

Well Name: WHITE SWAN 9 FD

Well Location: T22S / R32E / SEC 9 / SENE / 32.4080118 / -103.673265

County or Parish/State: LEA / NM

Well Number: 04

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM77057

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002532302

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2821975

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/12/2024

Date Operation Actually Began: 10/15/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:10

Actual Procedure: THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 10/21/2024.

SR Attachments

Actual Procedure

White_Swan_9_Federal_1_PA_SR_SUB_11.4.2024_20241112070944.pdf

Received by OCD: 11/22/2024 3:04:04 PM

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US Well Number: 3002532302	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: NOV 12, 2024 07:10 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/18/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.4080118 / LONG: -103.673265 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 660 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Stephen Janacek
7/25/2024
30-025-32302-0000
Lea

Final Wellbore
WHITE SWAN 9 FEDERAL 004

String 1
OD 13.375 in
TD 606 ft
TOC 0 ft

Rustler 794'
Salado 875'

PERF AT 1500'. SQZ AND
CIRCULATE 400 SX CMT FROM
1500' TO SURFACE.

PERF AT 2800'. SQZ 120 SX CMT
2800'-1750'. TAG AT 1743'.

String 2
OD 8.625 in
TD 4575 ft
TOC 0 ft

Bell Canyon 4840'

SPOT 148 SX CMT 4918' TO 3390'
(TAG).

Cherry Canyon 5790'

SET CIBP AT 7088'. TAGGED.
GOOD TEST. RAN CBL FROM
4050' TO SURFACE. SPOT 150 SX
CMT 7088' TO 5607'. TAG AT
5531'.

Brushy Canyon 7162'

Perf 2
7172 ft
7188 ft

Perf 1
7309 ft
7370 ft

SPOT 25 SX CMT 8775'-8555'
(TAG).

String 3
OD 5.5 in
TD 8917 ft
TOC 2965 ft
PBSD 8813 ft

Bone Spring 8814'

Cement Report					
Sundry Requirements	Actual	Bottom	Top	Tag	NOTES - Notified BLM Brent on 10/15/24 to begin P&A Operations on 10/16/24. Assigned BLM POC Antonio De La Fuente. Finished P&A Operations on 10/23/2024.
1) Spot, WOC, Tag - 25 sxs	8817' - 8747'	8775'	8555'	8555'	1) 10/18/24- BLM (Antonio De La Fuente) approved to change from 70' dump bailed cmt to spot 25 sxs, and ok to spot from 8775'. EOT @ 8775'. Spotted 25 sxs Class H Cmt from 8775'-8555', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 220', disp to 8555' w/ 49.5 bbls. WOC. Tag TOC @ 8555' (good tag). BLM Antonio witnessed tag.
2) Set 5.50" CIBP	7090' - 7088'	7090'	7088'	7088'	2) 10/18/24- Set a 5.50" CIBP @ 7088'. Tagged w/ 218 jts 2.875". 10/19/24-Circ 150 bbls of salt gel.Tested the csg good @ 500 psi for 30 mins. 10/21/24-Ran CBL on well from 4050' to surf.
3) Spot, WOC, Tag - 150 sxs	7088' - 5750'	7088'	5531'	5531'	3) 10/19/24-EOT @ 7088'. Spotted 150 sxs Class C Cmt from 7088'-5607', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1481', disp to 5607' w/ 32.4 bbls. WOC. Tagged TOC @ 5531' (good tag).
4) Spot, WOC, Tag - 148 sxs	4918' - 3500'	4931'	3390'	3390'	w/ 19.7 bbls. WOC. Tagged TOC @ 3390' (good tag).
5) Perf & sqz, WOC, Tag - 117 sxs	2800' - 1750'	2800'	1743'	1743'	1.32 yield, 14.8 ppg, covering 1215', disp to 1750' w/ 15.2 bbls. Tagged TOC @ 1743' (good tag).
6) Perf & Circ - 351 sxs	1500' - Surface	1500'	Surface	Surface	plug. Sqz 400 sxs Class C Cmt from 1500', 94 bbls, 1.32 yield, 14.8 ppg, covering 4053'. WOC. Verfied Cmt to surface.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406001

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 406001
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/11/2024