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| Sante Fe Main Office<br>Phone: (505) 476-3441<br><br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory<br><a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a> | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>1220 S. St Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | Form C-103<br>August 1, 2011<br><br>Permit 336806<br><br>WELL API NUMBER<br>30-015-49216<br><br>5. Indicate Type of Lease<br>Private<br><br>6. State Oil & Gas Lease No. |
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well:<br>Oil  | 8. Well Number<br>114H    |
| 2. Name of Operator<br>NOVO OIL & GAS NORTHERN DELAWARE, LLC               | 9. OGRID Number<br>372920 |
| 3. Address of Operator<br>300 N. Marienfeld St Ste 1000, Midland, TX 79701 | 10. Pool name or Wildcat  |

4. Well Location  
 Unit Letter I : 2390 feet from the S line and feet 940 from the E line  
 Section 7 Township 23S Range 29E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3010 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>Other: _____ | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 Est. TOC Lead cmt @ surf, and TOC Tail cmt 7500' 11/29/2022: Spud well at 10:00 hours. PT surf csg to 1500 PSI for 30 min, OK. 12/5/2022 PT Intermediate csg to 2200 PSI for 30 min, OK. PT for production csg will be conducted during operations. Test results will be provided on completion report. 3/19/2023 Rig Released: 06:00 hours. **11/29/2022** Spudded well.

**Casing and Cement Program**

| Date     | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|-------|---------|----------|-------|-------|-------|---------|-----------|-----------|-----------|
| 11/30/22 | Surf   |            | 17.5      | 13.375   | 54.5         | J-55  | 0       | 398      | 400   | 1.84  | C     |         | 1500      |           |           |
| 12/05/22 | Int1   |            | 9.875     | 8.625    | 32           | P-110 | 0       | 3314     | 320   | 2.43  | C     |         | 2000      |           |           |
| 12/05/22 | Int1   |            | 9.875     | 8.625    | 32           | P-110 | 0       | 3314     | 130   | 1.83  | C     |         | 2000      |           |           |
| 03/18/23 | Prod   |            | 7.875     | 5.5      | 20           | P-110 | 0       | 12979    | 290   | 5.24  | H     |         |           |           |           |
| 03/18/23 | Prod   |            | 7.875     | 5.5      | 20           | P-110 | 7500    | 12979    | 760   | 1.68  | H     |         |           |           |           |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Chief Operating Officer DATE 3/20/2023  
 Type or print name Kurt Shipley E-mail address kshipley@novooog.com Telephone No. 405-286-3916

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Petroleum Specialist A DATE 1/6/2025 8:48:09 AM