

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE
8. Well Number 7H
9. OGRID Number 16696
10. Pool name or Wildcat PIERCE CROSSING BONE SPRING EAST

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location	
Unit Letter <u>E</u> : <u>2485</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line	
Section <u>15</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE TUBING LEAK WAS REPAIRED ON THE SUBJECT WELL. THE UPDATED WELLBORE DIAGRAM, MIT CHART, AND DAILY RIG REPORTS ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 2/10/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API # 30015412510000

The diagram illustrates two vertical wellbores. The left wellbore is shown in profile with a grey casing and a black interior. It features a series of downward-pointing triangles at the bottom, representing perforations. The right wellbore is also shown in profile with a grey casing and a black interior. It features a series of downward-pointing triangles at the bottom, representing perforations. Various components are labeled along the right wellbore, including tubing, packers, and completion materials. A red rectangular block is positioned between the two wellbores at a specific depth.

11-3/4" 42#/ft H-40 STC @ 360'
Cmt'd w/ 680 sks, TOC @ surface
14.75" hole size

8-5/8" 32#/ft J-55 LTC @ 3097'
Cmt'd w/ 1000 sks, TOC @ surface
10.625" hole size

2-7/8" 6.5# L-80 TK-15XT IPC Tubing from surface to EOT

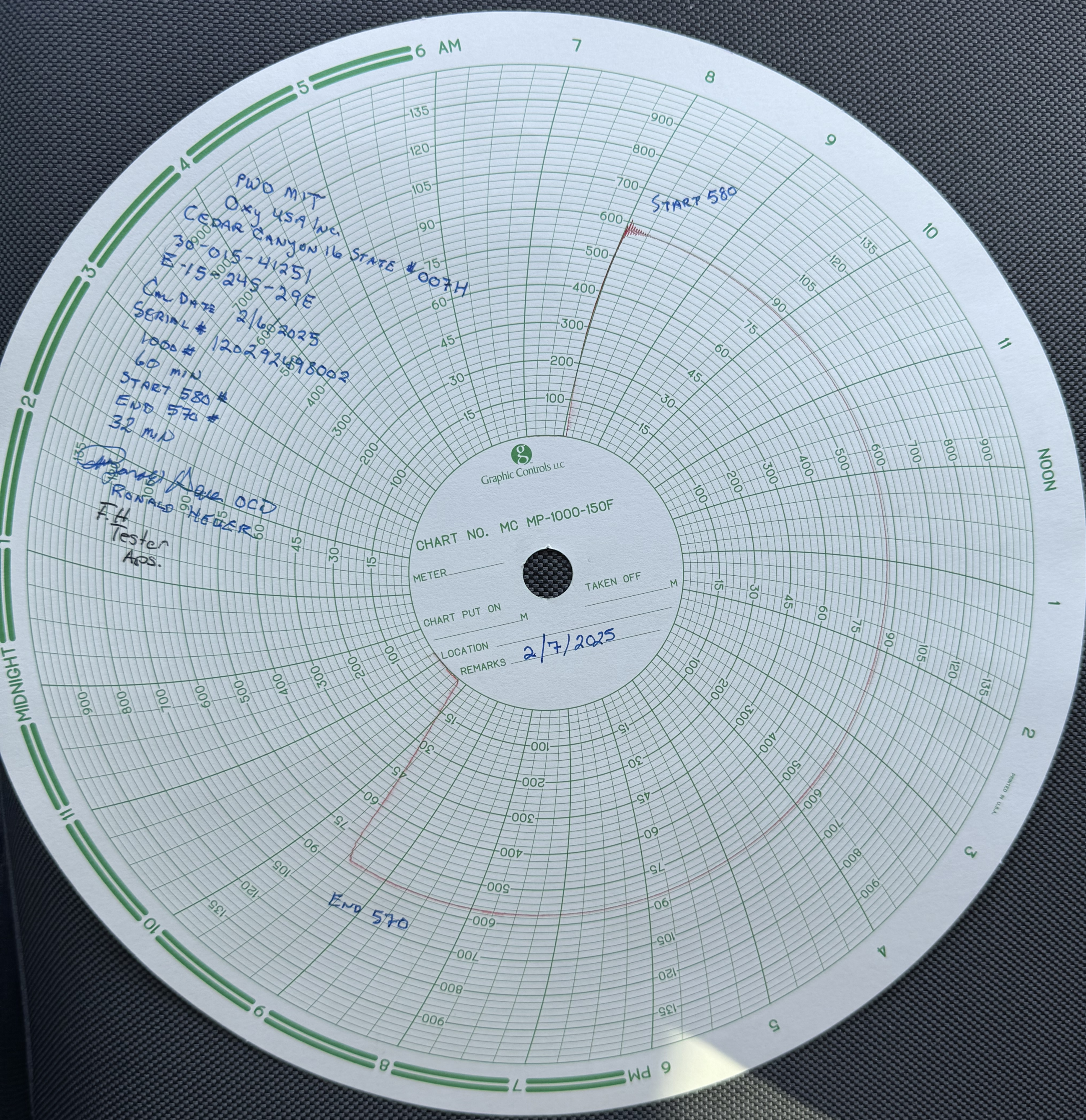
DHG @ 8,428'

5.5" Permanent Packer @ 8,506'

EOT @ 8,527'

Perforations: 9108' - 13,561'

5-1/2" 17#/ft L-80 BTC @ 13,725' MD
Cmt'd w/ 1570 sks, TOC @ surface
7.875" hole size



Cedar Canyon 16 State 7H

API # 30015412510000

Daily Job Summary:

2/3/2025

Loaded and prepped equipment for move. Unloaded and spotted equipment, rigged up reverse unit. TBG and CSG both at 1000 psi. RU SL, RIH with 1.85 GR to 8512' (SL depth). Flushed TBG with 60 bbls F/W at 2 bpm, 1400 psi. RIH with 1.875 PXN (1.375 FN prong) lock mandrel plug, set blanking plug at 8512', tested to 1600 psi, good test, bled off, no psi. RD SL. Unloaded and function tested BOP. ND production tree and flowlines. NU 7 1/16" 5K x 10K spool, 5K hydraulic BOP, and 5K annular. Rigged up Ranger 1754, work floor, and TBG tongs. Secured well and shut down overnight. [AI Generated]

2/4/2025

Moved in and spotted pipe racks and hydro-walk. TBG and CSG both had 0 psi. Conducted H2S and BOP drills. Experienced 1 hour NPT waiting on spooler. Picked up on TBG hanger string out of packer and LD hanger. POOH and LD 110 jts of 2 7/8" L-80 TBG. POOH and LD 263 jts of 2 7/8" L-80 TBG; last 40 jts had cannon clamps. Noted pin holes on jt 20 and deep pitting with a pin hole on jt 202. Changed over equipment from 2 7/8" to 2 3/8". LD 1 - 2 3/8" L-80 jt, SPM GLV mandrel, 2 3/8" L-80 jt, DHG mandrel, and packer seal assembly. RD spooler; DHG cable had wear and was compromised in various areas. Secured well and shut down overnight. [AI Generated]

2/5/2025

TBG and CSG both had 0 psi. Moved out bad TBG, unloaded, set, and tallied 2 7/8" TK15XT new TBG. PU & RIH with seal assembly (PBR Stinger), 2 - 2 7/8" TK-15XT jts, tally (Priority) DHG sub, connected DHG cable to DHG mandrel, RU spool, PU & RIH with 98 jts of 2 7/8" TK-15XT jts. PU & RIH with a total of 262 jts of 2 7/8" TK-15XT jts. Tagged and spaced out packer. Secured well for overnight shutdown. [AI Generated]

2/6/2025

TBG and CSG both had 0 psi. Circulated 200 bbls packer fluid at 2 bpm with 300 psi. Installed TBG hanger, connected and ran DHG cable through land hanger. Pressured up CSG to 600 psi and conducted pre-MIT for 40 mins with good test. Rigged down work floor, moved out pipe racks and hydrowalk. RD Range 1754. ND 7 1/16" annular, 7 1/16" 5K hydraulic BOP, and 7 1/16" 5K x 10K spool. NU and tested production tree. RU SL, RIH, and retrieved blanking plug. RD SL. Secured well in overnight shutdown. [AI Generated]

2/7/2025

TBG had 1400 psi, CSG 0 psi, intermediate 0 psi, surface 0 psi. Rigged up pump truck and chart recorder. NPT waiting on NMOCD for 1.5 hours to witness test. Performed MIT to 550 psi for 30 mins with NMOCD witness. HOTP. [AI Generated]

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 430021

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 430021
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	2/11/2025