

Well Name: RED TANK 10-3 FEDERAL COM	Well Location: T23S / R32E / SEC 10 / SESW / 32.312519 / -103.666404	County or Parish/State: LEA / NM
Well Number: 402H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM85939	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: CIMAREX ENERGY COMPANY OF COLORADO	

Notice of Intent

Sundry ID: 2799882

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 07/11/2024

Time Sundry Submitted: 07:29

Date proposed operation will begin: 07/29/2024

Procedure Description: Cimarex Energy Co requests the following SHL change: Red Tank 10-3 Federal Com 402H – API – 30-025-53126 SHL Change (40') Section 10, Township 23S, Range 32E From: 222FSL/ 1441 FWL To: 222 FSL/ 1401 FWL

NOI Attachments

Procedure Description

RED_TANK_10_3_FEDERAL_COM_402H_C102_revised_07082024_20240711072925.pdf

Received by OCD: 2/24/2025 9:01:18 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHELLY BOWEN	Signed on: JUL 11, 2024 07:29 AM
Name: CIMAREX ENERGY COMPANY OF COLORADO	
Title: Regulatory Analyst	
Street Address: 6001 DEAUVILLE BLVD STE 300N	
City: MIDLAND	State: TX
Phone: (432) 620-1644	
Email address: DL_PBUREGULATORY@COTERRA.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 02/21/2025
Signature: Chris Walls	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 222 FSL / 1441 FWL / TWSP: 23S / RANGE: 32E / SECTION: 10 / LAT: 32.312519 / LONG: -103.666404 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 0 FSL / 2311 FWL / TWSP: 23S / RANGE: 32E / SECTION: 3 / LAT: 32.326435 / LONG: -103.6636 (TVD: 12345 feet, MD: 18061 feet)

PPP: SESW / 100 FSL / 2310 FWL / TWSP: 23S / RANGE: 32E / SECTION: 10 / LAT: 32.31292 / LONG: -103.663592 (TVD: 12345 feet, MD: 12878 feet)

BHL: LOT 3 / 100 FNL / 2310 FWL / TWSP: 23S / RANGE: 32E / SECTION: 3 / LAT: 32.340631 / LONG: -103.663609 (TVD: 12345 feet, MD: 22504 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-53126	Pool Code 17644	Pool Name Diamondtail; Bone Spring
Property Code	Property Name RED TANK 10-3 FEDERAL COM	Well Number 402H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3698.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 10	Township 23S	Range 32E	Lot	Ft. from N/S 222 SOUTH	Ft. from E/W 1,401 WEST	Latitude (NAD 83) 32.312519°	Longitude (NAD 83) -103.666533°	County LEA
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Bottom Hole Location

UL 3	Section 3	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,310 WEST	Latitude (NAD 83) 32.340631°	Longitude (NAD 83) -103.663609°	County LEA
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Dedicated Acres 639.02	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL N	Section 10	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,310 WEST	Latitude (NAD 83) 32.312192°	Longitude (NAD 83) -103.663592°	County LEA
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First Take Point (FTP)

UL N	Section 10	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,310 WEST	Latitude (NAD 83) 32.312192°	Longitude (NAD 83) -103.663592°	County LEA
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Last Take Point (LTP)

UL 3	Section 3	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,310 WEST	Latitude (NAD 83) 32.340631°	Longitude (NAD 83) -103.663609°	County LEA
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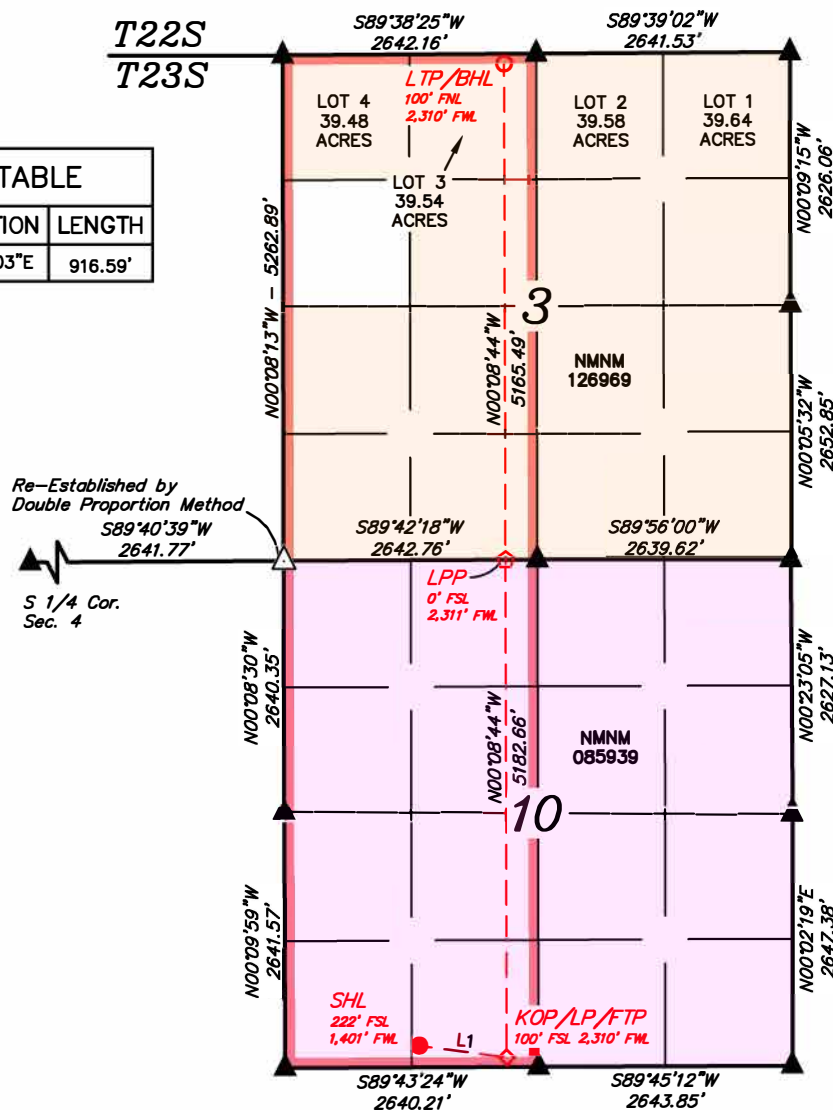
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 2/24/2025 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@coterra.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor _____ 23782 April 26, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RED TANK 10-3 FEDERAL COM	Well Number 402H	Drawn By Z.L. 05-05-23	Revised By REV: 2 T.I.R. 02-20-25 (UPDATE FORMAT)
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S82°39'03"E	916.59'



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)
- = DEDICATED ACREAGE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°18'45.07" (32.312519°)
LONGITUDE = -103°39'59.52" (-103.666533°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°18'44.63" (32.312396°)
LONGITUDE = -103°39'57.78" (-103.666049°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478067.59' E: 747335.38'
STATE PLANE NAD 27 (N.M. EAST)
N: 478007.88' E: 706152.20'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°18'43.89" (32.312192°)
LONGITUDE = -103°39'48.93" (-103.663592°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°18'43.45" (32.312069°)
LONGITUDE = -103°39'47.19" (-103.663108°)
STATE PLANE NAD 83 (N.M. EAST)
N: 477954.18' E: 748244.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 477894.47' E: 707061.58'

NAD 83 (LPP)
LATITUDE = 32°19'35.17" (32.326435°)
LONGITUDE = -103°39'48.96" (-103.663600°)
NAD 27 (LPP)
LATITUDE = 32°19'34.72" (32.326312°)
LONGITUDE = -103°39'47.22" (-103.663116°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483135.80' E: 748209.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 483075.94' E: 707026.80'

NAD 83 (LTP/BHL)
LATITUDE = 32°20'26.27" (32.340631°)
LONGITUDE = -103°39'48.99" (-103.663609°)
NAD 27 (LTP/BHL)
LATITUDE = 32°20'25.83" (32.340508°)
LONGITUDE = -103°39'47.24" (-103.663123°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488300.25' E: 748175.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 488240.25' E: 706992.14'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434482

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 434482
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	2/24/2025
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/24/2025