

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 26 / NWNW / 36.70255 / -108.07375	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 145E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079907	<b>Unit or CA Name:</b> GCU DK 892000844F	<b>Unit or CA Number:</b> NMNM78391C
<b>US Well Number:</b> 3004524291	<b>Operator:</b> SIMCOE LLC	

Subsequent Report

**Sundry ID:** 2828190

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Workover Operations
<b>Date Sundry Submitted:</b> 12/18/2024	<b>Time Sundry Submitted:</b> 01:30
<b>Date Operation Actually Began:</b> 11/26/2024	

**Actual Procedure:** null

SR Attachments

Actual Procedure

RE\_\_EXTERNAL\_\_GCU\_145E\_\_3004524291\_\_\_\_Plan\_to\_Squeeze\_20241218133001.pdf

GCU\_145E\_12.18.24\_20241218132929.pdf

GCU\_145E\_SR\_20241218132917.pdf

Received by OCD: 12/19/2024 8:49:17 AM

Page 2 of 14

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 26 / NWNW / 36.70255 / -108.07375	County or Parish/State: SAN JUAN / NM
Well Number: 145E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079907	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004524291	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: DEC 18, 2024 01:30 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/19/2024
Signature: Matthew Kade	

**From:** [Kuehling, Monica, EMNRD](#)  
**To:** [Kade, Matthew H](#); [Joseph Schnitzler](#)  
**Cc:** [Smith, Clarence, EMNRD](#); [Rennick, Kenneth G](#)  
**Subject:** RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze  
**Date:** Wednesday, December 4, 2024 2:26:17 PM

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NMOCD approves below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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**From:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Sent:** Wednesday, December 4, 2024 2:24 PM  
**To:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>; Rennick, Kenneth G <[kreennick@blm.gov](mailto:kreennick@blm.gov)>  
**Subject:** Re: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

The BLM approves of moving forward with the plan.

Regards,

**Matthew Kade**  
Petroleum Engineer  
BLM - Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402  
Office: (505) 564-7736

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**From:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>  
**Sent:** Wednesday, December 4, 2024 2:19 PM  
**To:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>  
**Subject:** RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

After some more testing and diagnostic work, we have determined that the only casing that is leaking is the previous squeeze holes from years ago. This is our proposed squeeze plan

1. RIH packer and set 1 joint from surface.
2. Establish circulation w/ water down tubing and up the bradenhead.
3. Pump Class G cement down tubing and up the bradenhead until we get returns to surface
4. Displace cement below packer and above leak.
5. Leave pressure on the well overnight.
6. POOH packer next day, drill out cement and pressure test.

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: [joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)



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**From:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Sent:** Tuesday, December 3, 2024 8:33 AM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>

**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>

**Subject:** Re: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

The BLM approves of the plan

Thanks,

**Matthew Kade**

Petroleum Engineer

BLM - Farmington Field Office

6251 College Blvd

Farmington, NM 87402

Office: (505) 564-7736

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**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Sent:** Tuesday, December 3, 2024 8:27 AM

**To:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

NMOCD approves below with prior approval from the BLM. Once cement is drilled out an MIT is required from 5942 to surface

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

**From:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>  
**Sent:** Tuesday, December 3, 2024 8:21 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>  
**Subject:** RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

We plan on using Class G

Joey Schnitzler – Production Engineer  
IKAV Energy Inc.  
Phone: (281) 743-7504  
Email: [joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)



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**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Tuesday, December 3, 2024 8:20 AM  
**To:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Smith, Clarence, EMNRD <[Clarence.Smith@emnrd.nm.gov](mailto:Clarence.Smith@emnrd.nm.gov)>  
**Subject:** RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

What type of cement is being used

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**From:** Joseph Schnitzler <[joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)>  
**Sent:** Tuesday, December 3, 2024 7:56 AM  
**To:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Subject:** [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Matt and Monica

We are currently rigged up on the GCU 145E for the bradenhead repair. We set a RBP at 5942' (50' above the perfs) and determined that our casing is good below 325' from surface. We still have to find the top of our bad casing, but it is no lower than 262'. We have the top of the Kirtland at 393' and the top of the Ojo Alamo at 333'. We would like to propose the following. Please let me know your thoughts on this plan and if you're good with it

1. Pull RBP and set new CIBP at ~415' to isolate lower squeeze holes from previous job.
2. PU packer and identify top of bad casing.
3. Set CICR above top of bad casing.
4. RIH tubing and stinger, squeeze cement behind pipe and circulate to surface (we have circulation up the bradenhead).
5. Pump cement below CR and inside casing, sting out and cover CR with cement.

[https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20241125/30045242910000\\_11\\_25\\_2024\\_01\\_56\\_18.pdf](https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20241125/30045242910000_11_25_2024_01_56_18.pdf)

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: [joseph.schnitzler@ikavenergy.com](mailto:joseph.schnitzler@ikavenergy.com)



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**Gallegos Canyon Unit 145E**

Dakota

API # 30-045-24291

T-29N, R-12-W, Sec. 26

San Juan County, New Mexico

**History**

Spud Date: 5/10/1980

Completion Date: 6/17/1980

11/16/01: Bradenhead repair. Perfed 430-431'.

Pumped 100 sx Class G cmt.

Perfed 300-301'. Pumped 200 sx Class G.

Cement did not circulate.

11/18/2010: Wireline: Retrieved plunger &amp; slip stop @ 5700'

Impression block tagged fill at 6142'. 1.91"

broach tagged at 5725', 'stuck'. Stuck at every collar

to 5530'. Set new slip stop at 5530'. 1.75" impression

block tagged at 5530'. Looks like trash in hole.

11/19/2010: Wireline: Ran impression block to 5725'.

Did not tag at 5530'. 1.91" gauge ring tagged at 5530'.

Beat all the way down to 6035'. Set new slip stop at 6000'.

Picked up a piece of junk in last wireline run. Had to beat it back down to bottom to set stop.

6/7/2011: Wirelined to retrieve stuck plunger. Tagged

fluid at 5720'. Retrieved plunger and stop. Tagged fill at

6042'. No tight spots seen. Set new stop at 6028'.

12/2024: Bradenhead repair. Circulated cement to surface through old squeeze holes

**Dakota Perforations**

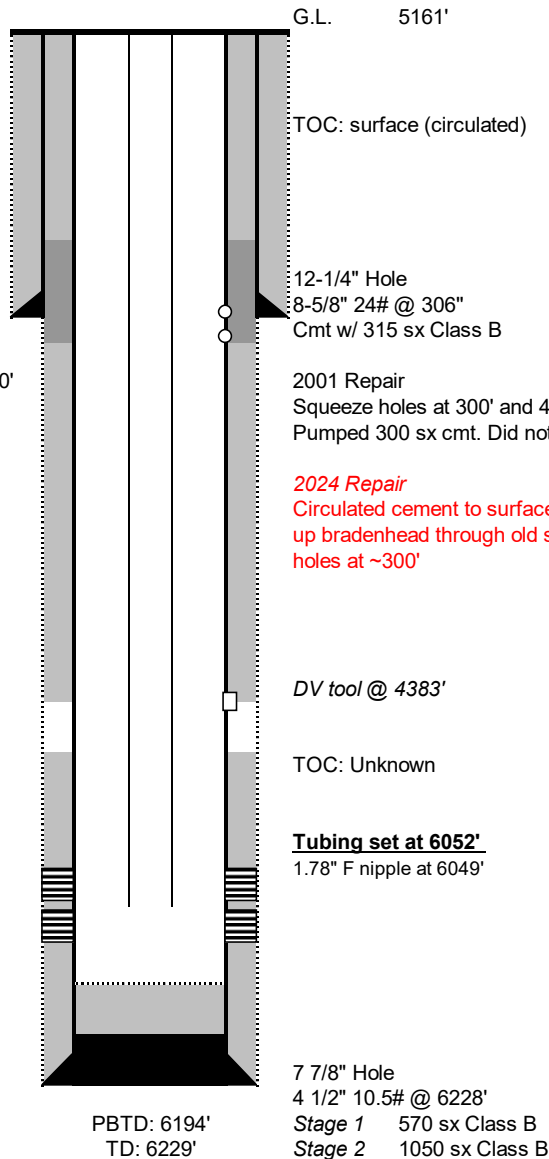
5992-6006'

6074-6114'

Fraced w/ 42,000 gals frac fluid &amp; 131,000# 20/40 snd

**Formation Tops**

Ojo Alamo	333
Kirtland	393
Fruitland	973
PC	1493
Chacra	2593
Mesaverde	3056
Gallup	5116
Manco Sh	5474
Greenhorn	5884



GCU 145E - 3004524291

SEC 26 T29N R12W

SAN JUAN COUNTY NM

11/26/24 – Casing 127 psi, Bradenhead 104 psi. MIRU service rig. NDWH, NUBOP. POOH 2 3/8" production tubing.

11/27/24 – Casing 125 psi, Bradenhead 125 psi. Round tripped casing scraper. RIH 4.5" RBP, set at 5942'. Loaded casing w/ fluid. Pressure tested to 500 psi, lost 200 psi instantly. Able to pump into casing leak at 200 psi at 0.5 BPM.

12/2/24 – Casing 0 psi, Bradenhead 0 psi. Ran CBL from 5942' to surface. RIH packer and set at 1020'. Pressure tested below to 550 psi, held good. Set packer at 452', pressure tested below to 635 psi, held good. Set packer at 388', pressure tested below to 545 psi, held good. Set packer at 325', pressure tested below to 595 psi, held good. Set packer at 290', pressure tested above to 490 psi, lost 20 psi/min. Set packer at 262', pressure tested above and lost 20 psi/min. Pressure tested below and established circulation up the bradenhead. POOH packer.

12/3/24 – Casing 0 psi, Bradenhead 0 psi. RIH to retrieve RBP, POOH. Didn't have RBP on tubing string. Ran back in, engaged RBP at 4300'. POOH RBP. RIH, set CIBP at 412'. RIH packer to 198', unable to set. POOH packer. RIH new packer, set at 198'. Pressure tested casing above, failed. Set packer at 135'. Pressure tested casing above, failed. Set packer at 72'. Pressure tested casing above, failed.

12/4/24 – Casing 0 psi, Bradenhead 0 psi. RU WL. RIH caliper log from 412' to surface. RD WL. Tested tubing head seals good to 2800 psi. RIH, set RBP at 280'. Set packer at 72'. Tested casing between packer and RBP good to 540 psi. Realized there was a leaking valve at surface. POOH packer. Changed out valve. Tested casing from 280' to surface to 569 psi, held good. Retrieved RBP at 280', POOH. Received approval from BLM and NMOCD to circulate cement up the bradenhead.

12/5/24 – Casing 0 psi, Bradenhead 0 psi. RIH packer, set at 30'. Established circulation up the bradenhead w/ water. Began pumping Class G #15.8 ppg, 1.15 yield cement. During the job, there was a blockage between the bulk truck and pump truck. Shut down, circulated out 35 bbl w/ 4 bbl cement to washtub. Repaired blockage. Mixed up 97 sacks Class G #15.8 ppg, 1.15 yield cement. Began pumping 0.5 BPM at 50 psi down casing and up bradenhead, got good returns. Displaced w/ 3 bbl fresh water. Shut down. Estimated TOC at 219'.

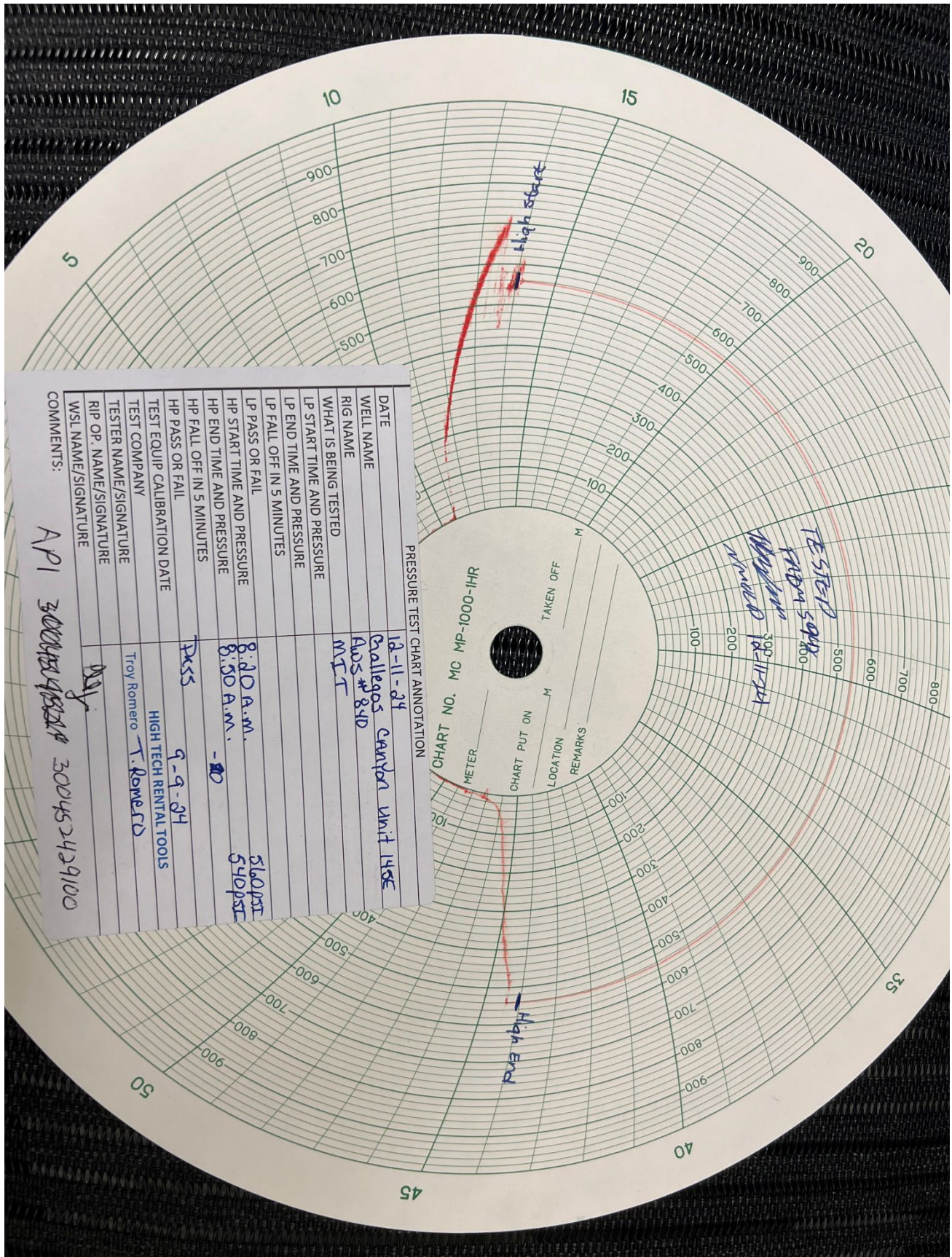


12/6/24 – Casing 0 psi, Bradenhead 0 psi. POOH packer. RIH bit, tagged cement at 218'. Started drilling very fast, cement was not set up. Shut down for weekend to let cement set more.

12/9/24 – Casing 0 psi, Bradenhead 0 psi. Drilled out cement from 256'-307'. Circulated clean. Pressure tested casing to 607 psi, held good. POOH bit. RIH mill, milld up CIBP at 412'. RIH and push plug remnants to bottom. POOH.

12/10/24 – Casing 10 psi, Bradenhead 0 psi. POOH and LD drill collars. RIH 4.5" RBP, set at 5942'. Rolled hole w/ fluid.

12/11/24 – Casing 10 psi, Bradenhead 0 psi. Conducted MIT w/ NMOCD witness onsite, passed. Chart attached. POOH RBP. RIH 2 3/8" production tubing. NDBOP, NUWH. RDMO service rig.







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 11-DEC-2024 Operator SIMCO API # 30-0 45-2 4291Property Name GLU Well # 145E Location: Unit \_\_\_ Sec \_\_\_ Twn \_\_\_ Rge \_\_\_

Land Type:

 State \_\_\_  
 Federal X  
 Private \_\_\_  
 Indian \_\_\_

Well Type:

 Water Injection \_\_\_  
 Salt Water Disposal \_\_\_  
 Gas Injection \_\_\_  
 Producing Oil/Gas X  
 Pressure observation \_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_ TA Expires: \_\_\_

Casing Pres. \_\_\_

Tbg. SI Pres. \_\_\_

Max. Inj. Pres. \_\_\_

Bradenhead Pres. \_\_\_

Tbg. Inj. Pres. \_\_\_

Tubing Pres. \_\_\_

Int. Casing Pres. \_\_\_

Pressured annulus up to \_\_\_ psi. for \_\_\_ mins. Test passed/failed

 REMARKS: TESTED FROM 5942 TO SURFACE.  
1000 PSI SPRING, 60 MINUTE CLOCK. THE CASING WAS  
MEASURED UP TO 500 PSI AND PRESSURE FELL TO 540 PSI  
AND PRESSURE HELD FOR THE LAST 10 MINUTES.
By Bisjani  
(Operator Representative)Witness [Signature]  
(NMOCD)
WSL  
 (Position)

Revised 02-11-02

 Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
 Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 11-DEC-2024 Operator SMCO API #30-0 45-24291  
Property Name GCU Well No. 14SE Location: Unit 0 Section 26 Township 29 Range 12  
Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	Bradenhead			Int	Csg
	BH	Int	Csg		
TIME					
5 min	0	NA	0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

## FLOW CHARACTERISTICS

Steady Flow

Surges

Down to Nothing

Nothing

Gas

Gas & Water

Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE NA

REMARKS:

By

Witness

(Position)

E-mail address



Submit 1 Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-24291
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF079907
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 145E
9. OGRID Number
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location	
Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line	
Section <u>26</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,461', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Bradenhead Pressure Check <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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 11/27/24 – Casing 125 psi, Bradenhead 125 psi. Round tripped casing scraper. RIH 4.5" RBP, set at 5942'. Loaded casing w/ fluid. Pressure tested to 500 psi, lost 200 psi instantly. Able to pump into casing leak at 200 psi at 0.5 BPM.  
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 12/11/24 – Casing 10 psi, Bradenhead 0 psi. Conducted MIT w/ NMOCD witness onsite, passed. Chart attached. POOH RBP. RIH 2 3/8" production tubing. NDBOP, NUWH. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/19/2024

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 413796

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 413796
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead test required at 30 days after rig move 6 months after rig move and 1 year after rig move	2/3/2025
mkuehling	Repair completed rig moved off 12/11/2024	2/3/2025
mkuehling	Compliance due date changed to 12/11/2025	2/3/2025