

| | | |
|----------------------------|--|--------------------------------------|
| Well Name: FALCON 3 K FED | Well Location: T18S / R27E / SEC 3 / NESW / 32.7744784 / -104.2680028 | County or Parish/State: EDDY / NM |
| Well Number: 16 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC065478B | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001529574 | Operator: RILEY PERMIAN OPERATING COMPANY LLC | |

Subsequent Report

Sundry ID: 2821713

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/08/2024

Date Operation Actually Began: 10/30/2024

Actual Procedure: Attached

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:21

SR Attachments

- Actual Procedure
- Falcon_3_K_Federal_16___Final_WBD_20241108142114.pdf
 - riley_falcon3_kfed_20241108142055.pdf
 - Scanner_20241107_170329_20241108141936.pdf

| | | |
|----------------------------|--|--------------------------------------|
| Well Name: FALCON 3 K FED | Well Location: T18S / R27E / SEC 3 / NESW / 32.7744784 / -104.2680028 | County or Parish/State: EDDY / NM |
| Well Number: 16 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC065478B | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001529574 | Operator: RILEY PERMIAN OPERATING COMPANY LLC | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEB FIORDA

Signed on: NOV 08, 2024 02:19 PM

Name: RILEY PERMIAN OPERATING COMPANY LLC

Title: REGULATORY SPECIALIST

Street Address: 29 E RENO AVENUE

City: OKLAHOMA CITYState: OK

Phone: (405) 754-6968

Email address: DEBFIORDA@RILEYPERMIAN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/18/2024

Signature: James A Amos

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. NMLC065478B |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|--|---|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. FALCON 3 K FED/16 | |
| 2. Name of Operator RILEY PERMIAN OPERATING COMPANY LLC | 9. API Well No. 3001529574 | |
| 3a. Address 29 E RENO AVENUE SUITE 500, OKLAHOMA C | 3b. Phone No. (include area code) (405) 543-1411 | 10. Field and Pool or Exploratory Area RED LAKE/RED LAKE |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 3/T18S/R27E/NMP | | 11. Country or Parish, State EDDY/NM |

| | | | | |
|--|---|--|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Attached

| | |
|--|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DEB FIORDA / Ph: (405) 754-6968 | Title REGULATORY SPECIALIST |
| (Electronic Submission) Signature | Date 11/08/2024 |

| | | |
|---|---|--------------------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted | Title Acting Assistant Field Manager | Date 11/18/2024 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office CARLSBAD | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

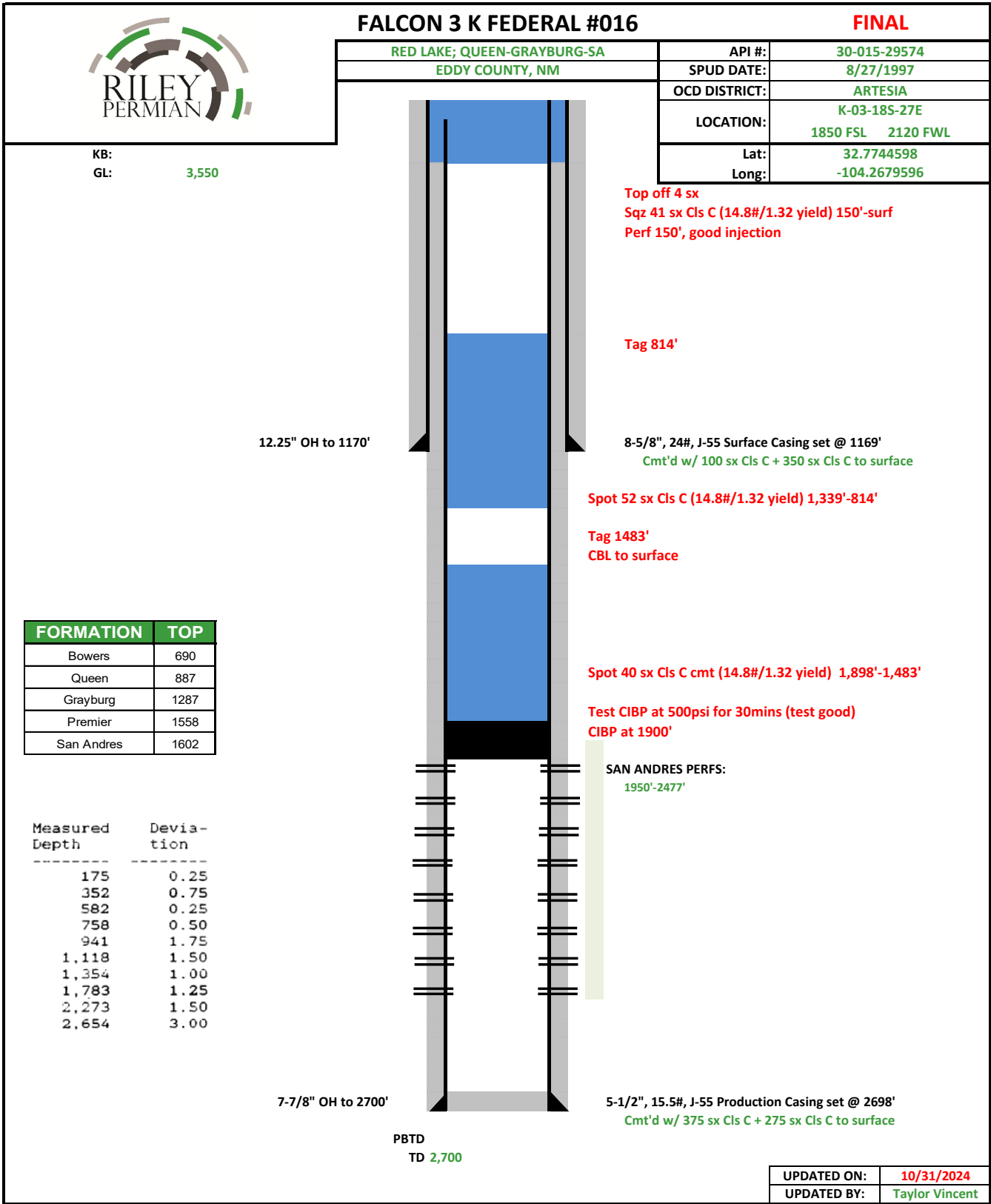
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1850 FSL / 2120 FWL / TWSP: 18S / RANGE: 27E / SECTION: 3 / LAT: 32.7744784 / LONG: -104.2680028 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1850 FSL / 2120 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)





Radial Cement Bond Gamma Ray / CCL Log

| | | | |
|------------------------|--|----------------------|--|
| Company | | Riley Exploration | |
| Well | | Falcon 3 "K" Fed | |
| Field | | | |
| County | | Eddy | |
| State | | New Mexico | |
| Company | | Riley Exploration | |
| Well | | Falcon 3 "K" Fed | |
| Field | | | |
| County | | Eddy | |
| State | | New Mexico | |
| Location: | | API # : 30-015-29574 | |
| Permanent Datum | | Ground Level | |
| Log Measured From | | Elevation 3550' | |
| Drilling Measured From | | A.P.D. | |
| SEC 3 | | TWP 18s RGE 27E | |
| Other Services | | NONE | |
| Date | | | |
| 30-OCT-2024 | | | |
| Run Number | | | |
| One | | | |
| Depth Driller | | | |
| 2700' | | | |
| Depth Logger | | | |
| Not Logged | | | |
| Bottom Logged Interval | | | |
| 1499' | | | |
| Top Log Interval | | | |
| Surface | | | |
| Open Hole Size | | | |
| 7.875" | | | |
| Type Fluid | | | |
| Fresh Water | | | |
| Density / Viscosity | | | |
| NA | | | |
| Max. Recorded Temp. | | | |
| Not Logged | | | |
| Estimated Cement Top | | | |
| 114' | | | |
| Time Well Ready | | | |
| 16:00 | | | |
| Time Logger on Bottom | | | |
| 16:30 | | | |
| Equipment Number | | | |
| HU 067 | | | |
| Location | | | |
| Hobbs NM | | | |
| Recorded By | | | |
| W. Hill | | | |
| Witnessed By | | | |
| Orlando Sedillos | | | |
| Borehole Record | | | |
| Tubing Record | | | |
| Run Number | | | |
| Bit | | | |
| From | | | |
| To | | | |
| Size | | | |
| Weight | | | |
| From | | | |
| To | | | |
| Casing Record | | | |
| Size | | | |
| Wgt/Ft | | | |
| Top | | | |
| Bottom | | | |
| Casing String | | | |
| 8.652" | | | |
| 24# | | | |
| Surface | | | |
| Production String | | | |
| 5.50" | | | |
| 15.5# | | | |
| Surface | | | |
| 2700' | | | |

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

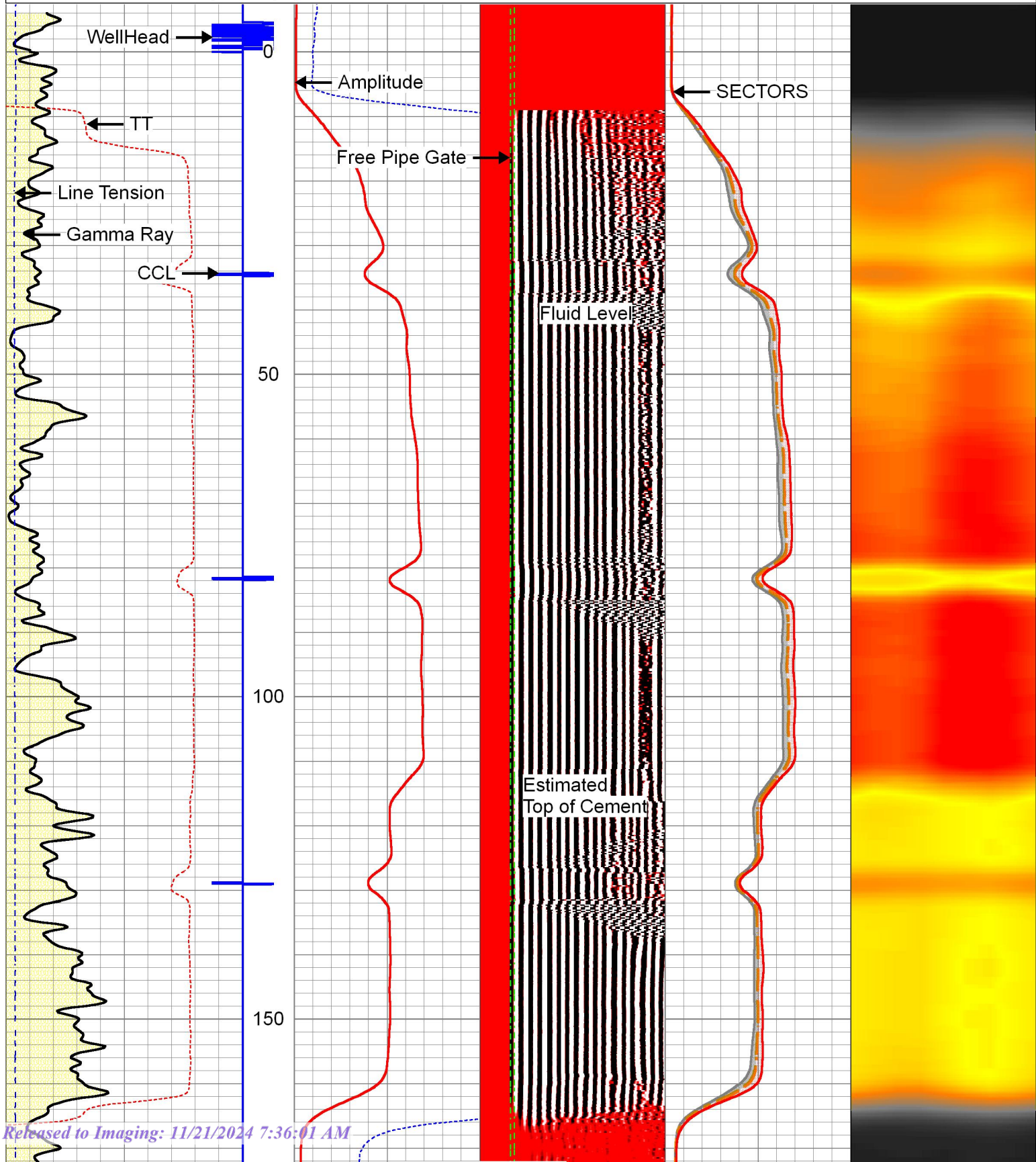
Comments

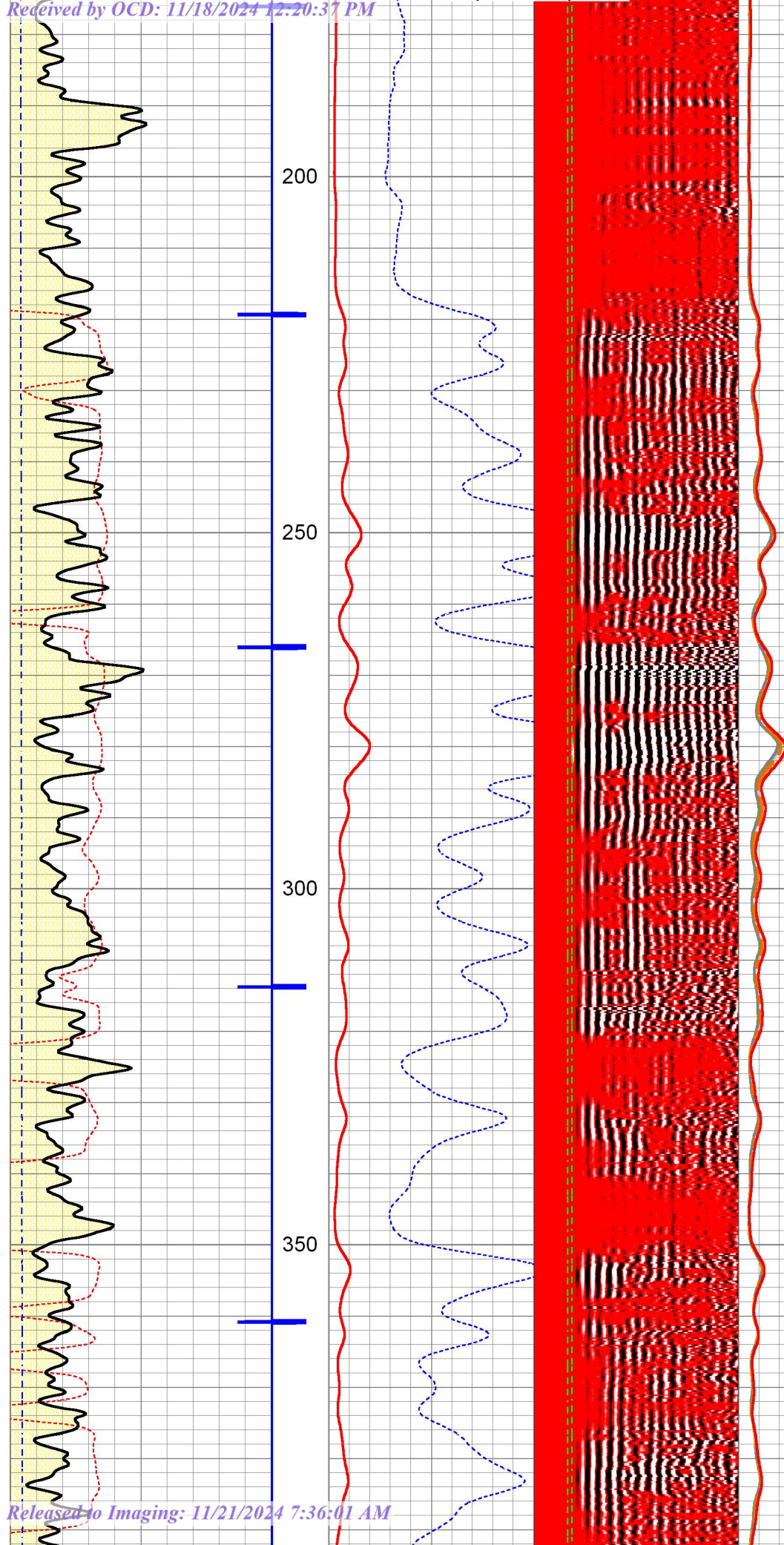
Log Not Correlated
All Depths are Wireline Depth Only

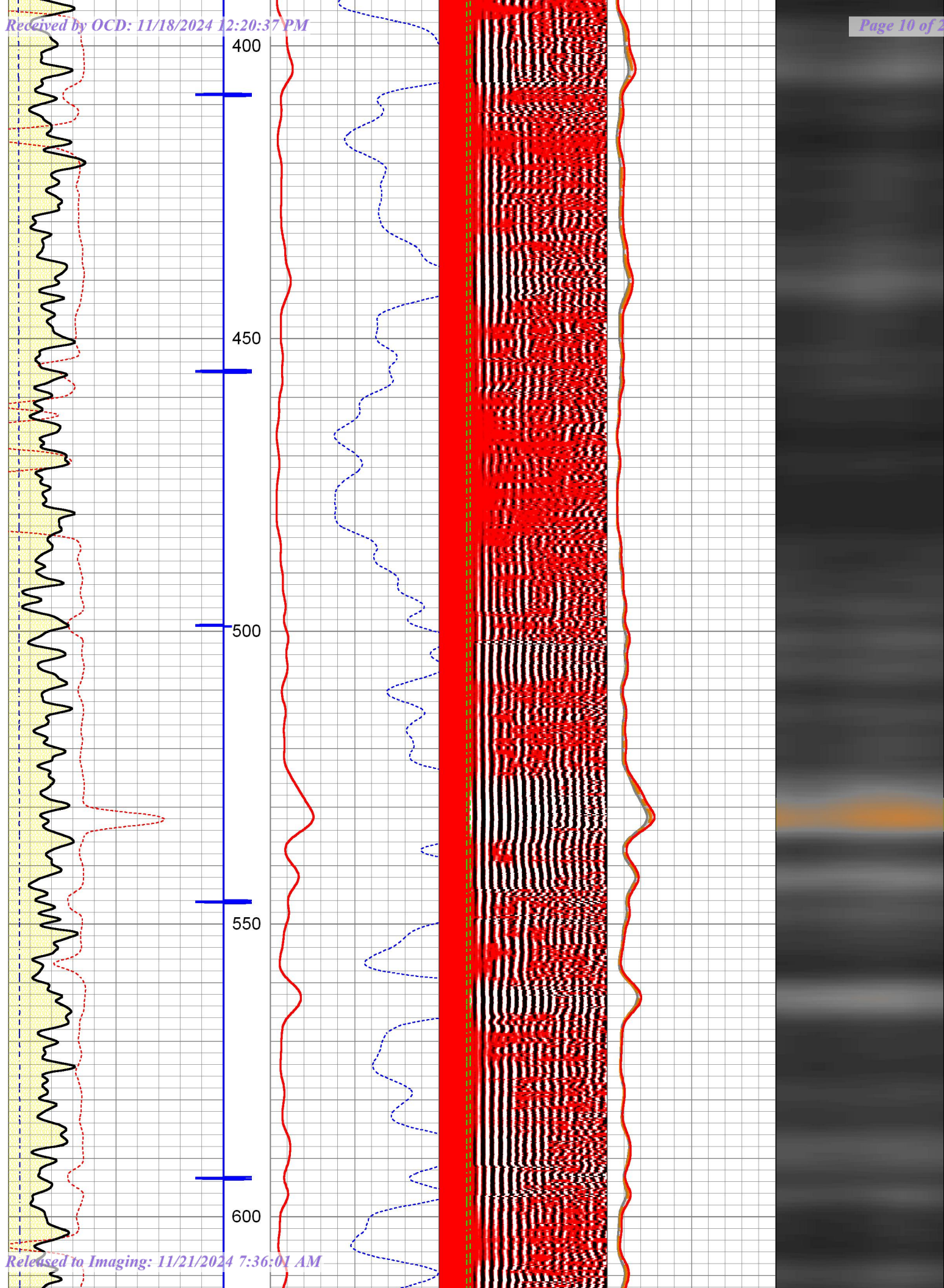


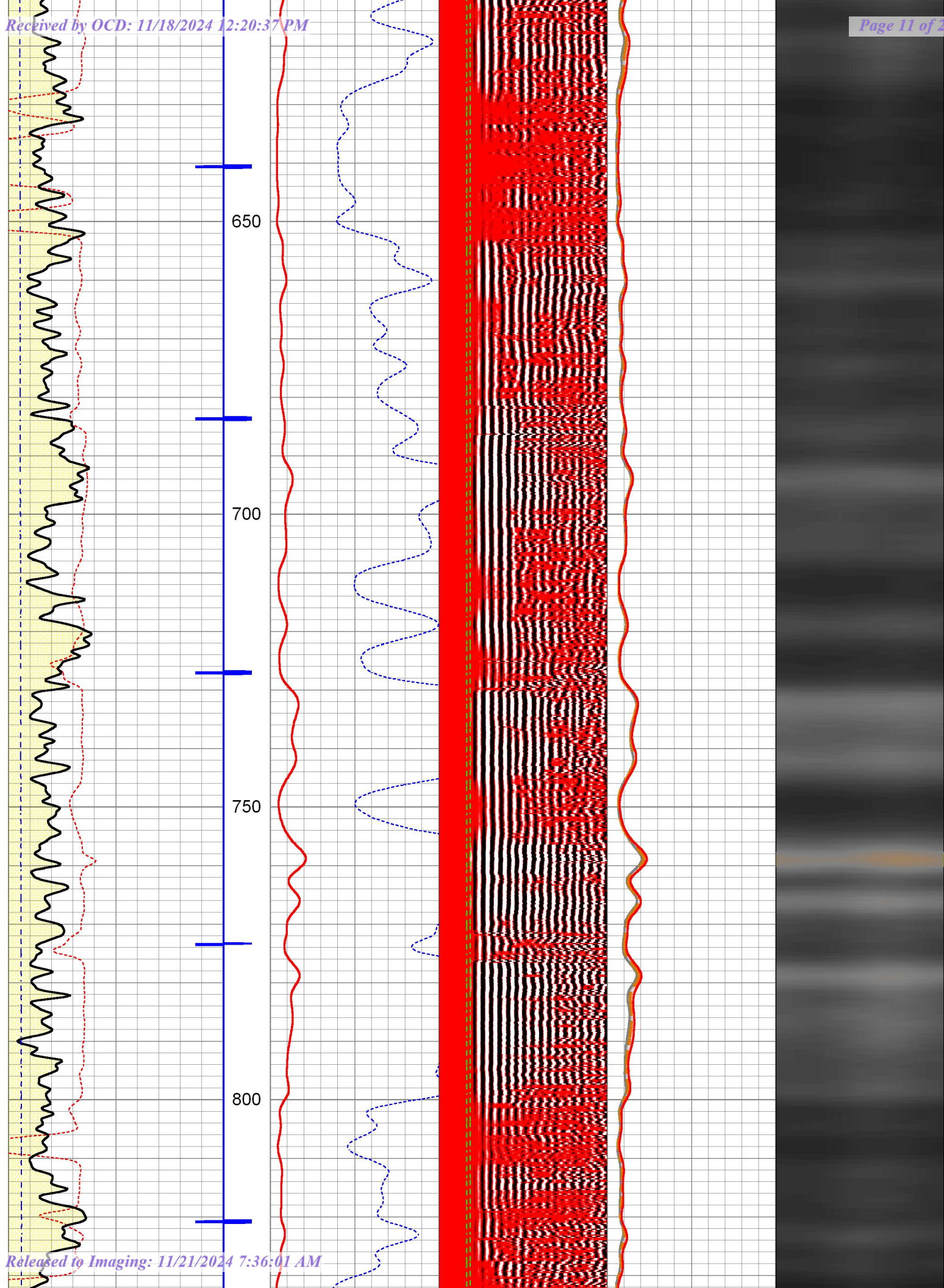
Main Pass

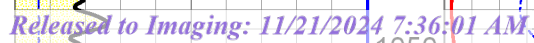
| | | | | | | | | |
|-----|-----------|------|---------------------|-----------------|----|--------|-----|------------|
| 328 | TT (usec) | 228 | Amplitude | VDL | -5 | AMPMIN | 150 | Cement Map |
| 0 | GR (GAPI) | 150 | 0 (mV) 100 | 200 (usec) 1200 | -5 | AMPAVG | 150 | |
| 0 | LTEN (lb) | 4000 | Amplified Amplitude | Free Pipe Gate | -5 | AMPMAX | 150 | |
| | | CCL | 0 (mV) 10 | | | | | |

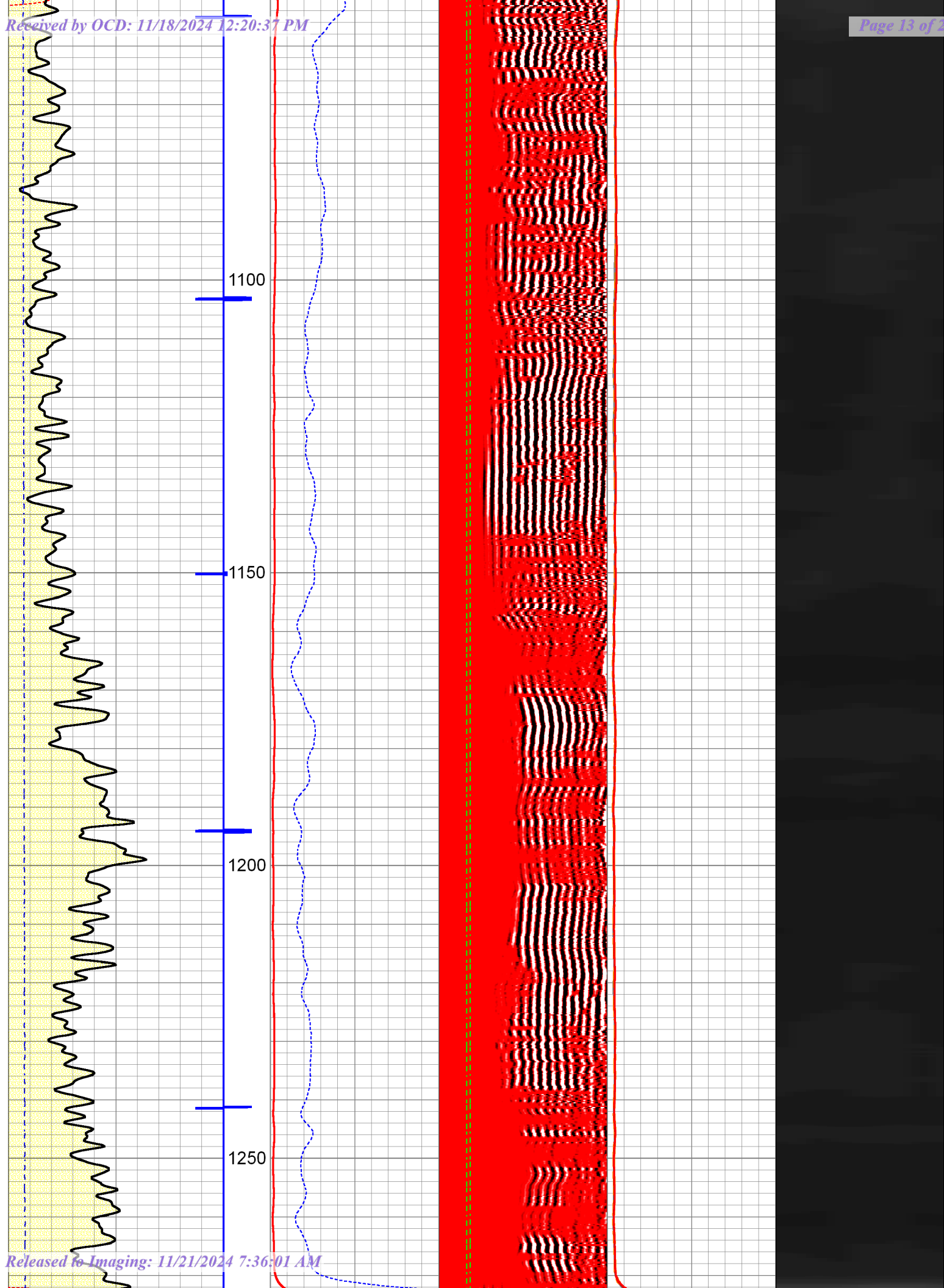


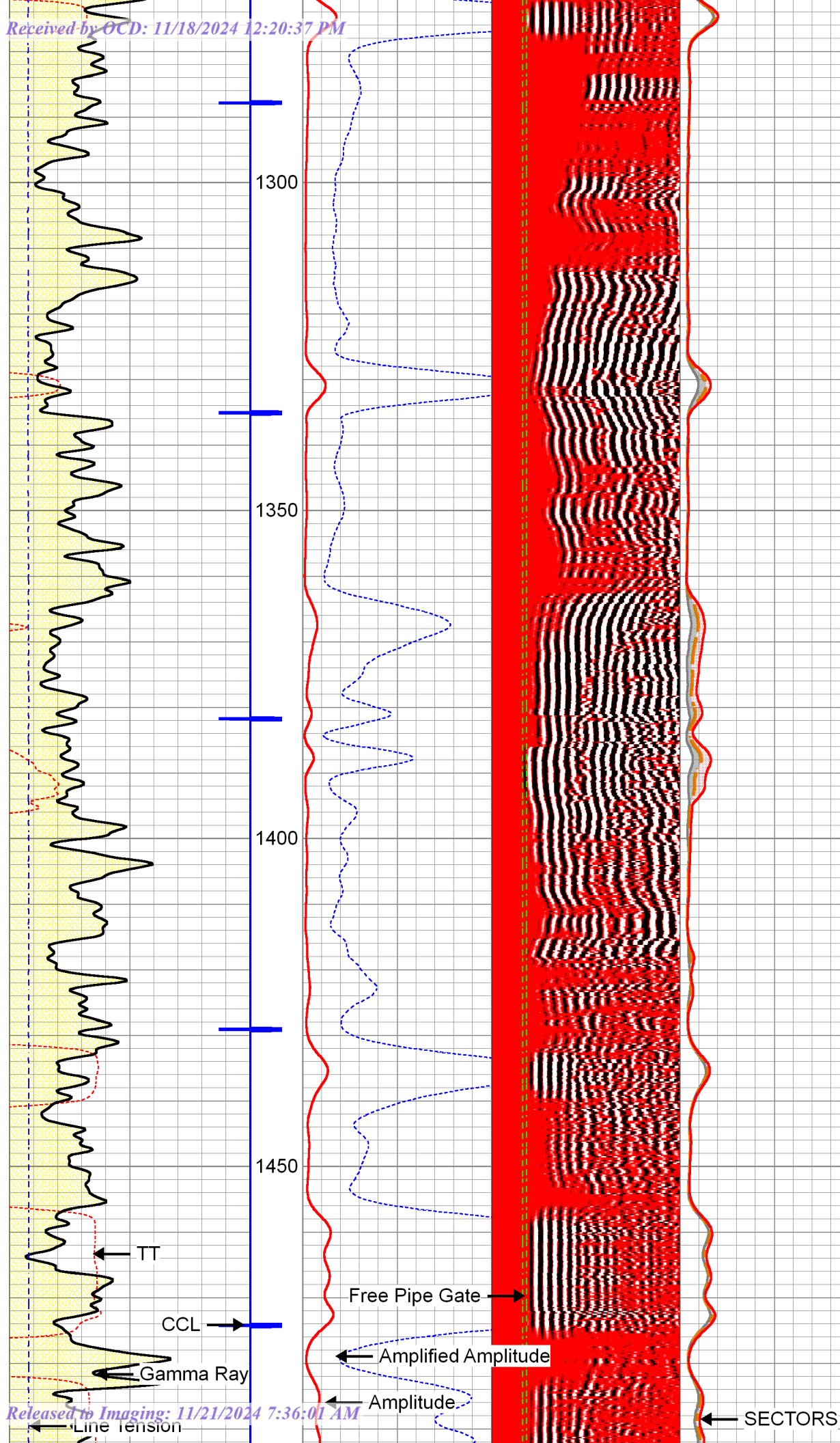


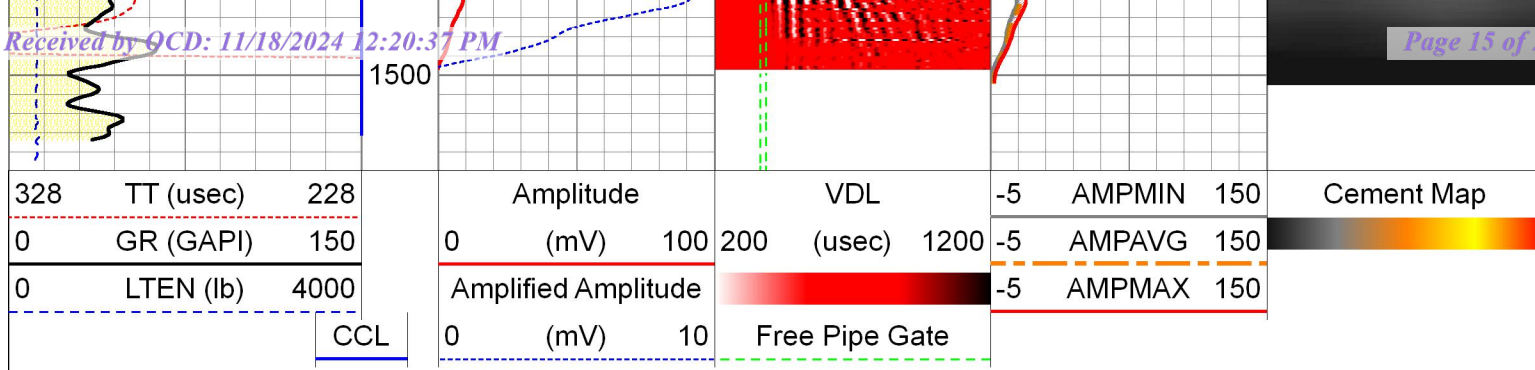






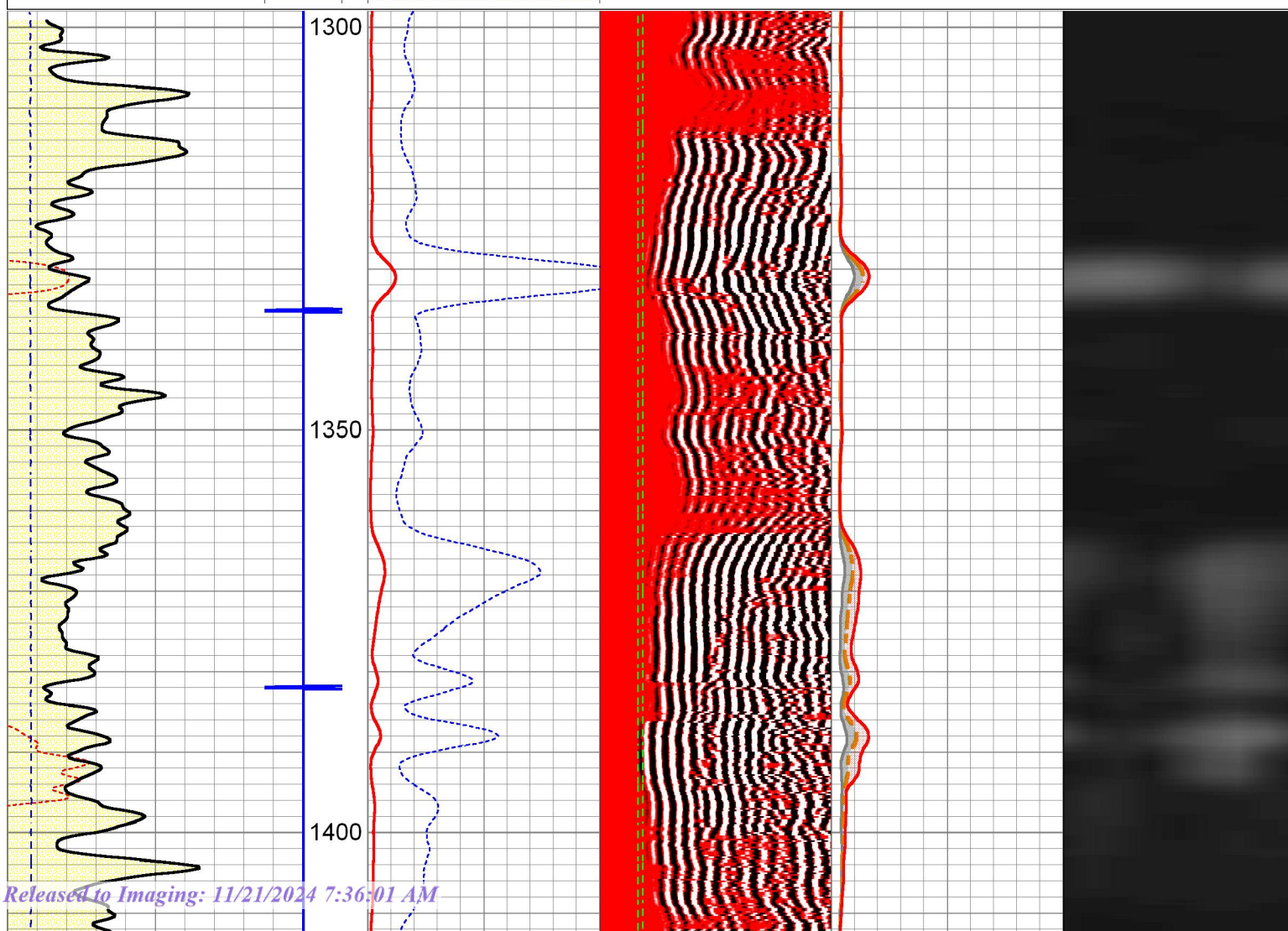
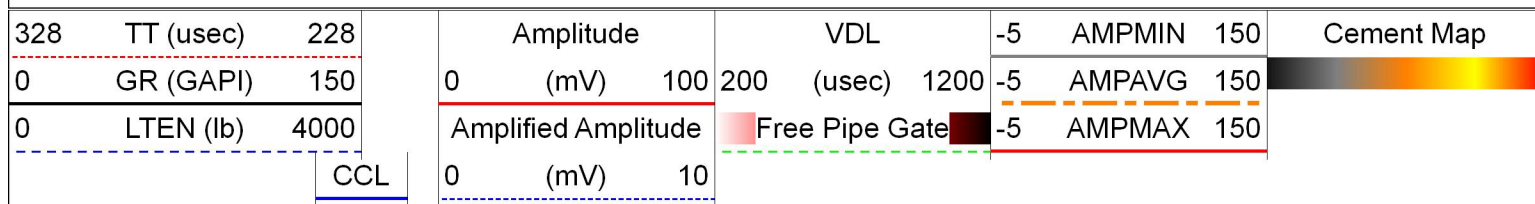


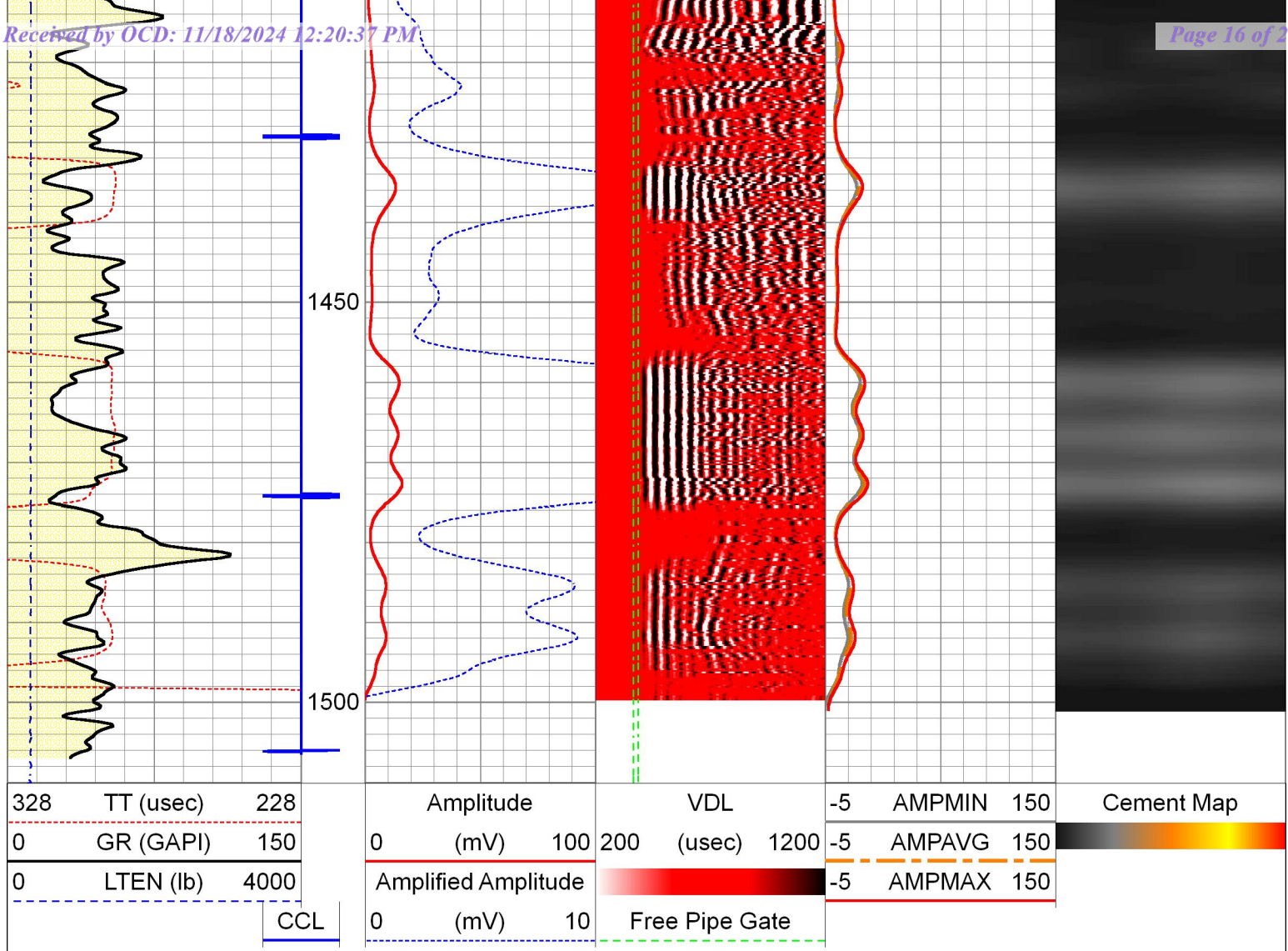




Repeat Pass

Database File riley_falcon3_kfed.db
Dataset Pathname pass4
Presentation Format rrcbl_mx
Dataset Creation Wed Oct 30 16:31:13 2024
Charted by Depth in Feet scaled 1:240





Log Variables

DatabaseC:\ProgramData\Warrior\Data\riley_falcon3_kfed.db

Dataset field/well/run1/pass5/_vars_

Top - Bottom

| | | | | | | |
|------------|---------|---------|--------|----------|----------|---------|
| BHTEMP_Src | BOREID | BOTTEMP | CASEOD | CASETHCK | CASEWGHT | MAXAMPL |
| TEMP | in | degF | in | in | lb/ft | mV |
| | 7.875 | 100 | 5.5 | 0 | 15.5 | 72 |
| MINAMPL | MINATTN | PERFS | PPT | SRFTEMP | TDEPTH | |
| mV | db/ft | | uSec | degF | ft | |
| 1 | 0.8 | No | 0 | 0 | 0 | |

Variable Description

BHTEMP_Src : BHTEMP Input Source Selector
 BOREID : Borehole I.D.
 BOTTEMP : Bottom Hole Temperature
 CASEOD : Casing O.D.
 CASETHCK : Casing Thickness
 CASEWGHT : Casing Weight
 MAXAMPL : Maximum Amplitude

MINAMPL : Minimum Amplitude
 MINATTN : Minimum Attenuation
 PERFS : Perforation Flag
 PPT : Predicted Pipe Time
 SRFTEMP : Surface Temperature
 TDEPTH : Total Depth

Calibration Report

Database File: 11/21/2024 1:36:03 PM

Dataset Pathname pass5

| Gamma Ray Calibration Report | | |
|------------------------------|--------------------------|----------|
| Serial Number: | FW 1304-42h | |
| Tool Model: | Probe275 | |
| Performed: | Wed Oct 30 12:55:40 2024 | |
| Calibrator Value: | 287.0 | GAPI |
| Background Reading: | 37.9 | cps |
| Calibrator Reading: | 350.2 | cps |
| Sensitivity: | 0.9188 | GAPI/cps |




| Segmented Cement Bond Log Calibration Report | | |
|--|---------|----|
| Serial Number: | 100529 | |
| Tool Model: | Probe | |
| Calibration Casing Diameter: | 5.500 | in |
| Calibration Depth: | -17.567 | ft |

| Master Calibration, performed Wed Oct 30 13:07:03 2024: | | | | | | |
|---|---------|-------|-----------------|---------|---------|--------|
| | Raw (v) | | Calibrated (mv) | | Results | |
| | Zero | Cal | Zero | Cal | Gain | Offset |
| 3' | 0.016 | 0.509 | 1.000 | 71.921 | 143.847 | -1.232 |
| CAL | 0.014 | 0.506 | | | | |
| 5' | 0.016 | 0.468 | 1.000 | 71.921 | 156.972 | -1.524 |
| SUM | | | | | | |
| S1 | 0.025 | 0.514 | 0.000 | 100.000 | 204.228 | -5.068 |
| S2 | 0.014 | 0.503 | 0.000 | 100.000 | 204.463 | -2.835 |
| S3 | 0.014 | 0.502 | 0.000 | 100.000 | 204.918 | -2.884 |
| S4 | 0.014 | 0.503 | 0.000 | 100.000 | 204.641 | -2.898 |
| S5 | 0.014 | 0.499 | 0.000 | 100.000 | 206.410 | -2.945 |
| S6 | 0.014 | 0.496 | 0.000 | 100.000 | 207.518 | -2.941 |
| S7 | 0.014 | 0.495 | 0.000 | 100.000 | 208.109 | -2.957 |
| S8 | 0.014 | 0.497 | 0.000 | 100.000 | 207.135 | -2.915 |

| Internal Reference Calibration, performed Wed Oct 30 13:05:36 2024: | | | | | | |
|---|---------|-------|----------------|-------|---------|--------|
| | Raw (v) | | Calibrated (v) | | Results | |
| | Zero | Cal | Zero | Cal | Gain | Offset |
| CAL | 0.000 | 0.000 | 0.014 | 0.506 | 1.000 | 0.000 |

| Air Zero Calibration, performed Wed Oct 30 12:59:58 2024: | | | |
|---|---------|-------|---------|
| | Raw (v) | | Results |
| | Zero | Zero | Offset |
| 3' | 0.000 | 0.000 | 0.000 |
| 5' | 0.000 | 0.000 | 0.000 |
| SUM | | | |
| S1 | 0.000 | 0.000 | 0.000 |
| S2 | 0.000 | 0.000 | 0.000 |
| S3 | 0.000 | 0.000 | 0.000 |
| S4 | 0.000 | 0.000 | 0.000 |

| Temperature Calibration Report | | | | | |
|--------------------------------|--|--------------------------|---------|------|--|
| Serial Number: | | 100529 | | | |
| Tool Model: | | Probe | | | |
| Performed: | | Wed Oct 30 12:49:34 2024 | | | |
| | | Reference | Reading | | |
| Low Reference: | | 0.00 degF | 53.70 | degF | |
| High Reference: | | 1.00 degF | 85.43 | degF | |
| Gain: | | 0.03 | | | |
| Offset: | | -1.69 | | | |
| Delta Spacing | | 1 | | | |

| Sensor | Offset (ft) | Schematic | Description | Length (ft) | O.D. (in) | Weight (lb) |
|--------|-------------|---|---|-------------|-----------|-------------|
| TEMP | 14.49 |  | CHD-1.4375CHD Titan Cable Head 1 7/16 | 1.00 | 1.44 | 10.00 |
| | | | CENT-Probe Probe 2 3/4 Centralizer | 2.82 | 2.75 | 20.00 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| WVFS8 | 11.59 |  | RBT-Probe (100529) Probe Radii Bond Tool with Digital Telemetry | 8.33 | 2.75 | 90.00 |
| WVFS7 | 11.59 | | | | | |
| WVFS6 | 11.59 | | | | | |
| WVFS5 | 11.59 | | | | | |
| WVFS4 | 11.59 | | | | | |
| WVFS3 | 11.59 | | | | | |
| WVFS2 | 11.59 | | | | | |
| WVFS1 | 11.59 | | | | | |
| WVFCAL | 11.59 | | | | | |
| WVF3FT | 11.59 | | | | | |
| WVF5FT | 10.59 | | | | | |
| CCL | 3.64 |  | CENT-Probe Probe 2 3/4 Centralizer | 2.82 | 2.75 | 20.00 |
| | | | GR-Probe275 (FW 1304-42h) Probe Gamma Ray CCL Analog Bottom Det. | 4.58 | 2.75 | 57.00 |

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC065478B |
| 2. Name of Operator Riley Permian Operating Company LLC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 29 E. Reno Ave, Ste 500 Oklahoma City, OK | 3b. Phone No. (include area code) (405) 543-1411 | 7. If Unit of CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3, T18S, R27E, NMP | | 8. Well Name and No. Falcon 3 K Federal 16 |
| | | 9. API Well No. 30-015-29574 |
| | | 10. Field and Pool or Exploratory Area Red Lake/Red Lake |
| | | 11. Country or Parish, State Eddy, NM |


12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/30/24 - MIRU. LD 97 rods. NU BOP. SB 62 jts, LD 17 jts. RU WL - RIH w/ GR to 1920'. Set 5½ CIBP @ 1900'. RIH Tbg - Tag BP. Circ hole w/ MLF. Pressure test csg to 500 psi, held. Spot 40sx cmt @ 1900'-1505'. RU Renegade WL - Run CBL @ 1500' to surf

10/31/24 - Tag TOC @ 1480'. Spot 52sx cmt @ 1339'-820'. WOC-Tag @ 814'. Perf @ 150' - Circ 45sx cmt @ 150' to surf. RDMO

| | |
|--|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Greg Bryant | Agent Title |
| Signature  | Date 10/31/2024 |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404348

CONDITIONS

| | |
|---|--|
| Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104 | OGRID: 372290 |
| | Action Number: 404348 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|----------------------------------|----------------|
| kfortner | CBL is in files DHM set 10/31/24 | 11/19/2024 |