

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: SOLIS PARTNERS, LLC	OGRID: 330238
Property Name and Well Number: PATHFINDER AFT STATE #010	Property Code: 329356
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-005-62801
Pool Name: DIABLO, SAN ANDRES	Pool Code: 17640

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	21	10-S	27-E		660' FSL	2,310' FEL	33.4258	-104.1978	CHAVES


Section 3 – Completion Information

Producing Method	Ready Date	Perforations MD	Perforations TVD
Conventional Pumping Unit	10/21/2024	1,958' – 2,095'	1,958' – 2,095'

Section 4 – Action IDs for Submissions and Order Numbers

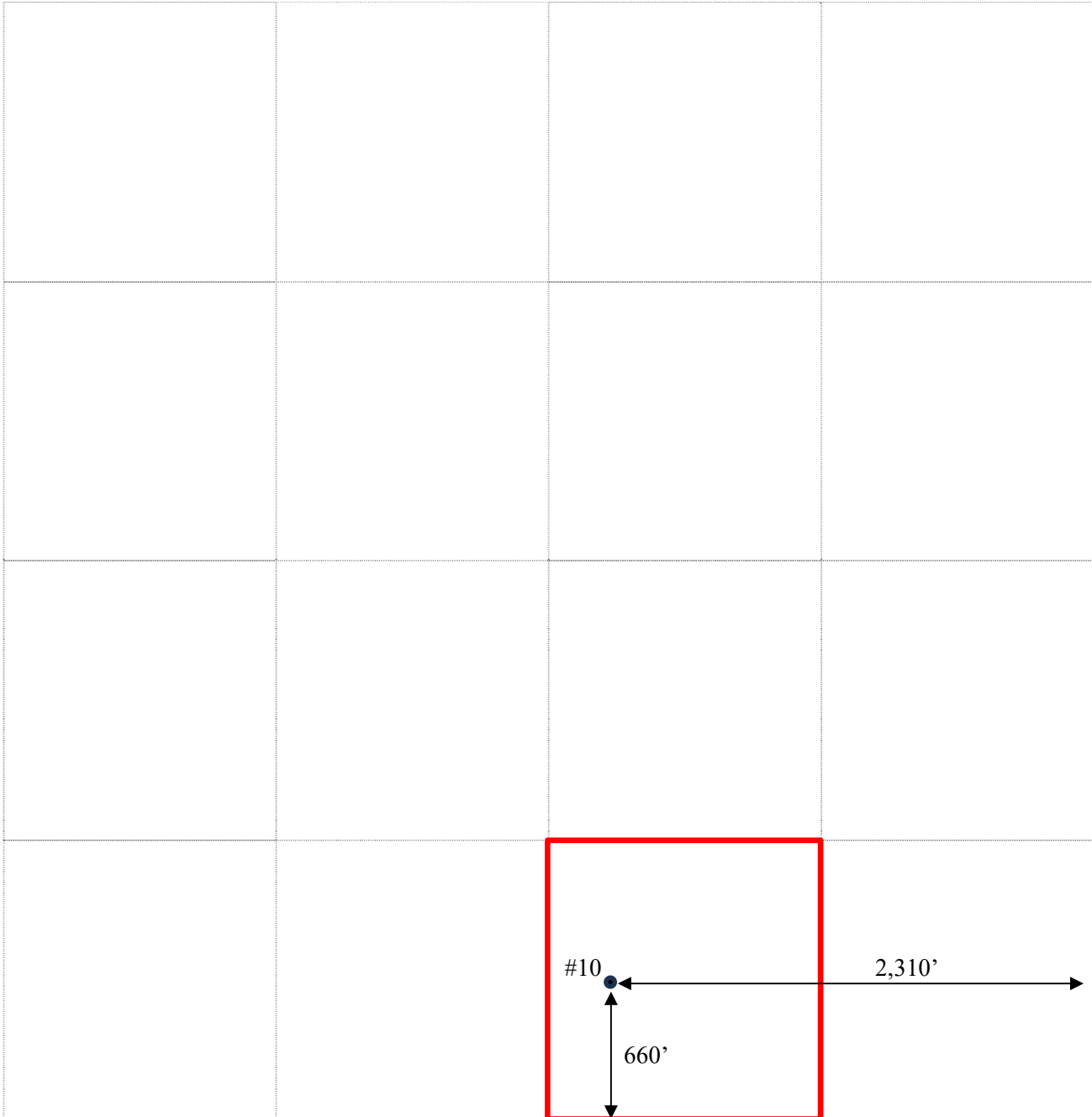
List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW):	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID:	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID:	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID:	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID:	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID:	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Scott Parsons	
Title Engineer	Date 11/27/2024

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~6272~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

October 30, 1990

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Re: Pathfinder AFT State #10
660' FSL & 2310' FEL
Sec. 21, T10S, R27E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
480'	1°	2976'	2 1/2°
1005'	1 1/4°	3101'	2 1/4°
1544'	1 3/4°	3631'	1°
2012'	3 1/4°	4163'	1/4°
2199'	3 1/2°	4644'	1/2°
2323'	2 3/4°	5109'	1°
2510'	3°	5311'	1 3/4°
2604'	2 1/4°	5824'	1 1/4°
2759'	3°	6415'	3/4°
2882'	2 1/2°		

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 30th day of October, 1990.

NOTARY PUBLIC



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submit Electronically Via OCD Permitting
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other
Operator Name: SOLIS PARTNERS, LLC OGRID: 330238
Property Name and Well Number: PATHFINDER AFT STATE #010 Property Code: 329356
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal API Number: 30-005-62801
Pool Name: DIABLO, SAN ANDRES Pool Code: 17640

Section 2 – Well Location

U/I or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	0	10-S	27-E		660	FSL	2,310	FEL	CHAVES
BHL	0	10-S	27-E		660	FSL	2,310	FEL	CHAVES

Section 3 – Completion Information

Date T.D. Reached 10/25/1990	Total Measured Depth of Well 6,415'	Acid Volume (bbbls) 271 (20% NEFE HCl)	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 10/27/1990	Plug-Back Measured Depth 2,155'	Completion Fluid Used (bbbls) Y (10/25/1990)	Were Logs Ran (Y/N) Y (10/25/1990)
Completion Date 10/25/2024	Perforations (MD and TVD) 1,958' -2,095'	Completion Proppant Used (lbs)	List Type of Logs Ran if applicable: Comp Neutron-Litho-Density

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID:	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID:	NOI Recomplete Action ID (if applicable): 381919
Intermediate 2 Casing Action ID:	NOI Plugback Action ID (if applicable):
Production Casing Action ID:	Cement Squeeze Action ID (if applicable):
Tubing Action ID:	All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID:	Casing was installed prior to Action ID system (Y/N): Y

Section 5 – Test Data

Date First Production 10/21/2024	Production Method Conv Pumping Unit	Well Status Pumping	Gas – Oil Ratio
Date of Test 10/30/2024	Choke Size	Flowing Tubing Pressure	Casing Pressure
24 hr Oil (bbbls) 3	24 hr Gas (MCF) TSTM	24 hr Water (bbbls) 13	Oil Gravity - API
Disposition of Gas:			

Section 6 – Pits

A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
 A Closed Loop System was used.
 If an on-site burial was used at the well, report the exact location of the on-site burial:
 LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.
 I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.
 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name
Scott Parsons
Title
Engineer

Date
11/27/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates				T. Kirtland			
T. 7 Rivers				T. Fruitland			
T. Queen				T. Pictured Cliffs			
T. Grayburg				T. Lewis Shale			
T. San Andres	1,354	1,354		T. Chacra			
T. Glorieta	2,600	2,600		T. Cliff House			
T. Yeso	2,683	2,683		T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry				T. Mancos			
T. Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo	4,850	4,850		T. Graneros			
T. Wolfcamp	5,583	5,583		T. Dakota			
T. Penn	6,180	6,180		T. Morrison			
T. Cisco	6,058	6,058		T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman	6,295	6,295		T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Oztzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							



WELLBORE DIAGRAM
 Status: Producing from San Andres

Updated October 22, 2024

Pathfinder AFT State #10
 Section 21-O, T10S, R27E
 API# 30-005-62801

Acid Frac
17,000 gal (405 Bbl) 20% NEFE HCl 5 Bbl/min w/ Balls

Perfs @ 1,958' - 2,095'
138' Gross Interval (57' Net) 2 spf, 114 Holes 21.5 gram charge, .48" entry, 39.22" pen

CIBP @ 2,190' + 35' Cmt

Plug #3
 TOC @ 2,548'
 Spotted 25 sx Class C @ 2,650'

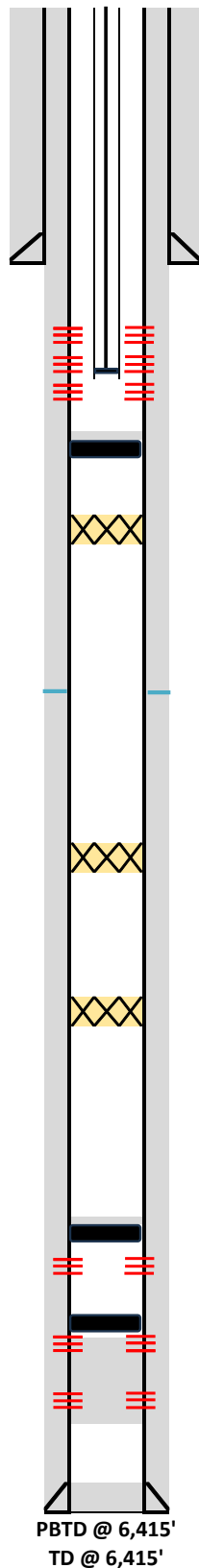
Plug #2
 TOC @ 4,802'
 Spotted 25 sx Class C @ 4,900'

Plug #1
 TOC @ 5,532'
 Spotted 25 sx Class C @ 5,633'

TA'd 12/13/2019:
 35' Cement on CIBP

CIBP @ 6,275'

Cmt Retainer @
 6,340'



14-3/4" Hole
 Surface Csg: 10-3/4", 40.5#, J-55;
 Csg Set @ 1,005'
 Cmt'd w/ 650 sx, TOC @ Surface;
 Circ'd 55 sx to Surface

Production Tubing, Pump, Rods
66 jts - 2-7/8" Tbg, SN @ 2,079' 2" x 1-1/2" x 12' Pump, 4 Wt Bars, 54-1" FG Rods, 10' 7/8" Rods, 8' Liner, 16' Polish Rod

Stage 2: TOC @ Surface
 Circ'd 10 sx to Surface

DV Tool @ 3,948'

Stage 1: TOC @ DV Tool
 Circ'd 100 sx to Surface

Casing Detail (WO Rpt Dtd 02/15/1991)				
7-5/8", [Top of Well to Down]				
Jts	Grade	ppf	Length (ft)	Depth (ft)
3	N-80	29.7#	130	130
102	J-55	26.4#	4,343	4,473
26	N-80	26.4#	1,131	5,603
20	N-80	29.7#	818	6,421

Fusselman Perfs @
 6,312'-15'; 6,318'-19'; 6,322'-27'; 6,331'-32'

Fusselman Perfs SQUEEZED @
 6,350'-60',
 6,376'-84'

9-1/2" Hole
 Production Csg: 7-5/8", 29.5# & 26.4#, N-80;
 Csg Set @ 6,415'
 Cmt'd w/ 1,600 sx

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5246-0003
7. Lease Name or Unit Agreement Name PATHFINDER AFT STATE
8. Well Number 10
9. OGRID Number 330238
10. Pool name or Wildcat DIABLO, SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,827 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **SOLIS PARTNERS, LLC**

3. Address of Operator
4501 SANTA ROSA DRIVE, MIDLAND, TX 79707

4. Well Location
Unit Letter Q : 660 feet from the SOUTH line and 2,310 feet from the EAST line
Section 21 Township 10S Range 27E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solis Partners, LLC successfully plugged uphole from previously TA'd Fusselman perfs, perforated, hydraulically completed, and is currently producing from San Andres formation from 1,958' to 2,095'.

PLEASE SEE ATTACHMENTS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEER DATE 11/26/2024

Type or print name SCOTT PARSONS E-mail address: SCOTT.PARSONS@SOLISPARTNERSLLC.COM PHONE: (817) 996-9270
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



OPERATIONS SUMMARY

Well Name **Pathfinder AFT State #010**
 API # 30-005-62801
 Location Unit O-Sec 21, T-10-S, R-27-E

OPERATION:
STATUS:

Uphole San Andres Completion
Producing from San Andres Formation

<u>Day</u>	<u>Date</u>	<u>Operation</u>
1	Thursday, September 19, 2024	Spot equipment, MIRU, Re enter well; Pressure tested 7-5/8" N-80, CIBP @ 6,240', 550# for 30 minutes, held, good; Plug #1: RIH tbg, Set tbg @ 5,633', Spotted 25 sx cmt Class C, WOC 4 hrs, Tagged TOC @ 5,532'; Plug #2: Set tbg @ 4,900', Spotted 25 sx cmt Class C, WOC overnight.
2	Friday, September 20, 2024	Tagged cmt plug @ 4,802'; Plug #3: Set tbg @ 2,650'
3	Monday, September 23, 2024	Plug #3 (cont'd): Spotted 25 sx cmt Class C, WOC, Tagged TOC @ 2,548'; RIH CIBP, Tbg, CIBP accidentally set at 45', POOH tbg, stinger
4	Tuesday, September 24, 2024	CIBP (DO): RIH bit, collar, tbg, drilling out CIBP
5	Wednesday, September 25, 2024	CIBP (DO): Drilling out CIBP, minimal returns at surface
6	Thursday, September 26, 2024	CIBP (DO): Drilling out CIBP, minimal returns at surface
7	Friday, September 27, 2024	CIBP (DO): Drilling out CIBP, minimal returns at surface
8	Monday, September 30, 2024	CIBP (DO): Drilling out CIBP, minimal returns at surface
9	Tuesday, October 1, 2024	CIBP (DO): Drilling out CIBP, minimal returns at surface
10	Wednesday, October 2, 2024	CIBP (DO): CIBP Drilled Out, RIH tbg, Tagged TOC @ 2,548'
11	Thursday, October 3, 2024	RIH CIBP, Tbg; Set CIBP @ 2,190', POOH Tbg; RU Cmt Pump, Spotted 35' cmt @ 2,190', WOC 4 hrs, Tagged TOC @ 2,155'
12	Friday, October 4, 2024	No Ops

- 13 Monday, October 7, 2024 **MIRU Renegade Wireline:**
Perforated:
- 1,958' - 1,963'
 - 1,967' - 1,972'
 - 1,974' - 1,977'
 - 1,992' - 1,997'
 - 2,004' - 2,009'
 - 2,012' - 2,015'
 - 2,018' - 2,022'
 - 2,026' - 2,028'
 - 2,041' - 2,044'
 - 2,058' - 2,063'
 - 2,072' - 2,074'
 - 2,092' - 2,095'
- 2 spf; 57' of Perfs, 114 Holes
RDMO Renegade Wireline;
RIH 7-5/8" Treating Packer on 2-7/8" Tbg to 1,900'
- 14 Tuesday, October 8, 2024 MIRU CUDD for Acid Frac; Ops Plan to pump 11,400 gas 20% NEFE HCl (271.4 Bbls), 200.0 gal/ft of perfs (57' of Perfs)
- Pumped Acid Job Approx 146 Bbl Acid, Packer Fail, Fluid @ Reverse Pit, SHUT DOWN OPERATIONS.
- POOH Tbg, Packer, RIH Packer, Tbg, Set Packer @ 1,900', Pressured Up to Pump, Packer Fail, Fluid @ Reverse Pit, Shut Down Operations; RDMO CUDD.
- 15 Wednesday, October 9, 2024 No Ops
- 16 Thursday, October 10, 2024 MIRU CUDD for Acid Frac
- Pressured Up to Pump, Packer Fail, Fluid @ Reverse Pit, Shut Down Operations.
- Attempt to POOH Tbg, Packer, POOH 2 jts Tbg, Packer Stuck; Pushed Packer to Rathole (CIBP + Cmt Cap @ 2,155')
- 17 Friday, October 11, 2024 No Ops
- 18 Monday, October 14, 2024 POOH Tbg, Packer released from Packer; RIH 4 jts Tailpipe, Packer, Tbg; RIH Bit-Scrapper Tool, Tagged @ 1,865', Not able to get thru; Packer Set @ 1,820' (Tailpipe @ 1,948', Top Perf @ 1,958');
- RIH Tbg to Bottom Perf @ 2,095', MIRU Foam Unit, Pumped, Circulated Acid-Foam 125 Bbl From Bottom Perf @ 2,095' to Reverse Pit, RDMO Foam Unit;

- 19 Tuesday, October 15, 2024 MIRU CUDD for Acid Frac; Ops Plan to pump 11,400 gas 20% NEFE HCl (271.4 Bbls), 200.0 gal/ft of perfs (57' of Perfs); Fluid to Recover 320 Bbl
- Pumped 271 Bbl Acid, 200 Balls;
 Max Pressure: 2,540#, Avg Treating Pressure: 2,047#
 ISIP: 1,751#
 5 Min: 554#
 10 Min: 350#
 15 Min: 276#;
- Well Shut In Overnight
- 20 Wednesday, October 16, 2024 Well Shut In;
- Assembled Surface Equipment, Wellhead, Pumping Unit, Flowline, Electrical
- 21 Monday, October 21, 2024 Arrive to location. ND BOP, Installed WH flange, Pumping Tee;
 RIH Tbg, pump, rods. Stroke pump, good action, Pumping to Pathfinder Facility.
 Rig Down Move Workover Rig to Pathfinder #12.
- Tubing:
 2-3/8" Pup-Mud jt, SN @ 2,079', 2-7/8" Tbg: 66 jts;
 Pump, Rods Assembly:
 2 x 1-1/2 x 12 Pump, 4-1-1/2" Wt Bars, 54-1" FG Rods w/ 7/8" Pin, 1-6' 7/8" Steel, 1-4' 7/8" Steel, 8' Liner, 16' Polish Rod
- | | |
|--------|---|
| 21-Oct | Pumping: 0 Oil, 7 Water, 0 Gas (12 Hr Test) |
| 22-Oct | Pumping: 0 Oil, 15 Water, 0 Gas |
| 23-Oct | Pumping: 0 Oil, 15 Water, 0 Gas |
| 24-Oct | Pumping: 2 Oil, 12 Water, Trace Gas |
| 25-Oct | Pumping: 4 Oil, 11 Water, Trace Gas |
| 26-Oct | Pumping: 4 Oil, 11 Water, Trace Gas |
| 27-Oct | Pumping: 4 Oil, 11 Water, Trace Gas |
| 28-Oct | Pumping: 4 Oil, 11 Water, Trace Gas |
| 29-Oct | Pumping: 3 Oil, 13 Water, Trace Gas |
| 30-Oct | Pumping: 3 Oil, 13 Water, Trace Gas |

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 407200

ACKNOWLEDGMENTS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 407200
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407200

CONDITIONS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 407200
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/6/2024