

Well Name: INDIAN HILLS UNIT	Well Location: T21S / R24E / SEC 28 / NWNE / 32.4559923 / -104.501596	County or Parish/State: EDDY / NM
Well Number: 17	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM06293	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153066100X1	Operator: OXY USA WTP LP	

Subsequent Report

Sundry ID: 2827765

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/16/2024

Time Sundry Submitted: 04:20

Date Operation Actually Began: 08/23/2024

Actual Procedure: This well is plugged. Job Start: 08/23/2024. Job Complete: 09/23/2024. See the daily job summary details and plugged wellbore diagram attached. Well was cut and capped on 10/03/2024.

SR Attachments

Actual Procedure

PLUGGED_WBD_20241216162049.pdf

PAJOBSUMMARY_20241216160603.pdf

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US Well Number: 300153066100X1

Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: DEC 16, 2024 04:20 PM

Name: OXY USA WTP LP

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/23/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 660 FNL / 2220 FEL / TWSP: 21S / RANGE: 24E / SECTION: 28 / LAT: 32.4559923 / LONG: -104.501596 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 660 FNL / 2220 FEL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30-015-30661
 Lease Name: Indian Hills Unit
 Well No: 17
 County: Eddy
 Location: Sec 28, T-21-S, R-24-E
 Section Lines: 660 FNL & 2220 FEL
 RKB Elevation: 3681
 DF Elevation: -
 Ground Elevation: 3664
 Date Drilled: Jun-99



PLUGGED WBD

EOT @ 800'. PUMPED 150SX CL C. TO SURFACE. VERIFIED.

EOT @ 1500'. PUMPED 125SX CL C. TAGGED TOC @ 800'.

EOT @ 2595'. PUMPED 118SX CL C. TAGGED TOC @ 2291.

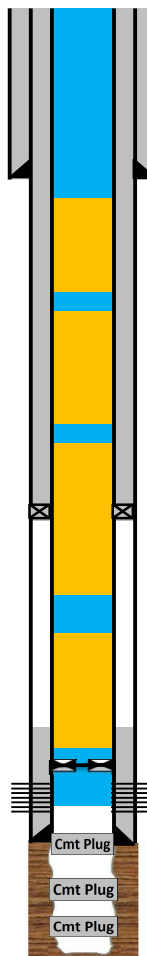
EOT @ 5157'. PUMPED 26SX CL C. TAGGED TOC @ 5015'.

EOT @ 6760'. PUMPED 85SX CL C. TAGGED TOC @ 6254'.

PUMPED 25SX ON TOP. TAGGED TOC @ 7211'.
 CICR @ 7336'. TESTED. RAN CBL.

Perforations (ft)
 7406 to 7780

Open Hole (4 3/4")
 8200 to 9750
 (Morrow Test)



Surface Casing

9 5/8 "	36	K-55	STC @	1,220	
12 1/4 "	Hole		TOC @	Surface	Circulated
			cmt'd w/	489	sks

Stage Cementing Tool @ 6,377' w/ ECP @ 6,379'

8 3/4 "	Hole		TOC @	Surface	Circulated
			cmt'd w/	660	sks

Production Casing

7 "	26	K-55	LTC @	78	
7 "	23	K-55	LTC @	5,023	
7 "	26	K-55	LTC @	8,200	
8 3/4 "	Hole		TOC @	Unknown	
			cmt'd w/	415	sks

35 sx Class H 8255-8120

35 sx Class H 8905-8780

35 sx Class H 9494-9269

TD @ 9,750 MD
 TD @ 9,750 TVD
 PBTD @ 8,120 MD

INDIAN HILLS UNIT #017
30-015-30661 PA SR JOB SUMMARY

8/23/2024 MIRU.

8/26-27/2024 NU, FUNCTION TEST BOP. POOH WITH PUMP AND RODS.

8/28/2024 FINISHED PA RIG PREP.

9/13/2024 MIRU PA RIG. KILL WELL.

9/16/2024 RIH W/ CICR. SET @ 7336'. 1ST ATTEMPT TO RUN CBL.

9/17/2024 TESTED CICR TO 500 PSI F/ 30 MIN, GOOD TEST. RAN CBL F/ 7336 TO SURFACE.

9/18/2024 TAGGED CICR @ 7336. UNABLE TO STING INTO, RECEIVED BLM APPROVAL TO SPOT AND MOVE FORWARD. PUMPED 25SX CL H CMT ON TOP. WOC.

9/19/2024 RIH AND TAGGED TOC @ 7211'. PULLED UP, EOT @ 6760'. PUMPED 85SX CL C CMT. WOC. RIH AND TAGGED TOC @ 6254'. PULLED UP, EOT @ 5157'. PUMPED 26SX CL C CMT. WOC.

9/20/2024 RIH AND TAGGED TOC @ 5015'. PULLED UP, EOT @ 2595'. PUMPED 118SX CL C CMT. WOC. TAGGED TOC @ 2291'. PULLED UP, EOT @ 1500'. PUMPED 125SX CL C CMT. WOC.

9/23/2024 RIH AND TAGGED TOC @ 800'. PUMPED 150SX CL C CMT F/ 800' TO SURFACE. WOC. VERIFIED CEMENT TO SURFACE. RDMO.

10/03/2024 WELL WAS CUT AND CAPPED.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417571

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 417571
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/21/2025