

Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / NENW / 32.3826207 / -103.647592	County or Parish/State: LEA / NM
Well Number: 04	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532396	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2821526

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/07/2024	Time Sundry Submitted: 03:31
Date Operation Actually Began: 10/22/2024	

Actual Procedure: EOG PLUGGED THIS WELL 11/2/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Checkerboard_23_fed_4_pic_5_20241107152917.pdf
- DHM_Checkerboard_23_fed_4_pic_1_20241107152911.pdf
- CHECKERBOARD_FED_23_WELLWORK_20241107152911.pdf
- DHM_Checkerboard_23_fed_4_pic_2_20241107152911.pdf
- DHM_Checkerboard_23_fed_4_pic_3_20241107152911.pdf
- DHM_Checkerboard_23_fed_4_pic_4_20241107152911.pdf
- Checkerboard_23_Fed_4_P_A_Final_WBD_20241107152911.pdf

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Lease Number: NMNM81633

Unit or CA Name:

Unit or CA Number:

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Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: NOV 07, 2024 03:31 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND

State: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/17/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 690 FNL / 1980 FWL / TWSP: 22S / RANGE: 32E / SECTION: 23 / LAT: 32.3826207 / LONG: -103.647592 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 690 FNL / 1980 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



EOG RESOURCES INC
CHECKERBOARD 23 FED #4
API 30-025-32396
UNIT LETTER C
SEC 23-T22 S-R32 E
690' FWL 1980' FWL
LEASE NM NM 81633
LEA COUNTY
PLUGGED 10-31-2024

CHECKERBOARD FED 23 #04

P&A WELLWORK

10/22/2024	MIRU - PULLED RODS
10/23/2024	CONTINUED PULLING RODS
10/24/2024	REMOVE BOLTS FROM 5K B-1 ADAPTOR FLANGE. TRY TO PU ON TBG PULLED 40K AND WH STARTED COMING UP. SLACKED BACK OFF, MADE SURE PINS WERE OUT. TRIED AGAIN AND SET BACK DOWN. PU 10K AND COULD TURN B-1 ADAPTER FLANGE SO IT WASN'T STUCK. CALLED MIDLAND. THEN CALLED LONG VO ENGINEER WITH BLM ABOUT CUTTING TUBING OFF ABOVE TOP PERFS. THINKING TAC WAS STUCK, HE WAS FINE WITH THAT.
10/25/2024	MU 4.24 OD P H-M ALPHA TBG SET CIBP, SETTING RANGE (4.580 - 5.047) AND TIH 251 JTS THEN PU 10' PJ PLACING CIBP @ 7862'. DROP BALL. RU PMP LOAD TBG W/ 42 BBLS AND BALL SEATED AND PSI UP 1500 PSI AND SET PLUG. PU PULL 18K OVER, SLACK OFF PUTTING 15K ON PLUG. PU ROTATE OFF PLUG. RU PMP LOAD 120 BBLS GOT CIRC. CIRC HOLE CLEAN W/ 182 BBLS FW. SI CSG AND TEST PLUG AND CSG 550 PSI HELD 20 MINS WITH NO LEAK OFF. LET BRENT SMITH W/BLM KNOW.
10/29/2024	SPOT AND RU JSI WL. MU LOGGING TOOLS. RIH FOUND TOC @ 4816'. TAGGED CIBP # 7855 WL DEPTH. RD WL. MU 2 7/8 X 4' PERF SUB AND TIH 251 JTS 2 7/8 6.5# L-80 TBG. TAG CIBP 7855' PU OFF PLUG. PLUG #1 TO COVER CIBP AND BONE SPRINGS (7855'- 7584') SPOT 30 SXS CLASS H CMT 15.6# / 1.18 YIELD, 6.30 BBLS CMT, 3.71 BBLS MIX WATER. TOO H 25 STD'S 2 7/8 6.5# L-80 TBG. (50 JTS OF 251 LEAVING 201 JTS EOT @ 6287'.
10/30/2024	RU WL RIH TAG TOC @ 7579'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG. POOH LAYING DWN 95 OF 201 JTS 2 7/8 6.5# L-80 TBG LEAVING 106 JTS IN HOLE PLACING EOT @ 3316. TIH 50 JTS 2 7/8 6.5# L-80 TBG LEAVING 156 JTS IN HOLE PLACING EOT @ 4880'.

WILL SPOT 8 SXS PER KEITH IMMATTY ENGINEER WITH BLM. HE WANTED TO SPOT CMT FROM 4870 TO 4800 THEN WOC/TAG. THEN PERF AND SQUEEZE FROM 4800 OR WHERE WE TAG TOC. PLUG #2 (4880'- 4795') SPOT 8 SXS CLASS C CMT 14.8#, 1.32 YIELD, 1.88 BBLS CMT= 81', 1.20 BBLS MIX WATER. TOOH 12 STDS 2 7/8 6.5# L-80 TBG (24 JTS OF 156 LEAVING 132 JTS IN HOLE PLACING EOT @ 4128'.) SECURE WELL. SDFN SD EARLY FOR MONTHLY SAFETY MEETING IN MIDLAND.

10/31/2024

TIH TAG TOC @ 4795'. TEXT BRENT SMITH W/BLM LET HIM KNOW WHERE WE TAGGED. HE WAS GOOD W/TAG.

RU WL RIH TAG TOC PU PERF @ 4794'. POOH ALL SHOTS FIRED. RD WL. RU PMP LOAD HOLE 14 BBLS AND GOT CIRC UP 8 5/8 2.5 BPM @ 500 PSI. CIRC TOTAL OF 25 BBLS.

PLUG #3 SQUEEZE 90 SXS TO COVER PERF HOLES, INTERMEDIATE SHOE, DELAWARE, BTM SALT. (4794'- 4109') SQUEEZE 90 SXS CLASS C CMT @ 14.8# 1.32 YIELD, 21.16 SLURRY=910' CMT, 13.5 BBLS MIXED WATER. 61 SXS IN 5 1/2 617' 29 SXS 8 5/8 293'.

11/1/2024

RU WL RIH PERF @ 1200'. POOH ALL SHOTS FIRED. RD WL. RU PMP LOAD HOLE 12 BBLS AND PSI UP 500 PSI. WILL RBIH AND PERF AGAIN. RIH PERF AGAIN 1200'. POOH ALL SHOTS FIRED. RU PMP LOAD HOLE 4 BBLS GOT CIRC UP 8 5/8 PMP TOTAL 22 BBLS.

PLUG #4 SQUEEZE 90.5 SXS TO COVER PERF HOLES, SURFACE SHOE, TOP OF SALT. (1200'- 599') SQUEEZE 90.5 SXS CLASS C CMT @ 14.8# 1.32 YIELD, 21.28 SLURRY=915' CMT, 13.58 BBLS MIXED WATER. 59.5 SXS IN 5 1/2 602' 31 SXS 8 5/8 314'.

RU WL RIH TAG TOC @ 599'. TEXT BRENT SMITH W/BLM AND LET HIM KNOW WHERE WE TAGGED. HE WAS GOOD WITH TAG. POOH RD WL.

RU WL RIH PERF @ 100'. POOH ALL SHOTS FIRED. RD WL. RU PMP LOAD HOLE 3 BBLS GOT CIRC UP 8 5/8 & 13 3/8 IN BTM CELLAR.

PLUG #5 SQUEEZE 100 SXS TO COVER PERF HOLES (100'- SURFACE IN ALL CASINGS.) SQUEEZE 100 SXS CLASS C CMT @ 14.8#, 1.32 YIELD, 23.51 SLURRY=1011' CMT, 15 BBLS MIXED WATER. 10 SXS IN 5 1/2 101' 30 SXS IN 8 5/8 AND 50 SXS 13 3/8.

11/2/2024

DIG UP WH AND PREP FOR WELDER. CUT OFF WH CMT WAS DOWN 39 1/2" IN 5 1/2 . MIXED 2 BUCKETS OF CMT AND TOPPED OFF. WELD ON UNDERGROUND DHM AND BACK FILL HOLE. DIG UP ANCHORS

AND BACK FILL HOLES. SENT PICTURES TO BRENT SMITH W/BLM. HE
WAS GOOD WITH CUT OFF.

11/2/2024

WELLHEAD CUT OFF

BLM REPS. – LONG VO, BRENT SMITH & KEITH IMMATTY

WELL IS PLUGGED AND ABANDONED.

COG RESOURCES INC
CHECKED 03/20/2023 FEB #4
API 30-026-32396
UNIT LETTER C
SEC 28-T22 S-R37 E
610' FWL 1920' FWL
LEASE 11/14/11 81622
LEA COUNTY
PIGGED 10-31-2024





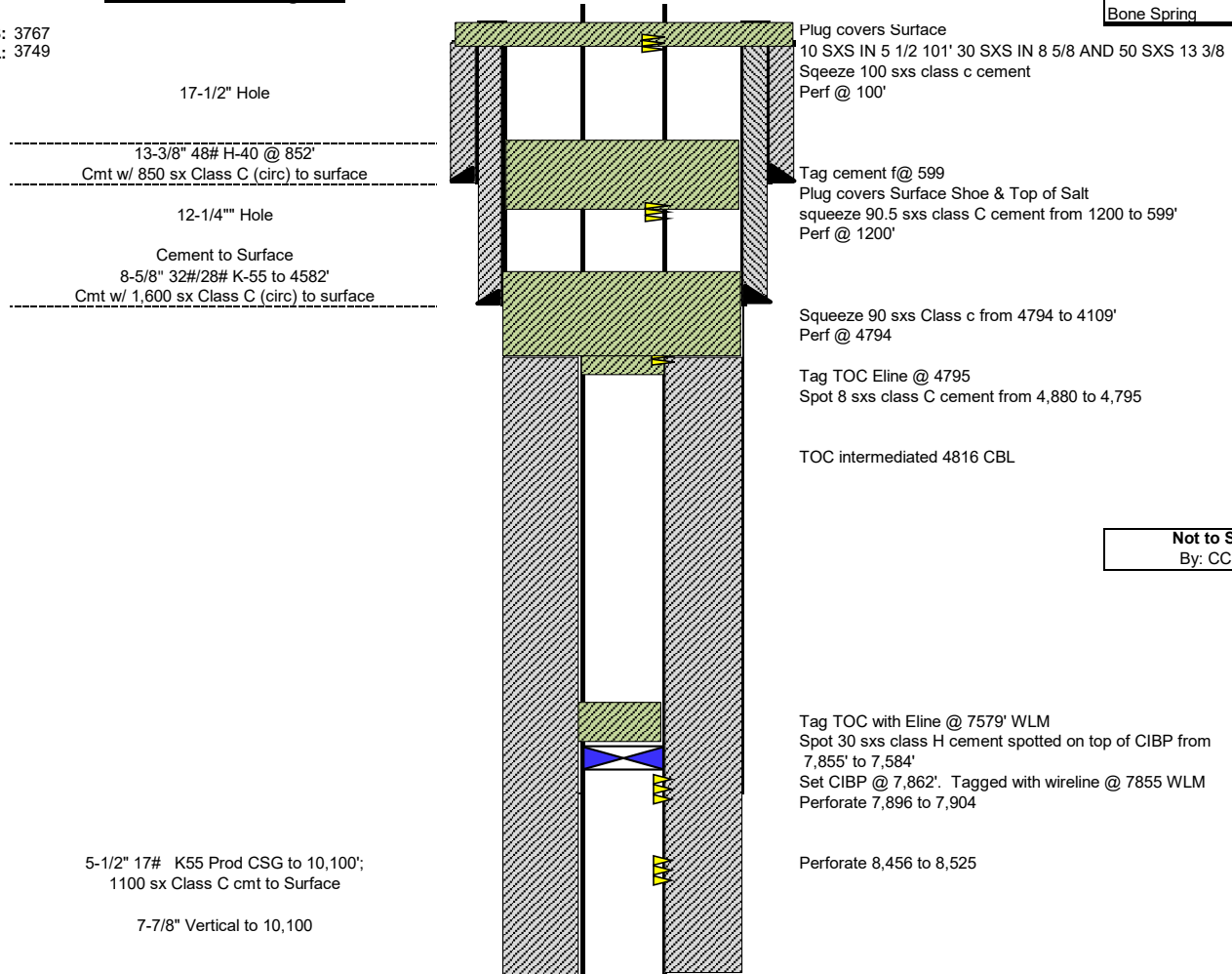
Well Name: Checkerboard Fed 23 #4
Location: 690 FNL 1980 FWL
County: Lea, NM
Lat/Long: 32.382576,-103.647644 NAD83
API #: 30-025-32396
Spud Date: 2/10/94
Compl. Date: 3/13/98


Formation Tops

Top of Salt	1,100
Bottom of Salt	4,500
Delaware	4,760
Bone Spring	8,690

Final Wellbore Diagram:

KB: 3767
 GL: 3749


Not to Scale

By: CC 11/7/24

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405743

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 405743
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/11/2024