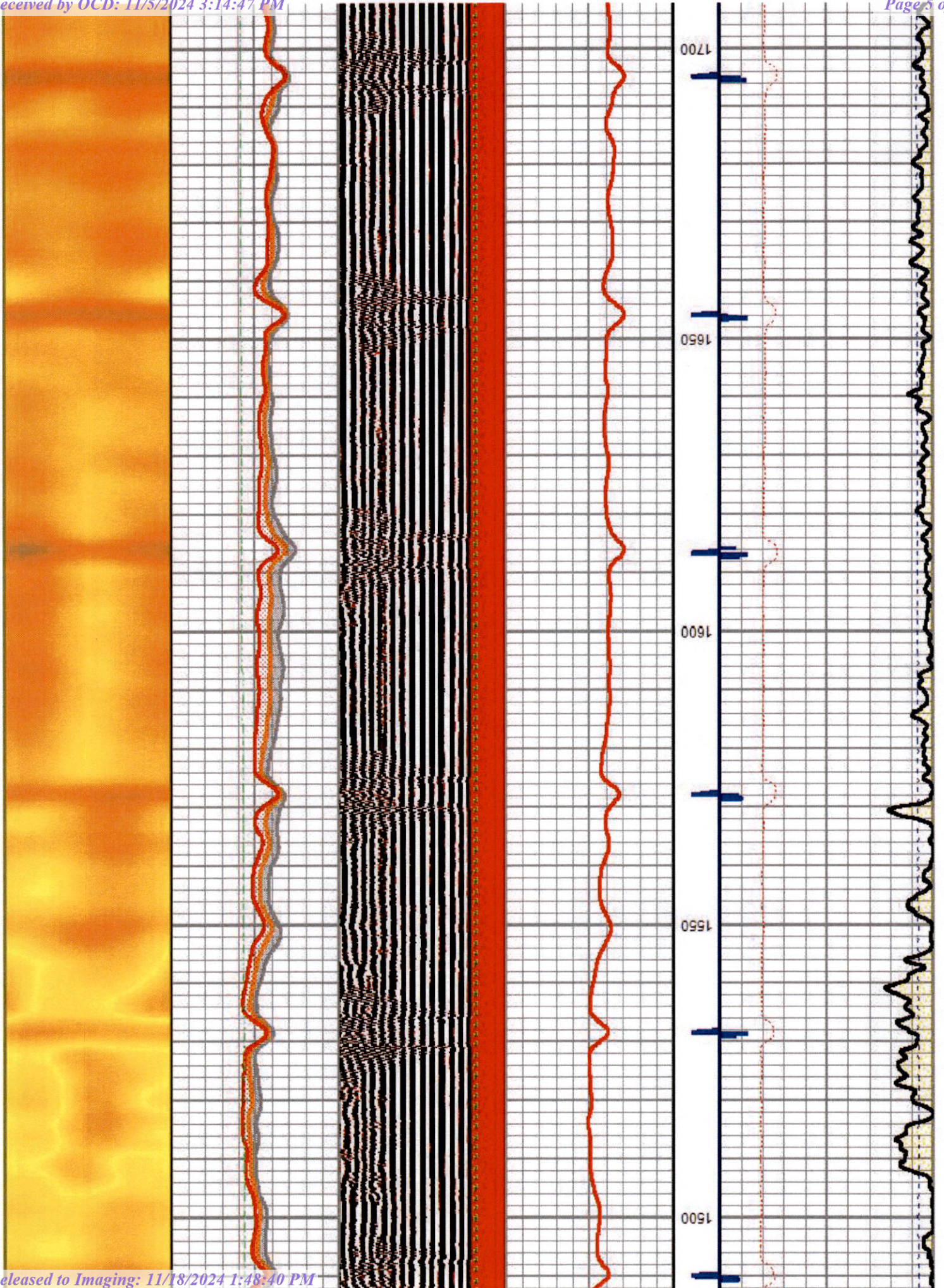


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Comments

All depths are Renegade Wireline depths.
No master log available for correlation.





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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399758

CONDITIONS

Operator: MACK ENERGY CORP P.O. Box 960 Artesia, NM 882110960	OGRID: 13837
	Action Number: 399758
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	CBL CONSISTS OF ONLY LOG HEADER. SUBMIT COMPLETE LOG OR RUN ANOTHER CBL BEFORE PERFORMING REMEDIAL ACTIONS.	11/18/2024