

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44635
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CORRAL CANYON 36-25 FEDERAL COM
8. Well Number #025H
9. OGRID Number 6/19/2024
10. Pool name or Wildcat PIERCE CROSS; BONE SPRING, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location
Unit Letter A : 940 feet from the NORTH line and 1248 feet from the EAST line
Section 1 Township 25S Range 29E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [] PLACE CLGC WELL IN SERVICE []
CLOSED-LOOP SYSTEM []
OTHER: [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PER ORDER R-22911:

OXY IS FILING THIS NOI FOR THE SUBJECT WELL TO BRING THE CLGC WELL INTO SERVICE.

- A. RESULTS OF THE RECENT MIT ARE ATTACHED.
B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING.
C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP.
D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURES AND INJECTION RATE IS INSTALLED.

OXY WILL PLACE THIS CLGC WELL INTO SERVICE IN 48 HOURS AND IT WILL BE READY FOR INJECTION.

THE MIT WAS APPROVED ON 5/1/2024 WITH AID# 332135.

PER REJECTION OF AID# 355996, THE CBL HAS BEEN UPLOADED WITH HIGHER RESOLUTION.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7/18/2024

SIGNATURE [Signature] TITLE REGULATORY ENGINEER DATE 6/19/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/16/2025

Conditions of Approval (if any):

The well may be placed into service to receive injection in accordance with Order R-22911

03/13/2024
CHART NO. MG P3000

V&P GAGE
Graphic Controls LLC

Off
Com # 36-25
Com # 25
Apt # 25
Boo # 44635
Bartore Records
Serial # 2019
Calibration 2019
Oa-27-2004
Jack Hill's
Test Home
11:45 AM
12:00 PM

6 PM 7 8 9 10 11 MIDNIGHT

NOON

6 AM

PRINTED IN U.S.A.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 365413

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 365413
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The well may be placed into service to receive injection in accordance with Order R-22911.	1/16/2025