

Well Name: ORE IDA 14 FEDERAL	Well Location: T24S / R29E / SEC 14 / SESW / 32.212055 / -103.9573062	County or Parish/State: EDDY / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM96222	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529417	Operator: SHACKELFORD OIL COMPANY	

Subsequent Report

Sundry ID: 2822120

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/13/2024	Time Sundry Submitted: 08:42
Date Operation Actually Began: 08/29/2024	

**Actual Procedure:** 8/29/24 - Moving in equipment to drill out CIBP 8/30/24 - Rigged up to drill out plug - RIH w/ tubing - tagged plug at 6305' 9/3/24 - Started drilling on plug - drill down to 6140 9/4/24 - Drill out CIBP - clean hole to 6875' 9/6/24 - Mixed and Pump 25 sxs plug at 6844' - pull up 9/9/24 - RIH w/ tubing tagged cement at 6630' - RIH set CIBP at 5285' 9/10/24 - Mix and Pump 25 sxs of cement on top of CIBP - pull up - WOC - RIH tag cement at 5072' - Mix and Pump 37 sxs of cement - PU to 1000' - Shut in well 9/11/24 - RIH tag cement at 3202' - mix and pump 30 sxs of cement - pull up and WOC - RIH tag cement at 2960' - POOH w/ tubing - rigged up wireline perf well at 746' 9/12/24 - Mixed and pumped 210 sxs of cement outside and inside of casing - circ to surface 9/13/24 - cut well head and clean well head - Follow up to reclaim location

SR Attachments

Actual Procedure

Orelda13.wellboreschematic.P\_A\_20241112145620.pdf

Well Number: 13

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM96222

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001529417

Operator: SHACKELFORD OIL  
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRADY SHACKELFORD

Signed on: NOV 12, 2024 01:52 PM

Name: SHACKELFORD OIL COMPANY

Title: Controller

Street Address: 11417 W COUNTY RD 33

City: MIDLANDState: TX

Phone: (432) 682-9784

Email address: BRADY@CHOCTAWSERVICES.COM

Field

Representative Name: ART MARQUEZ

Street Address: 3212 N ENTERPRISE

City: HOBBSState: NMZip: 88240

Phone: (575)405-1334

Email address: amarquez201953@gmail.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/18/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

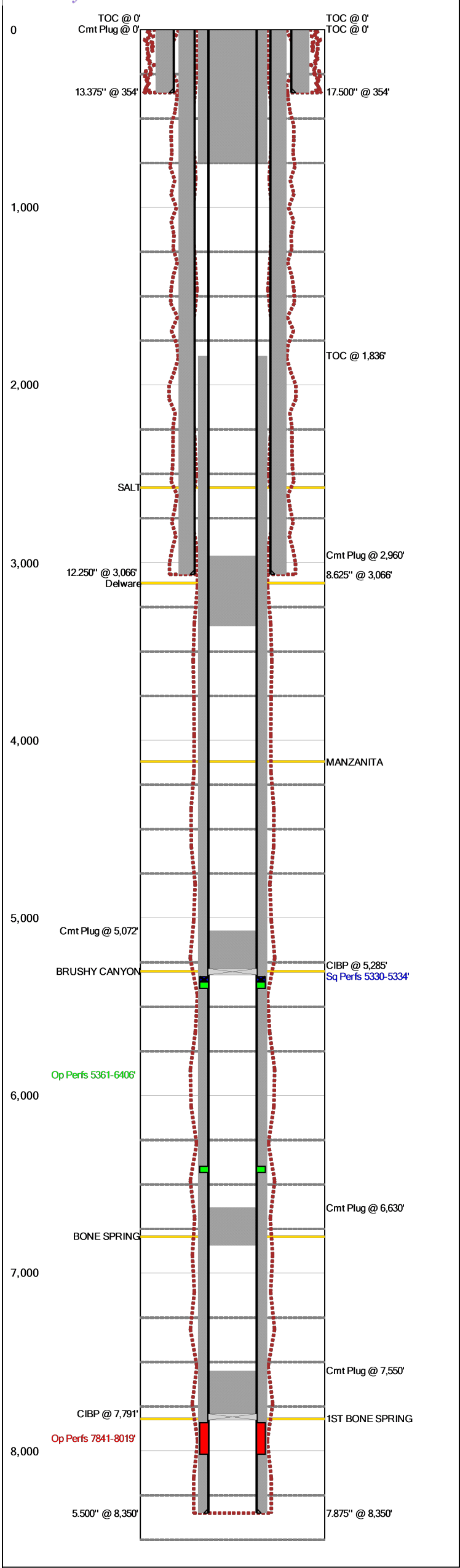
**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / RANGE: 29E / SECTION: 14 / LAT: 32.212055 / LONG: -103.9573062 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



Last Updated: 11/12/2024 03:54 PM

Field Name		Lease Name		Well No.
East Pierce Crossing		Ore Ida 14 Federal		13
County		State		API No.
Eddy		New Mexico		30015294170000
Version	Version Tag			
3	Plugging			
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
		14	24S	29E
Operator		Well Status	Latitude	Longitude
Shackelford Oil Company		Producer		
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
660	FSL	1980	FWL	
Prop Num			Spud Date	Comp. Date
340-013			4/8/1997	5/2/1997
Additional Information				
Other 1		Other 2		Other 4
Prepared By		Updated By		Last Updated
Shackelford		Shackelford		11/12/2024 3:54 PM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	354	
	12.250	0	3,066	
	7.875	0	8,350	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375			0	354
	Intermediate Casing	8.625			0	3,066
	Production Casing	5.500			0	8,350

Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		185	13.375	0	354	CIRC TO SURFACE
		300	8.625	0	3,066	CIRC TO SURFACE
	9/12/2024	101	5.500	0	746	CIRC TO SURFACE
		910	5.500	1,836	8,350	460 + 450

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
9/9/2024	CIBP	5.500	0.000	5,285	0
	CIBP	5.500	0.000	7,791	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
9/12/2024	109	5.500	0	746	Perf/Squeeze (109 sxs In/101 sxs Out) - Suface/Base of Salt Plug
9/10/2024	67	5.500	2,960	3,356	Base of Salt - 1st phase 37 sxs tag cmt at 3202 - 2nd phase 30 sxs tag cement at 2960
9/10/2024	25	5.500	5,072	5,285	Spot 25 sxs on top of CIBP - Perforations Plug
9/9/2024	25	5.500	6,630	6,844	Current
	25	5.500	7,550	7,790	CLASS C - Current

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	5/13/2024	Squeezed		5,330	5,334	
		Open		5,361	6,406	
		Open	BONE SPRING	7,841	8,019	0

Formation Tops Summary

Formation	Top (TVD ft)	Comments
SALT	2,577	
Delware	3,115	
MANZANITA	4,120	
BRUSHY CANYON	5,300	
BONE SPRING	6,794	
1ST BONE SPRING	7,820	

Field Name		Lease Name		Well No.	County	State		API No.	
East Pierce Crossing		Ore Ida 14 Federal		13	Eddy	New Mexico		30015294170000	
Version	Version Tag				Spud Date		Comp. Date	GL (ft)	KB (ft)
3	Plugging				4/8/1997		5/2/1997		
Section	Township/Block		Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
14	24S		29E		660	FSL	1,980	FWL	
Operator			Well Status			Latitude		Longitude	Prop Num
Shackelford Oil Company			Producer						340-013
Other 1		Other 2			Other 3			Other 4	
Last Updated		Prepared By				Updated By			
11/12/2024 3:54 PM		Shackelford				Shackelford			
Additional Information									

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	354	
	12.250	0	3,066	
	7.875	0	8,350	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		13.375			0	354	
	Intermediate Casing		8.625			0	3,066	
	Production Casing		5.500			0	8,350	

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
		185	1.00	185	13.375	0	354		CIRC TO SURFACE
		300	1.00	300	8.625	0	3,066		CIRC TO SURFACE
	9/12/2024	101	1.00	101	5.500	0	746		CIRC TO SURFACE
		910	1.16	1,060	5.500	1,836	8,350		460 + 450

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
9/9/2024	Cast Iron Bridge Plug	5.500	0.000	5,285	0		
	Cast Iron Bridge Plug	5.500	0.000	7,791	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
9/12/2024	109	5.500	0	746	Perf/Squeeze (109 sxs In/101 sxs Out) - Surface/Base of Salt Plug
9/10/2024	67	5.500	2,960	3,356	Base of Salt - 1st phase 37 sxs tag cmt at 3202 - 2nd phase 30 sxs tag cement at 2960
9/10/2024	25	5.500	5,072	5,285	Spot 25 sxs on top of CIBP - Perforations Plug
9/9/2024	25	5.500	6,630	6,844	Current
	25	5.500	7,550	7,790	CLASS C - Current

Perforation Summary

C	Date	Perf. Status	Formation		Comments		
		Open	BONE SPRING				
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Comments
7,841		8,019		0			
C	Date	Perf. Status	Formation		Comments		
	5/13/2024	Squeezed					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Comments
5,330		5,334					
C	Date	Perf. Status	Formation		Comments		
		Open					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Comments
5,361		5,372					
6,398		6,406					

Formation Top Summary

Formation Name	Top(TVD ft)	Comments
SALT	2,577	
Delware	3,115	
MANZANITA	4,120	
BRUSHY CANYON	5,300	
BONE SPRING	6,794	
1ST BONE SPRING	7,820	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 403041

CONDITIONS

Operator: SHACKELFORD OIL CO 11417 W County Rd 33 Midland, TX 79707	OGRID: 20595
	Action Number: 403041
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/21/2024