

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30148
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CARRACAS SWD
4. Well Location Unit Letter_ I : ___1489___feet from the ___S___ line and ___134___feet from the ___E___line Section 09 Township 32N Range 04W NMPM County RIO ARRIBA		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6222 GL		9. OGRID Number 330132
		10. Pool name or Wildcat SWD; ENTRADA-CHINLE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

The tubing casing annulus has been found to build pressure since last workover. MorningStar Operating would like to conduct the following work to get this well back into compliance:

- MIRU Workover Services
- Kill well down tubing as needed, ND WH, NU BOP
- Add tubing sub, pull tension into packer to further set packer elements
- Set packer in compression; ND BOP, NU WH – conduct a preliminary pressure test
- Schedule a witnessed MIT and RWTI pending a passing test and approval to start injection
- Monitor casing pressure over weekend, if pressure on tubing casing annulus returns, workover operations will resume with a revised plan to mitigate

The rig will be moved to location with an anticipated rig up/start date of 02/14/2024. No tubing or packer depth changes are expected during this operation."

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 02/11/2025

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MorningStar Operating, LLC

Carracas SWD #2 Rio Arriba County, NM

TD – 9334'; PBTD – 8886'

17-1/2" hole to 603'

Surface Csg: 13-3/8" 48# H-40

Setting Depth: 599'

Cement

476 sx Type V Poz, tail 253 sx Tyupe V 2% CaCl₂
(860 ft³)

Circulate 30 bbls cmt to surface

12-1/4" Hole to 6180'

Intermediate Csg: 9-5/8" 40# N-80 Csg

Setting Depth: 6166'

Cement

1st stage 300 sx 50/50 poz (390 ft³)

Circulate 5 bbls cmt to surface

2nd stage 350 sx Halco Light Prem SEM, tail 50 sx
Class C 1% CaCl₂ (740 ft³)

Did not circ after opening DV Tool – drop bomb
and circ between stages

3rd stage 500 sx Halco Light Prem tail with 17 sx
Class G 1% CaCl₂ (1031 ft³) – did not circulate
TOC surf 06/18/2008 – Sector Bond Log

6 1/4" Hole 9334'

Liner: 5 1/2" 17# N-80

Setting Depth: 9315'

TOL: 5944'

Cement

375 sx 50/50 poz, 35% SSA, tail 200 sx Class G 6%
SCR 100, 35% SSA 5#/sk gilsonite (1015 ft³)

Did not circ due to liner hanger disengagement –
did not circ – repair liner during completion
TOC @ 7760' – 06/18/2008 Sector Bond Log

Remedial Cementing

Liner:

Perf 2 holes 6250' for squeeze- no breakdown –
perf 2 holes 6092' – break circ

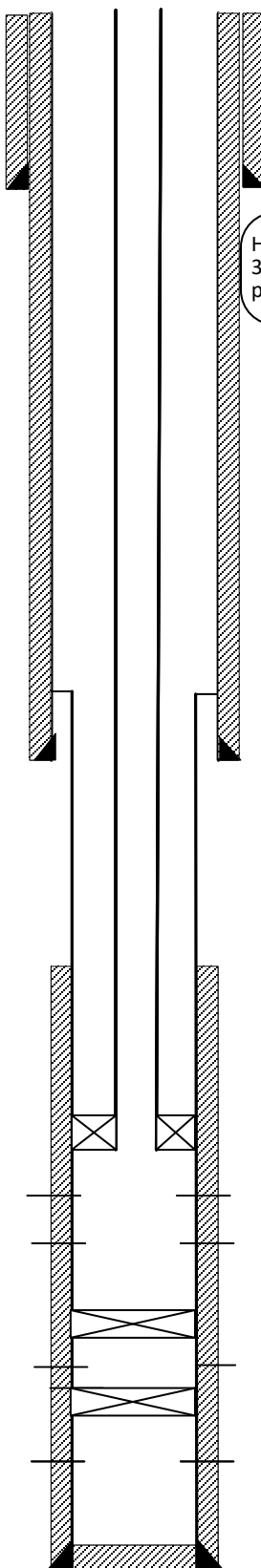
Cmt under retainer set @ 6124' – 77 sx Type V

Cement- sting out circ 2 bbls cmt to surface – drill
out and test – good test

10/09/2009 – resqueeze 6250' perfs Press test held

Run Sector Bond – remediate cement outside 9 5/
8" perf and cmt sqz: 2890' – drillout and test
successful - 380' perf and circ under packer cement
to surface – drillout and test good

Unable to retrieve RBP @ 9100' and
noted in completion reports that
cannot dispose into Entrada, will
only be able to inject into Bluff – set
CIBP 8886'



Homco Casing Patches:
370-390'; 2879-2899'
pressure test both good

Inj Tbg:

1 – jt 3 1/2" 9.3# IPC L-80 w/reg coupling
10.15', 8.25', 6' 3 1/2"x 3 1/2" 9.3# IPC L-80 Pup Jts
175 Jts 3 1/2" 9.3# L-80 IPC w/Reg Couplings
84 jts 3 1/2" 9.3# L-80 IPC w/SC Couplings

3 1/2" x 2 7/8" SS XO

CR 13 On/off tool w/2.31 F Profile – **top est @ 8495'**

5 1/2" x 2 7/8" Nickel Plated AS1-X Packer – **top est @ 8497'**
(elements ~ 8506')

2.31 "XN" Nipple – **top est @ 8504'**

2 7/8" SS WLEG

Pkr elements set @ ~8506' EOT @ 8511'
Packer landed with 22klbs compression
Packer fluid: FW based ~8.34 ppg

Upper Bluff Perfs/Stim:

8600-8660'

4 spf, 0.5 EHD, 19" 1500 gals MCA
acid, plus bio balls and 4000 gasl acid

Lower Bluff Perfs/Stim:

8703-8791'

4 spf, 0.5 EHD, 19" 352 holes
1000 gals MCA 15% plus 7000 gals
acid

Upper Entrada Perfs/Stim:

8894-9064'

4 spf, 0.5 EHD, 19" acid breakdown and frac 116 kgal 15 CP
Delta 200 2262 sx 20/40 ottawa sand, coated 2238 sx and
106 kgals delta 200

Lower Entrada Perfs/Stim:

9130-9258'

4 spf, 0.5 EHD, 19" 512 holes
1500 glas MCA 15% plus 8000 gals acid using bio balls for
diversion

Prepared by: BBerry

Date: 10/29/2024

Updated: 12/16/2024

GL = 6222'

API# 30-039-30148

Spud Date: 04/02/2007

*Ojo Alamo: 2318'

*Kirtland: 2534'

*Pictured Cliffs: 3095'

*Cliff House: 5204'

*Menefee: 5466'

*Point Lookout: 5666'

*Mancos: 6207'

*Gallup: 6910'

*Greenhorn Member of Mancos: 7668'

*Dakota: 7825'

*Entrada: 8893'

*Chinle: 9260'

*All depths as detailed in Online NMOCOD
Permitting Well Details under Formation
Tops section

PBTD: CIBP @ 8886'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 430742

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 430742
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	2/12/2025