

Well Name: FEDERAL 1-17	Well Location: T22S / R37E / SEC 17 / NESW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89872	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002538550	Operator: CONTANGO RESOURCES LLC	

Subsequent Report

Sundry ID: 2773224

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/01/2024

Time Sundry Submitted: 10:39

Date Operation Actually Began: 03/28/2024

Actual Procedure: Description of Work Performed: 1.) AOL. Hold safety mtg and JSA. Continue TIH w/ bit, scraper and tbg to 6220'. TOH w/ tbg and tools. MIRU WLT. RIH w/ 5-1/2" GR to 6230'. POOH w/ GR. TIH w/ 5-1/2" CIBP on WL. Collar @ 6615', dropped down to 6620' and set. BLM gave approval for the depth change. POOH w/ WL. RIH w/ 3 sxs of cement in dump bailer. Dumped 3 sxs on top of CIBP @ 6620'. POOH w/ WL. RIH w/ 2 sxs of cement in dump bailer and dumped 2 sxs of cement. Total of 5 sxs of cement for 35'. POOH w/ WL. RIH w/ 5-1/2" CIBP on WL. Set CIBP @ 6488'. POOH w/ WL. Secured well and SDON. (3/28/2024) 2.) AOL. Hold safety mtg and JSA. Load csg and pressure up to 500 psi. Held 500 psi for 30 minutes. Bleed off pressure and RIH w/ CBL from 6488' to surface. At 1000' CBL stopped due to air bubbles. Waited for 1.5 hours and reran log from 1600' to surface. TOC shows to be at surface. RDMO WLT. Secured well and SDON. (4/1/2024) 3.) AOL. Hold safety mtg and JSA. TIH w/ tbg and tagged @ 6488'. Set EOT @ 6486' and pumped 140 bbls of WBM. Spotted 25 sxs of class C, cement. TOH laying down 8 jts of tbg and standing back 60 jts. WOC. TIH w/ tbg and tag TOC @ 6221'. TOH laying down 35 jts of tbg. EOT @ 5124'. Spotted 25 sxs of class C, cement. TOH laying down 7 jts and standing back 60 jts. Secured well and SDON. (4/2/2024) 4.) AOL. Hold safety mtg and JSA. TIH w/ tbg, tag TOC @ 4870'. TOH laying down 32 jts of tbg, w/ EOT @ 3890'. Spotted 45 sxs of class C, cement. TOH laying down 14 jts and standing back 60 jts of tbg. WOC. TIH w/ tbg and tagged TOC @ 3434'. TOH laying down 17 jts of tbg, w/ EOT @ 2910'. Spotted 35 sxs of class C, cement. TOH laying down 11 jts and standing back 60 jts of tbg. Secured well and SDON. (4/3/2024) 5.) AOL. Hold safety mtg and JSA. TIH w/ tbg and tag TOC @ 2553'. TOH laying down 44 jts. EOT @ 1210'. Spotted 25 sxs of class C, cement. TOH laying down 6 jts and standing back the rest. TIH w/ tbg and tag TOC @ 936'. TOH laying down all tbg. RIH w/ WL and perforate @ 200'. EIR @ 1 BPM @ 2000 psi. No circulation from surface csg. NDBOP and NUWH. Squeeze 50 sxs of class C, cement. SI well with 1800 psi. Secured well and SDON. (4/4/2024) 6.) AOL. Hold safety mtg and

Well Location: T22S / R37E / SEC 17 / NESW /

County or Parish/State: LEA / NM

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3002538550

Operator: CONTANGO RESOURCES LLC

JSA. RDMO plugging unit and equipment. (4/5/2024) 7.) AOL. Hold safety mtg and JSA. Dig around wellhead. Cut off WH and weld dryhole marker. Remove all anchors and backfill around WH. (4/10/2024)

SR Attachments

Actual Procedure

WELLBORE_FEDERAL_1_17___CONTANGO_20240801103840.pdf

PLUGGING_PLAN_FEDERAL_1_17___CONTANGO_20240801103710.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICA STEWART

Signed on: AUG 01, 2024 10:38 AM

Name: CONTANGO RESOURCES LLC

Title: Regulatory Analyst

Street Address: 600 TRAVIS STREET SUITE 7330

City: HOUSTON State: TX

Phone: (713) 236-7569

Email address: RICA.STEWART@CONTANGO.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/05/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM89872
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONTANGO RESOURCES LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 3230 CAMP BOWIE BLVD STE 810, FORT WORTH, TX 76102	3b. Phone No. (include area code) (918) 748-3346	8. Well Name and No. FEDERAL 1-17/03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 17/T22S/R37E/NMP		9. API Well No. 3002538550
		10. Field and Pool or Exploratory Area DRINKARD/WANTZ
		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Description of Work Performed:

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- Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Analyst
Signature (Electronic Submission)	Title
	Date 08/01/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Acting Assistant Field Manager	08/05/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

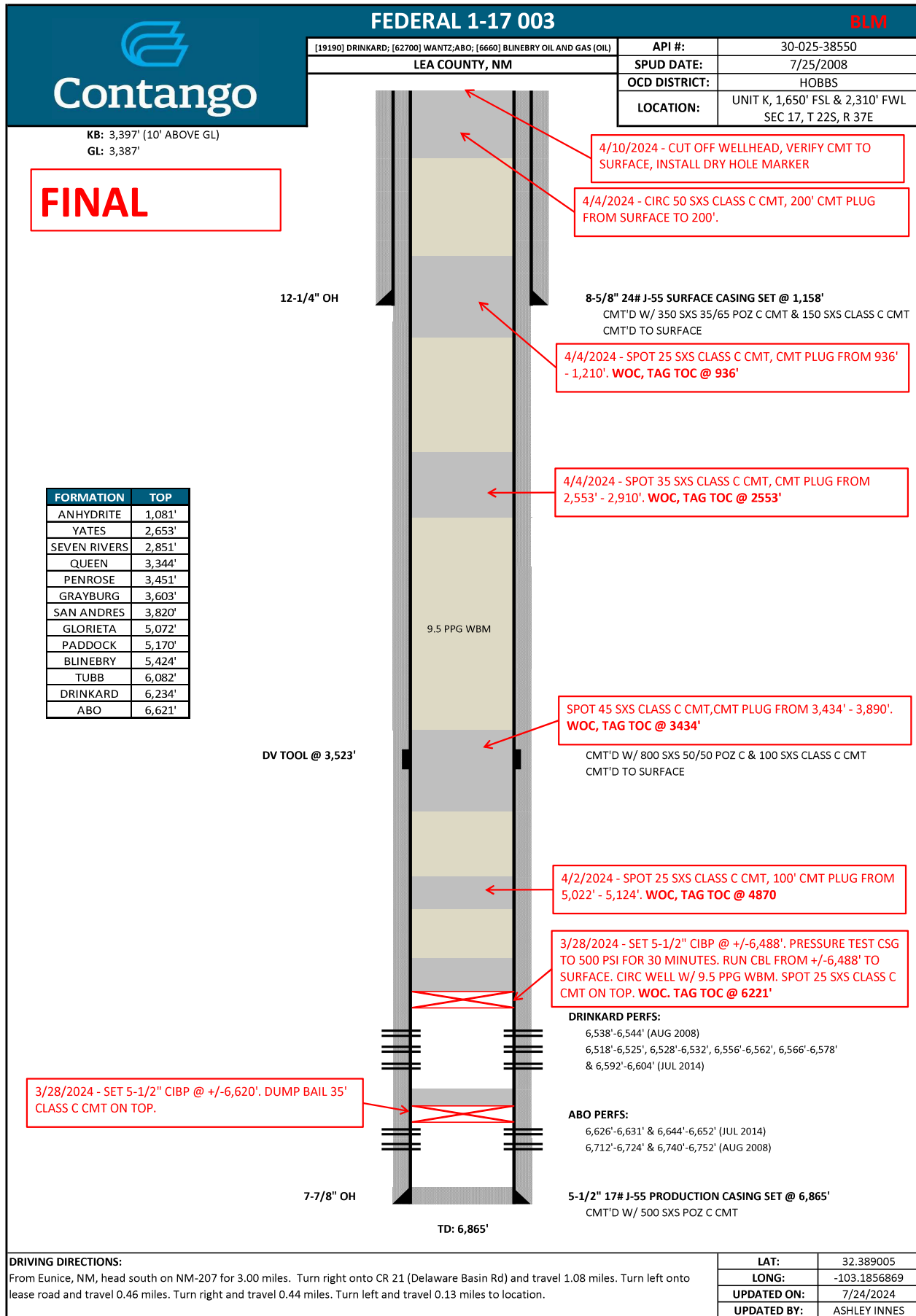
Post Plugging Report

Federal 1-17 #003, 30-025-38550

Contango Resources, Inc. ORGID #330447

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DRIVING DIRECTIONS:
From Eunice, NM, head south on NM-207 for 3.00 miles. Turn right onto CR 21 (Delaware Basin Rd) and travel 1.08 miles. Turn left onto lease road and travel 0.46 miles. Turn right and travel 0.44 miles. Turn left and travel 0.13 miles to location.

LAT:	32.389005
LONG:	-103.1856869
UPDATED ON:	7/24/2024
UPDATED BY:	ASHLEY INNES

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420432

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 420432
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2025