

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:

<http://www.state.nm.us/energy/minerals/contacts.htm>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-37122</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Clearwater SWD, LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator PO Box 1476, Lovington NM 88260</p>		<p>7. Lease Name or Unit Agreement Name South Vacuum</p>
<p>4. Well Location Unit Letter P; 960 feet from the South line and 693 feet from the East line Section 27 Township 18-S Range 35-E NMPM Lea County</p>		<p>8. Well Number 274</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR</p>		<p>9. OGRID Number 371101</p>
<p>10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. R/U pulling unit, nipple down tree. Release packer and pull 4-1/2" plastic coated tubing. Inspect tubing and packer coming out of the hole and replace any damage joints, redress packer if needed.
2. Clean wellbore and reperforate.
3. GBIH with 4-1/2" plastic coated tubing & coated packer. Set packer at 10,798' (+/-), above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perforations from 11,760-820', 11,840-900' and 12,300-400'.
4. N/D pulling unit & N/U tree, test annulus and chart to 500 psi for 30 minutes (notify Hobbs OCD office of test). If test holds OK, place well back on SWD operations as per Order SWD-1444.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 01/24/2025
Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-396-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Lease: South Vacuum Well: 274 SWD API # 30-025-37122
 Operator: Clearwater SWD, LLC
 Field: South Vacuum County: Lea State: New Mexico
 Section: 27 Township: 18-S Range: 35-E
 Elev. GL: 3,887 Elev. DF: _____ Elev. KB: _____
 Spudded: 4/30/2005 Completed: 9/1/2005

Surface Casing 13-3/8" 48# Grade _____
 Set @ 450' Hole Size 17-1/2"
 TOC surf. Sacks 328

Intermediate Casing 9-5/8" 40# Grade _____
 Set @ 3,943' Hole Size 12-1/4"
 TOC Surface Sacks 1,298

Production Casing 7" 26 & 29# Grade N-80
 Set @ 12,550' Hole Size 8-3/4"
 TOC 9,066' Sacks 810

Liner Record 5" 18# Grade _____
 Top @ 12,227' Bottom @ 14,230'
 Screen _____ Hole Size 6-1/8"
 TOC 11,773' Sacks 262

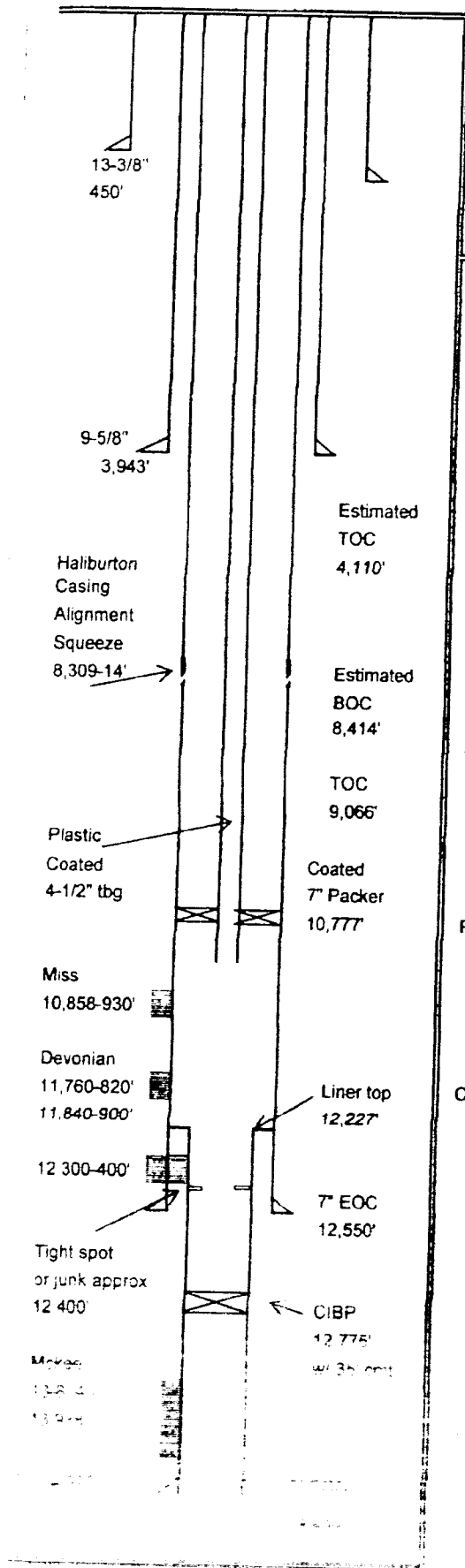
Tubing Detail 4-1/2" Plastic Coated Grade/Trd. _____
 Pkr. Set @ 10,798' EOT _____
 Nipples _____
 Anchors _____ Rods _____

Perforation Record
Mississippian 10,858-78', 10,890-900', 10,920-30'
Devonian 11,760-820', 11,840-900', 12,300-400'

Completion
Mckee - 13,814-18', 13,824-30', 13,844-48'
13,864-68', 13,894-98', 13,934-38' Abandoned

Tight spot or junk approximately 12,400'

PRESENT COMPLETION 2/1/2020
 (WELL SCHEMATIC)



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CONDITIONS

Action 425267

CONDITIONS

Operator: CLEARWATER SWD, LLC P.O. Box 1476 Lovington, NM 88260	OGRID: 371101
	Action Number: 425267
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	if the workover requires a replacement of the tubing, the same size of tube shall be replaced as stipulated by the respective order. The packer shall not be set morethan 100ft above the top part of the aproaved injection interval.	2/11/2025